

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

1994 FEB 28 AM 8 39

February 25, 1994

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Huerfano Unit #259
1180'FNL, 1500'FWL
Section 6, T-26-N, R-10-W, San Juan County, NM
API # 30-045-21411

Dear Mr. LeMay:

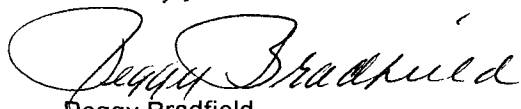
This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Meridian Oil intends to plugback this Dakota well and recompleat in the Basin Fruitland Coal. This well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Copy of Well Completion Log for original completion.

Meridian Oil is the operator of the Huerfano Unit and the offsetting acreage for this well.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Representative

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Arama, NM 88210

DISTRICT III

1000 Rio Grande S.E., Alamogordo, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease Huerfano Unit		Well No. 259
Unit Letter C	Section 6	Township 26 North	Range 10 West	County San Juan	
Approximate Location of Well: 1180 feet from the North line and 1500 feet from the West line					
Ground Level Elev. 6479'		Producing Formation Fruitland Coal		Estimated Acreage 320 Acres	

1. Outline the acreage dedicated to the subject well by corner point or section number on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

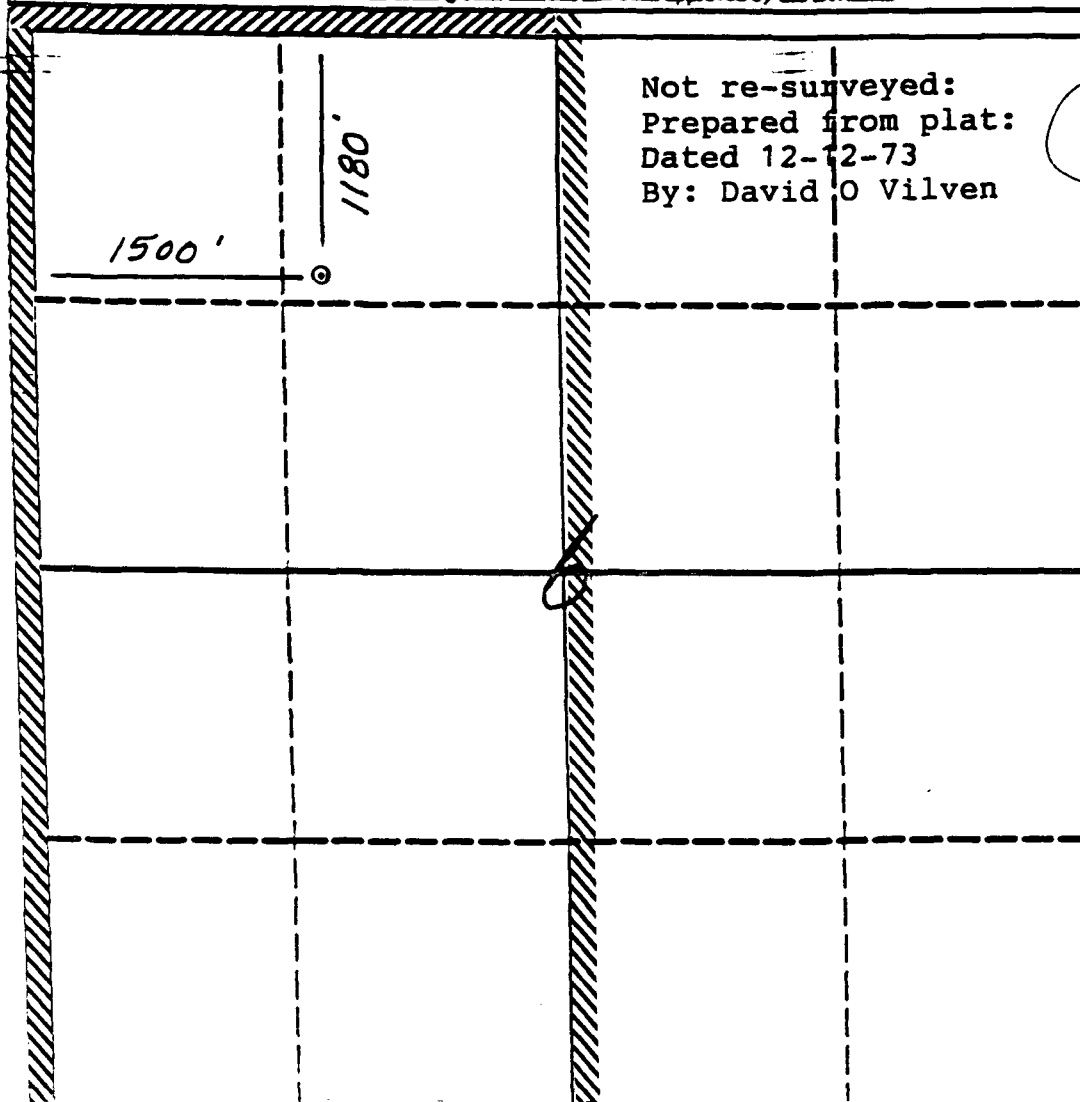
☒ Yes

☐ No

If answer is "yes" type of consolidation- unitization

If answer is "no" list the owners and their descriptions which have actually been consolidated. (Use reverse side of this form if necessary)

No alterations will be accepted to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise, or until a non-unitized unit, encompassing such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield

Printed Name
Regulatory Representative

Position
Meridian Oil Inc.

