QUALITY PRODUCTION CORP.

300 West Texas, Suite 408 Midland, Texas 79701 (915) 688-5155 FAX (915) 688-5137 207 W. McKay
Carlsbad, New Mexico 88220
(505) 885-5433

RECEIVED Post Office Box 250

Hobbs, New Mexico 88241-0250

(505) 397-2727

FAX (505) 393-4111

January 26, 1994

Mr. Mike Stogner
Oil Conservation Division
PO Box 2088
Santa Fe, NM 87504-2088

Re:

Unorthodox Locations

Zapata Maljamar Waterflood Western State Project Area

Phillips "B" State Lease

Maljamar Grayburg San Andres Field

Lea County, New Mexico

Dear Mr. Stogner:

The Wiser Oil Company requests approval for one inside unorthodox location and one outside unorthodox location on the subject waterflood lease. The applicant is the offset operator. These locations designated Phillips "B" State Nos. 17 and 18 are shown on the attached map. The locations of these wells are as follows:

Phillips "B" State #17 1305' FNL & 2625' FEL Unit B Section 19 17S 33E

Phillips "B" State #18 2625' FNL & 1335' FEL Unit G Section 19 17S 33E

These wells will more efficiently and effectively establish the pattern of the waterflood as set out by Order No. R-2157and R-2157-A.

Attached are copies of the C-101, C-102, map showing existing wells, proposed wells and proposed access roads and plat of the waterflood area showing the original 80-acre 5-spot waterflood patterns. It is anticipated that the injection pattern will become a 40-acre 5-spot pattern.

Your earliest consideration of this request will be appreciated. Should you have any questions or require additional data, please contact the undersigned in Carlsbad at 885-5433.

Sincerely

Perry (d) Hughes(

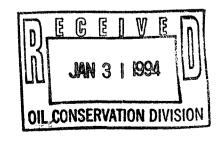
Agent for

The Wiser Oil Company

PLH/mp Enclosures

CC:

OCD Hobbs



Submit to Appropriate District Office State Lease — 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ...

(This space for State Use)

C. _ CONSERVATION DIVISION.

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III ICCO Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-85

Circulate

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DISTRICT III 1000 Rio Brazos Rd., Azteo	, NM 87410		٠			6. State Oil	& Gas Lease N	6. 2149	-
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(This space for State Use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	mre	DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

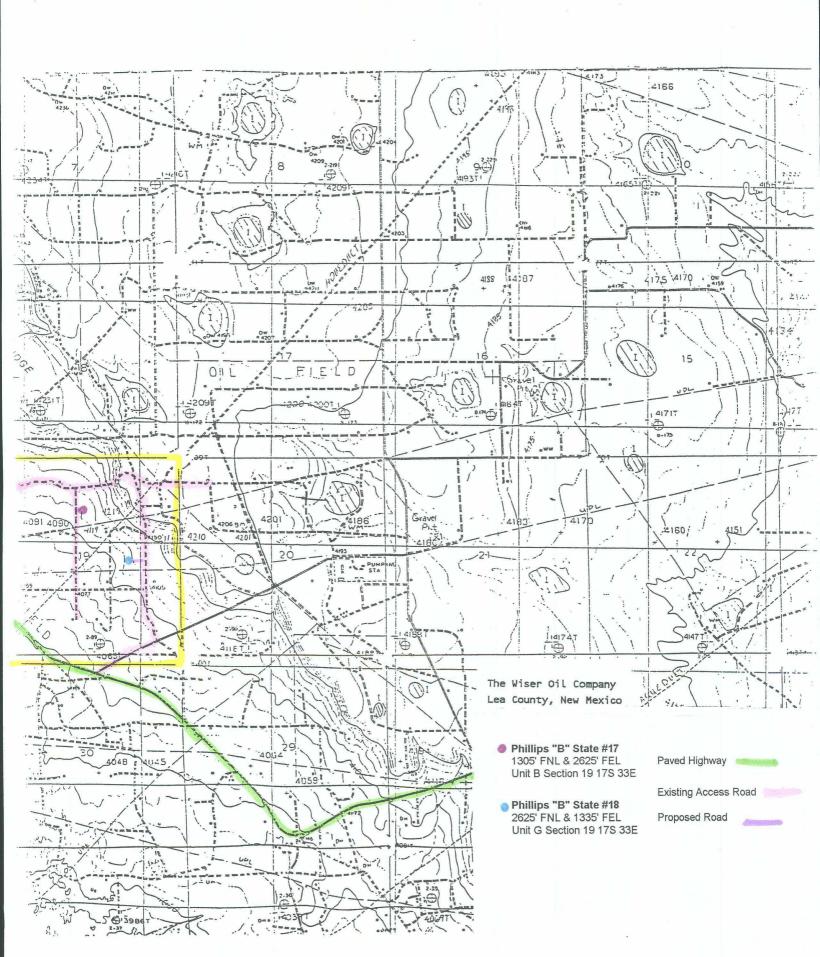
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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QUALITY PRODUCTION CORP.

