MERIDIAN OIL

OIL CONSERVE FOR DIVISION RECEIVED

-94 MB+ 4 AM 8 39

March 2, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Re:

Zachry #50

1846'FNL, 621'FWL, Section 35, T-29-N, R-10-W, San Juan County, NM

API #30-045-25597

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil Inc. intends to complete the Zachry #50 in the Blanco Mesa Verde pool and dual with the existing Armenta Gallup. Application is being made to the New Mexico Oil Conservation Division to dual this well. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Jeggy Stadhield

Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

_	ard location for the Zachry	y #50 as proposed abov	to Meridian Oil Inc.'s application for nonee.
Ву: _		Date:	
XC:	Amoco Production Conoco, Inc.		

Subsect Office:
State Lease - 4 express
Fee Lease - 3 expres-

State-of-New-Mercicos-Energy, Minerals and Natural Resources Department:

Form C-182-Romand-1-1-88

DISTRICT! P.O. Box 1980, Hobbs, NM \$2340

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT II P.O. Deswer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brance Rd., Amer., NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boungaines of the section

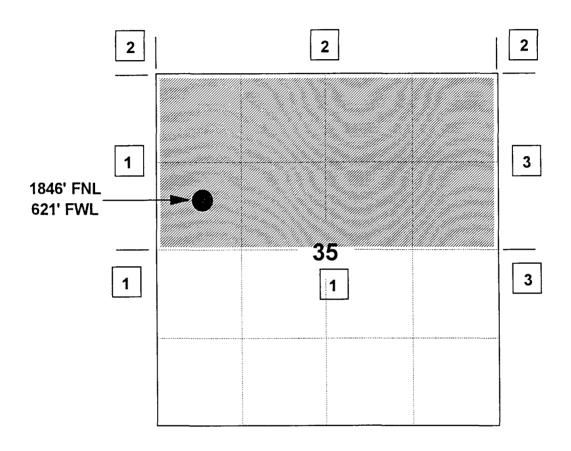
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MERIDIAN OIL INC

ZACHRY #50 OFFSET OPERATOR PLAT

Unorthodox Mesaverde Well Location

Township 29 North, Range 10 West



2) Amoco Production	ns Company	PO Box 800, Denver, CO 80201							
3) Conoco, Inc.	10 Desta Driv	ve, Suite 100W, Midland, TX 7970	05-4500						
		•							

February 21, 1994

Re:

Zachry #50

1846'FNL, 621'FWL, Section 35, T-29-N, R-10-W, San Juan County, NM

API #30-045-25597

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Amoco Production PO Box 800 Denver, CO 80201

Conoco, Inc. 10 Desta Drive Suite 100W Midland, TX 79705-4500

Peggy Bradfield Notary Public San Juan County, New Mexico

My commission expires August 17, 1996.

Form 9-330 (Kev. 5-63)			ن کETI	-STAT	ΓES	SUBM	IT IN	DUPLICA	$_{ extsf{TE}^{ullet}}($	· F	orm a	pproved. Bureau No. 42-R355.5.
	DEPAR	RTME	ENT O	F ŢHI	EINT	rerior	₹	structi	ther in- ions on e side)			ION AND SERIAL NO.
		GEO	LOGICA	4L 501	RVEI					SF 08072		
WELL CO	MPLETIO	N OR	RECO	MPLETI	ON R	EPORT	AN	D LOG	*	1		TTEE OR TRIBE NAME
1s. TYPE OF WEL		VELL X	GAS WELL	-						7. UNIT AGRE	<u>. </u>	
b. TYPE OF COM		VELL LA	WELL L	D1	RY L.J	Other						;
NEW X	WORK I	DEEP-	PLUG BACK	DIFF		Other				S. FARM OR I	LEASE	NAME
2. NAME OF OPERAT		53 (BACK L		'R	Other				Zachry		
Union Tex	as Petrol	eum Co	ornorat	ion		1,				9. WELL NO.		
3. ADDRESS OF OPE		cuin o	01 po. a c	1011				·		50		i . i .
P.O. Box	1290. Far	minat	on. New	Mexic	o 87	499		بسبوري س			D POOI	OR WILDCAT
P.O. BOX 4. LOCATION OF WE	LL (Report loca	ition clea	rly and in c	ccordance	with any	State keguii	emen	(0)	1.)	Armenta	Gal	1up
At surface 1	B46 ft/No	rth;	621 ft/	West		0.03	1 /	1002		11. SEC., T., F	а., м.,	OR BLOCK AND SURVEY
At top prod. in	erval reported	below '	Same as	above	!	001	1 4	1903		OR AREA	-	:
At total depth			Same as		6110	EAU OF LA	AND RES	MANAGE SOURCE A	WENT	Section 3	35,	T29N-R10W NMPM
			14. PERMIT NO. DATE ISSUED						12. COUNTY OR 13. STATE -			
										San Juan		Now Movico
15. DATE SPUDDED	16. DATE T.D	. REACHE	D 17. DAT	E COMPL. (Ready to	prod.) 18	. ELE	VATIONS (DE	, RKB,	RT, GR, ETC.)*	19. 1	New Mexico
3-18-83_	3-30-	83	5-16	-83		}	564	5' RKB			56	33' GR
20. TOTAL DEPTH, MD	a TVD 21. 1	PLUG, BACH	CT.D., MD &	TVD 22	IF MULT	TIPLE COMPL.		23. INTE	RVALS LED BY	ROTARY TOO		CABLE TOOLS
6060'		6014	1		110 11	n., 1			→	0-60601	.	• •
24. PRODUCING INTE 5846'-599 5418'-573	l' Gallu	p	ETION—TOP	, BOTTOM,	NAME (M	ID AND TVD)					25	WAS DIRECTIONAL SURVEY MADE
		•	·····			·				· · · · · · · · · · · · · · · · · · ·	07	No.
26. TYPE ELECTRIC CDL-CNL-G			_								21. W	NO
28.			CASI	NG RECO	RD (Rep	ort all string	s sct i	in well)				
CASINO SIZE	WEIGHT, L	B./FT.	DEPTH SE	T (MD)	HOI	LE SIZE		CEM	ENTING	RECORD		AMOUNT PULLED
9 - 5/8"	36		349' 13			-3/4" 325 cu.			cu.	ft.		
7"	23		5332	8-3/4"			3518 cu.ft			ft.		
4-1/2"	10.5		5150'-6060' 6-			-1/4"	1/4" 1 68 cu.			ft.		
							(See Attachm			ent)		
29.			RECORD					30.		TUBING RECO	ORD	
SIZE	TOP (MD)		ow (MD)	SACKS CE		SCREEN (M	D)	SIZE	_	DEPTH SET (M	D)	PACKER SET (MD)
4-1/2"	<u>5150'</u>	600	60'	1 6 9c	u.ft.			2-3/8		5903'		
31. FERFORATION RE	CORD (Interval	size and	num her)			1				··		
			number ;			32.				URE, CEMENT		
5846' - 5993						DEPTH IN	TERVA	L (MD)	A.3.	OUNT AND KIN	D OF	MATERIAL USED
								Se	ee Attachment			
						5418'-	573	8'	Se	e Attachm	ient	
					···						<u> </u>	· · · · · · · · · · · · · · · · · · ·
33.*	70× 1 ==	ODUCE	Manager 1	Close'		UCTION				<u>sē</u> :		
5-27-83	_	Pumpir		· iowing, go	us 115t, pi	ımping—size	and t	ype of pum	P)		t-in) 🗀	
DATE OF TEST	HOURS TEST	ED C	HOKE SIZE	PROD'I	N. FOR PERIOD	OIL—BBL.		GAS-NC		WATER-BBL		GAS-OIL BATIO
6-23-83	24	ı	1-1/4"	i _		27		175		. 1 .	- 1	6401 -

DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | Well STATUS (Producing or 5-27-83 | Pumping | Producing |

DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | 27 | 175 | 1 | 6481 |

FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED | CALCULATED | CAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORE.) |

40 | 350 | 27 | 175 | 1 | 40° |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY |

Sold | Sold | Bennie Brown

Cementing and Stimulation Records

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JA. Edmister

TITLE Engineering Analyst

DAGT 1201 1983

MERIDIAN OIL

OIL CONSERVE TON DIVISION RECEIVED

NSL-3372

194 APR 19 AM 8 50

March 2, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Re: Zachry #50

1846'FNL, 621'FWL, Section 35, T-29-N, R-10-W, San Juan County, NM API #30-045-25597

Dear Mr. LeMay:

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- C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators:

Mahield

4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for non-standard location for the Zachry #50 as proposed above.

By: Yellow Sutto Date: 4//2/94

XC:

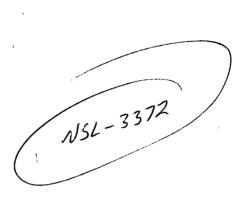
Amoco Production Conoco, Inc.

MERIDIAN OIL

March 2, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501





Re:

Zachry #50 >

(1846'FNL, 621'FWL, Section 35, T-29-N, R-10-W, San Juan County, NM)

API #30-045-25597

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sadhuld

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Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

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By: Vegy Sutko

Date: 4/12/94

XC:

Amoco Production Conoco, Inc.

From: To:

Subject: Date:

Ernie Busch Mike Stogner MERIDIAN OIL INC. (NSL) Thu, Apr 7, 1994 1:37PM High

Priority:

WELL NAME: CANYON LARGO UNIT #431 LOCATION: G-14-25N-07W 1475' FNL; 1340' FEL RECOMMEND: APPROVAL

Page 1

NSC-3377

From: To:

Ernie Busch

Subject: Date:

Mike Stogner MERIDIAN OIL INC (NSL) Thu, Apr 7, 1994 1:49PM

Priority:

High

LOCATION:

WELL NAME: <ZACHRY-#50-7 E-35-29N-10W 1846' FNL; 621' FWL

FOOTAGE:

RECOMMEND: APPROVAL

NSL-3372

From:

To: Subject: Date: Ernie Busch Mike Stogner MERIDIAN OIL INC. (NSL) Thu, Apr 7, 1994 1:53PM

Priority:

High

WELL NAME:

CULLINS=FEDERAL=#6=

LOCATION: J-4-24N-03W FOOTAGE: 1510' FSL; 2390' FEL RECOMMEND: APPROVAL

-NSL-3373

From:

Ernie Busch

To: Subject: Date:

Mike Stogner MERIT ENERGY (NSL) Thu, Apr 7, 1994 2:01PM

Priority:

High

WELL NAME:

JICARILLA K #10E

LOCATION: K-1-25N-05W FOOTAGE: 1440' FWL; 1370' FSL RECOMMEND: APPROVAL

NSL-3379