Company
1-28-94

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes, actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
1-27-94
Signed
C. EDWARDS
Professional Surveyor

1985

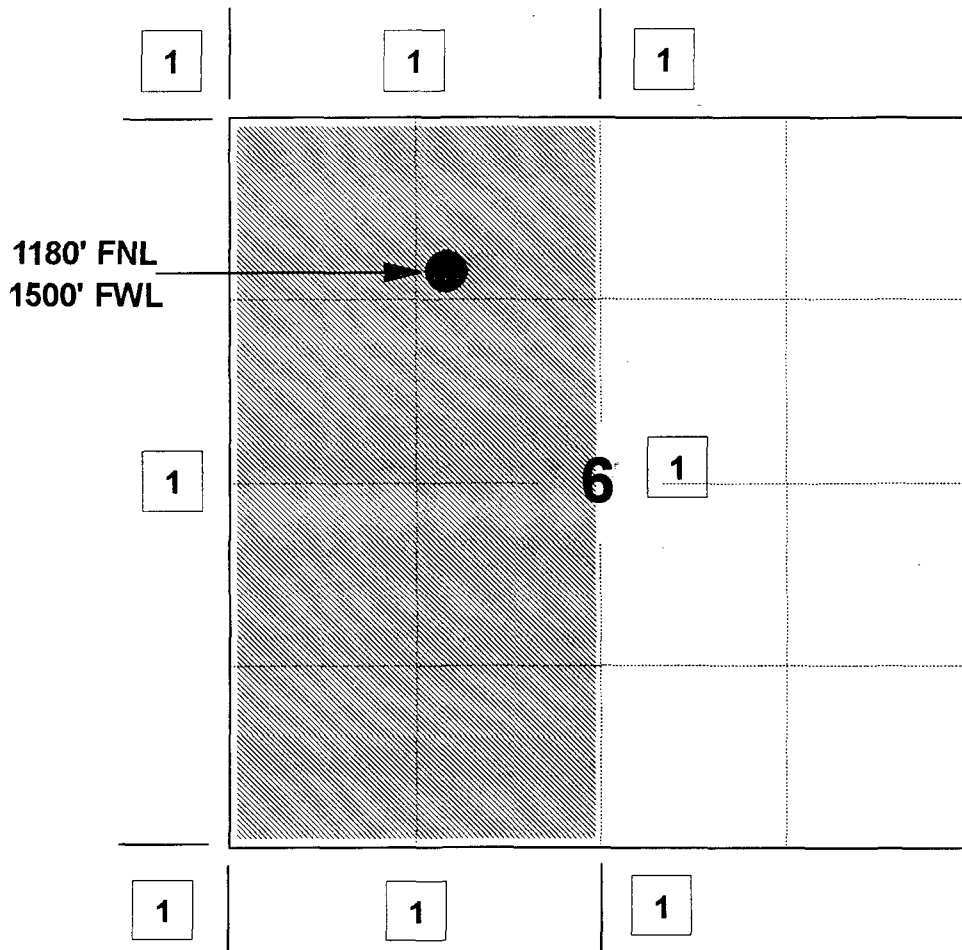
MERIDIAN OIL INC

HUERFANO UNIT #259

OFFSET OPERATOR \ OWNER PLAT

Unorthodox Fruitland Coal Well

Township 26 North, Range 10 West



1) Meridian Oil Inc

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

03/03/94 08:01:10
OGOMES -EMAV
PAGE NO: 1

Sec : 06 Twp : 26N Rng : 10W Section Type : NORMAL

4 39.18 Fee owned	3 40.06 Fee owned A A	2 40.10 Fee owned A	1 40.14 Federal owned
5 39.23 Fee owned	F 40.00 Fee owned	G 40.00 Fee owned	H 40.00 Fee owned

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

40.06
39.18
79.24
39.23
118.47
4
152.47
8
232.47
39.29
271.76
39.35
311.11

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(Other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080425-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

259

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 6, T26N, R10W
NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1180'N, 1500'W (NE NW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED 3/6/74 16. DATE T.D. REACHED 3/18/74 17. DATE COMPL. (Ready to prod.) 6/6/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6526' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6802' 21. PLUG, BACK T.D., MD & TVD 6795' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6802 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6626-6776 (DK)

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES; FDC-GR: Temperature Survey

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	223	12 1/4"	182 cubic ft.	
4 1/2"	10.5#	6802	7 7/8"	766 cubic ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6754'	

31. PERFORATION RECORD (Interval, size and number)

6626, 6668, 6684, 6724, 6748, 6761 and
6776' with 1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6626-6776'	55,000# sand, 63,840 gals. wt

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE, SIZE, variable	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/6/74	3	3/4"	→	63		2	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 643	SI 1296	→		446 Mcf/d-Aof		43.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Fothergill & Rhames

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L. G. Duices

TITLE

Drilling Clerk

DATE

June 12, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

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OG5SECT

ONGARD
INQUIRE LAND BY SECTION

03/03/94 08:01:32
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PAGE NO: 2

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PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

Mike Stogner

From: Ernie Busch
To: Mike Stogner
Subject: MERIDIAN OIL INC. (NSL)
Date: Mon, Mar 7, 1994 9:40AM
Priority: High

HUERFANO UNIT #259
C-06-26N-10W
1180' FNL; 1500' FWL
RECOMMEND: APPROVAL