300 West Texas, Suite 408 Midland, Texas 79701 (915) 688-5155 FAX (915) 688-5137 207 W. McKay Carlsbad, New Mexico 88220 (505) 885-5433 FAX (505) 885-4989 Post Office Box 250 Hobbs, New Mexico 88241-0250 (505) 397-2727 FAX (505) 393-4111

January 26, 1994

Mr. Mike Stogner
Oil Conservation Division
PO Box 2088
Santa Fe, NM 87504-2088

Re: Unorth

Unorthodox Locations

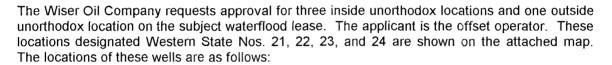
Zapata Maljamar Waterflood Western State Project Area

Western State Lease

Maljamar Grayburg San Andres Field

Lea County, New Mexico

Dear Mr. Stogner:



Western State #21 1299' FSL & 2597' FWL, Unit N Section 17 17S 33E

Western State #23 20' FSL & 1385' FEL, Unit O Section 17 17S 33E Western State #22 1287' FNL & 2609' FWL, Unit C Section 20 17S 33E

Western State #24 66' FSL & 1256' FWL, Unit M Section 17 17S 33E

These wells will more efficiently and effectively establish the pattern of the waterflood as set out by Order No. R-2157.

Attached are copies of the C-101, C-102, map showing existing wells, proposed wells and proposed access roads and plat of the waterflood area showing the original 80-acre 5-spot waterflood patterns. It is anticipated that the injection pattern will become a 40-acre 5-spot pattern.

Your earliest consideration of this request will be appreciated. Should you have any questions or require additional data, please contact the undersigned in Carlsbad at 885-5433.

Şincerely,

Perry L Hughes

Agent for

The Wiser Oil Company

PLH/mp Enclosures

CC:

OCD Hobbs

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

17.

SIZE OF HOLE

12 1/4"

7 7/8"

SIZE OF CASING

8 5/8"

5 1/2"

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

EST. TOP

(base of salt)

Circulate

2300'

State Lease - 6 copies Fee Lease - 5 copies OIL CONSERVATION DIVISION API NO. (assigned by OCD on New Wells) P.O. Box 2088 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE L 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B - 2148APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work: 7. Lease Name or Unit Agreement Name DRILL X RE-ENTER | DEEPEN | PLUG BACK b. Type of Well: WELL X SINGLE ZONE MULTIPLE ZONE OTHER Western State 2. Name of Operator 8. Well No. The Wiser Oil Company 21 9. Pool name or Wildcat 3. Address of Operator 207 W. McKay, Carlsbad, NM 88220 Maljamar Grayburg San Andres Well Location Unit Letter : 1299 Feet From The South 2597 Line and West Feet From The Line 17S 33E Lea 17 Township **NMPM** Section Range County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 5525 Grayburg San Andres Rotary 16. Approx. Date Work will start 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor Statewide 4200' February 15, 1994

PROPOSED CASING AND CEMENT PROGRAM

SETTING DEPTH

1350**'**

5525

SACKS OF CEMENT

650

650

It is proposed to drill the above captioned well to a total depth of 5525' with rotary tools. If commercial production is indicated, the well will be perforated and stimulated as necessary.

WEIGHT PER FOOT

24#

17#

		<i>‡</i>
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO D ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	XEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZO	NE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above in true and complete to the best of my knowledg SIGNATURE TYPE OR PRINT NAME PETTY L. Hughes	e and belief. TITLE Agent	DATE 01/25/94 505 TELEPHONE NO. 885-5433
(This space for State Use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

The Wiser Oil Company Western State 21 Unit Letter Section Township Range Section 17 South 33 East NMPM Lea Actual Footage Location of Well: 1299 feet from the South line and 2597 feet from the West line		,			All Dista	ances must be	from the o	uter bot	undaries o	the section			
Tower Towe	Operator						Lease					Well No.	•
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Access According of Well: 1299 feet from the Froducing Formation South line and 2597 feet from the West line Access			1		ip						County	·	
Neural Focase Location of Well: 1299 feet from the South line and Pool Producing Formation Producing Form	N		17	1	17	South	3	33 Ea	ast	NN	_{IPM} Le	a	
Feet from the fe		on of		- A								1	· · · · · · · · · · · · ·
Productive like. Producing Formation Production Pr	1299	feet fro	om the So	uth		line and			259	7 fect f	om the West	line	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitation, force-pooling, etc.? Yes No If answer is "yes" type of consolidation this form if necessary. No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my howledge and belief. Signature Perry L. Hughes Position Agent Company The Wiser oil Co. Date January 26, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was platted from fall notes of accurate a survey model by me or under my survey model by me or under my survey of the data the same is true and complete on the best of my bowledge and belief. Signature 3 Said Surveyed January 21, 1994 Signature 3 Said Surveyed January 21, 1994 Signature 3 Said Surveyed January 21, 1994 Signature 3 Said Surveyed January 21, 1994	Ground level Elev.	T	Producir									Dedicated Acre	age:
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Submit to Appropriate District Office State Lease — 6 copies

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease — 6 copies Fee Lease — 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM DISTRICT II P.O. Drawer DD, Artesia, N DISTRICT III 1000 Rio Brazos Rd., Aztec	88240 Sa M 88210	ONSERVATIO P.O. Box 208 nta Fe, New Mexico	8	API NO. (assigned by OCD 5. Indicate Type of Lease STA 6. State Oil & Gas Lease N	ATE X FEE
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87	
P.O. Drawer DD, Artesia, NM 88210	504-2088 5. Indicate Type of Lease
	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-2148
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR	PLUG BACK ////////////////////////////////////
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3. Address of Operator 207 W. McKay, Carlsbad, NM 8	9. Pool name or Wildcat Mal jamar, Crayburg, San, Andreas
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Section 17 Township 17S Range	33E NMPM Lea County
10. Proposed Depth	5525 Grayburg San Andres Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug, Bond 4182' Statewide	15. Drilling Contractor 16. Approx. Date Work will start February 15, 199
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 corner

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease — 6 copies Fee Lease — 5 copies	OT 6		AT POTTECTON		
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It is proposed to drill the above captioned well to a total depth of 5525' with rotary tools. If commercial production is indicated, the well will be perforated and stimulated as necessary.

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

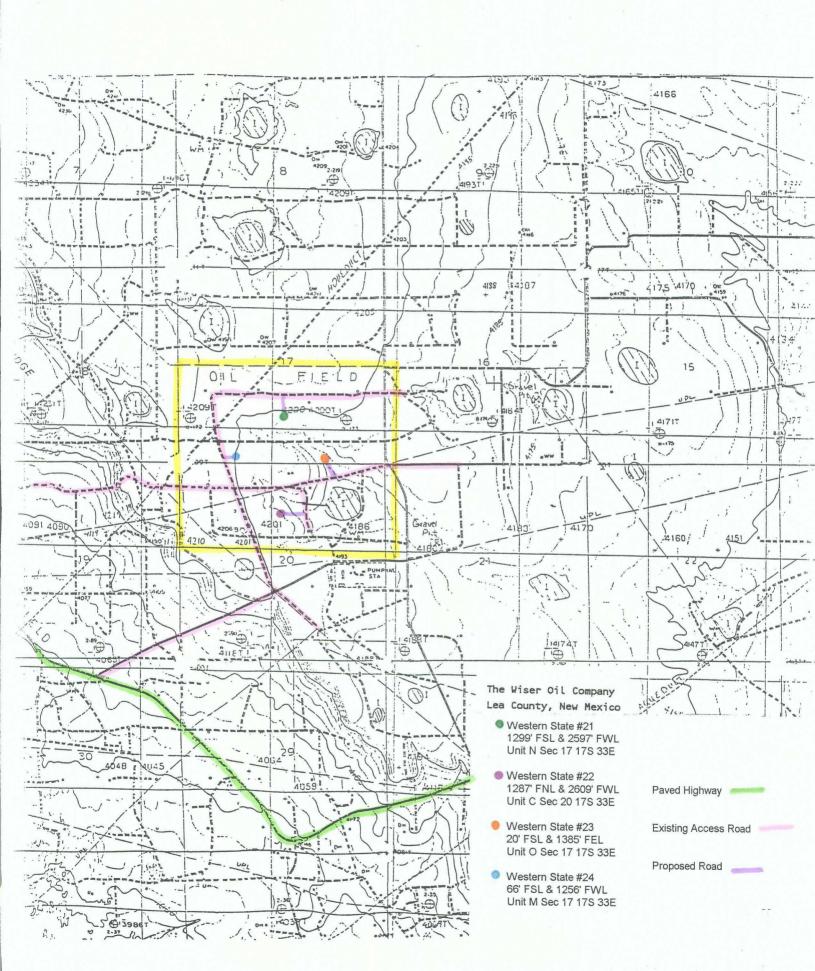
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2458 Order No. R-2157

APPLICATION OF ZAPATA PETROLEUM CORPORATION FOR A WATERFLOOD PROJECT IN THE MALJAMAR POOL, LEA COUNTY, NEW MEXICO. See also R-2157-A

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on December 11, 1961, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this <u>3rd</u> day of January, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Zapata Petroleum Corporation, seeks permission to institute a waterflood project in the Maljamar (Grayburg-San Andres) Pool in an area comprising the S/2 of Section 17 and the N/2 of Section 20, all in Township 17 South, Range 33 East, NMPM, Lea County, New Mexico, by the injection of water into the Grayburg-San Andres formation.
- (3) That the proposed waterflood project should be authorized and should be governed by the provisions of Rule 701 of the Commission Rules and Regulations, including those provisions regarding allocation of allowables.

IT IS THEREFORE ORDERED:

(1) That the applicant, Zapata Petroleum Corporation, is hereby authorized to institute a waterflood project in the Maljamar (Grayburg-San Andres) Pool in an area comprising the S/2 of Section 17 and the N/2 of Section 20, all in Township 17 South,

-2-CASE No. 2458 Order No. R-2157

Range 33 East, NMPM, Lea County, New Mexico, by the injection of water into the Grayburg-San Andres formation through the following-described wells:

Zapata-Western State Well No. 6, located in Unit D of said Section 20;

Zapata-Western State Well No. 8, located in Unit N of said Section 17; and

Zapata-Western State Well No. 15, located in Unit L of said Section 17.

- (2) That the operation of the waterflood herein authorized shall be governed by Rule 701 of the Commission Rules and Regulations, including those provisions regarding allocation of allowables.
- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rule 704 and Rule 1119 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessar.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2532 Order No. R-2157-A

APPLICATION OF ZAPATA PETROLEUM CORPORATION FOR TWO ADDITIONAL INJECTION WELLS, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 25, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 8th day of May, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2157, entered in Case No. 2458 on January 3, 1962, Zapata Petroleum Corporation was authorized to institute a waterflood project in the Maljamar Pool in the S/2 of Section 17 and the N/2 of Section 20, all in Township 17 South, Range 33 East, NMPM, Lea County, New Mexico, by the injection of water into the Grayburg-San Andres formation through the Zapata-Western State Wells Nos. 6, 8, and 15.
- (3) That the applicant, Zapata Petroleum Corporation, seeks permission to convert to water injection its Phillips State "B" Wells Nos. 3 and 5, located, respectively, in Units H and B, Section 19, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico, as additional injection wells in the Maljamar Pool Waterflood Project previously authorized by said Order No. R-2157.
- (4) That approval of the subject application will neither cause waste nor impair correlative rights.

-2-CASE No. 2532 Order No. R-2157-A

IT IS THEREFORE ORDERED:

- (1) That Zapata Petroleum Corporation is hereby authorized to convert to water injection its Phillips State "B" Wells Nos. 3 and 5, located, respectively, in Units H and B, Section 19, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico, as an addition to its waterflood project previously authorized in the Maljamar Pool by Order No. R-2157.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

SEAL

A. L. PORTER, Jr., Member & Secretary



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR JANUARY 31, 1994

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION				
P. O. BOX 2088			- A)
SANTA FE, NEW MEXICO 87501		1/51-	3350)
RE: Proposed:		1000		
MC	,	\		/
DHC				
NSL X				
NSP SWD				
WFX .				
PMX				
Gentlemen:			<i>u</i> - 1	
		Western State		17-17S-33E
I have examined the application	ation for t	he:Western State: Western State	#23-0 #22-C	17-17S-33E 20-17S-33E
Wiser Oil Co.	Artist Commence	Western State		17-17S-33E
Operator		lell No. Unit	S-T-R	17 170 772
0001 0001	Lease a n	cii no. onic	3 ° 1 ' IX	
and my recommendations are	as follows	:		
OR				
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Va		•		
Yours very truly,				
(law Med				
Lerysa				
Jerry Sexton		•		
Supervisor, District 1				



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR January 31, 1994

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL S NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: Wiser Oil Co. Phillips B State #18-G 19-17-33 Wiser Oil Co. Phillips B State #17-B 19-17-33
Operator Lease & Well No. Unit S-T-R
and my recommendations are as follows:
Yours very truly,
/Derry Sexton Supervisor, District 1