

Palem 5/9/94

April 16, 1994

William LeMay, Director 194 APR 19 AM 8 50 NM Oil Conservation Div. P.O. Box 2088 Santa Fe, NM 87504

Dear Mr. LeMay:

On behalf of Texakoma Oil and Gas Corporation, I am enclosing two copies of an application for an unorthodox location. Please call me if you have any

LC.

questions.

Sincerely,

Brian Wood

/cc (w/ encl.): Patton



REQUEST FOR ADMINISTRATIVE APPROVAL FOR UNORTHODOX LOCATION FOR THE MUSTANG FLATS #1 COAL GAS WELL TO BE DRILLED AT 600' FNL & 600' FEL SEC. 20, T. 25 N., R. 13 W., SAN JUAN COUNTY, NM BY TEXAKOMA OIL AND GAS CORPORATION

- I. The well is on Navajo Tribal Trust surface in the Navajo Indian Irrigation Project (NIIP). Minerals are Federal (BLM). An onsite was held March 28, 1994. Onsite participants included Linda Taylor (BIA), Jackie Neckels (BLM), Allen Nez (Navajo Land Administration), and Brian Wood (Permits West). Application for Permit to Drill is attached.
- II. A C-102 showing the well location, proration unit (320 acres), and lease (SW4 Sec. 20 + E2 Sec. 20 = 480 ac.) is attached.
- III. According to NM OII Conservation Records reviewed on March 7, 1994, there are no offset wells producing from the Fruitland. Indeed, there are no producing wells of any kind within a mile radius. There are three proposed and approved Fruitland wells within a mile radius. All will be operated by Texakoma. A map and affidavit are attached showing the three proposed wells (large dots), leases (solid lines), and spacing units (dashed lines). Leases, offset operators, and working interest owners are:

BLM: (1,976 ac.): Applied (NM-89840) for by Giant in 1992. Still pending. Not yet issued. NM-53936 (1,920 ac.): E. F. Hixon, W. S. Chumney, W. T. Chumney, R. P. Brewer, M. I. Brewer, B. B. Chumney, Giant, Cyprus

NM-65534 (320 ac.): Billie Robinson NM-87300 (480 ac.): Texakoma, Speerex NM-87301 (640 ac.): Texakoma, Speerex

NM-87305 (320 ac.): Fred Engle

NM-87306 (640 ac.): Abo, Myco, Yates Drilling, & Yates Petroleum

NMSLO (120 ac.): Open to leasing. Not currently leased by NM State Land Office.

VA-234 (520 ac.): Abo, Myco, Yates Drilling, & Yates Petroleum

IV. An enlarged copy of the Moncisco Wash 7.5' USGS map is attached. The proposed wellsite is marked by an arrow pointing to a black rectangle. The proration unit is a dashed line. Leases are marked by solid black lines. There are no existing wellpads in the proration unit. Closest existing wellpad is a P&A well 2,979' northwest in SESW 17-25n-13w.

V. Request for an exception is based on a proposed center pivot irrigation plot (see attached topo and C-102). All orthodox locations would be within center pivot irrigation plots. NIIP plans two center pivot irrigation plots for east half of Section 20. Each center pivot will have ≈quarter mile radius. Staked location moves well northeast out of orthodox drilling window and out of irrigation plot.

VI. No archaeology sites were found.

VII. Location was moved out of orthodox drilling window due to proposed NIIP center pivot irrigation plot. Orthodox drilling window is all within center pivot irrigation plot. NIIP plans two center pivot irrigation plots for east half of Section 20. Each pivot will have ≈quarter mile radius.

VIII. Directional drilling is not feasible because it is economically unfeasible to attempt a directional hole.

IX. I hereby certify that notice (return receipt cards are attached) has been sent to the following lessees, lessors, surface management agencies, operators of spacing units, or owners of undrilled leases which adjoin the applicant's spacing unit on one or more of the two sides or the single closest corner to the proposed well and that the information is current and correct:

Abo, Myco, Yates Drilling, & Yates Petroleum

BIA

BLM

Fred Engle

E. Hixon, W. S. Chumney, W. T. Chumney, R. Brewer, M. Brewer, B. Chumney, Giant, Cyprus NM State Land Office

NIIP

Billie Robinson

Speerex

Texakoma

STATE OF New Mexico

SS:

COUNTY OF Santate

The foregoing instrument was acknowledged before me this _ 1 b day of Coril,
1994 by Kelling XVKe Novel. Witness my hand and official seal.
Notary Publid
My Commission Expires:
Business Address:
OFFICIAL SEAL
JILL KEITH NOTARY PUBLIC STATE OF NEW MEYOD

My Commission Expires

(November 1983) (formerly 9–331C)	UNITE DEPARTMENT (BUREAU OF L		(Other	Ť IN TRIPLICATE er instructions on reverse side)	Form approved. Budget Bureau I Expires August 5. LEASE DESIGNATION NM-873	31, 1985 AND SEBIAL NO.
1a. TYPE OF WORK	FOR PERMIT TO				6. IF INDIAN, ALLOTTES Navajo (S	or TRIBE NAME
b. TYPE OF WELL OIL GAME WELL WE 2. NAME OF OPERATOR	LL LJ OTHER	DEEPEN [SINGLE ZONE	MULTIPLE	7. UNIT AGREEMENT N N / 8. FARM OR LEASE NAI MUSTANG	A eb
Texakoma Oil and Gas Corporation (214) 701-9106 **ADDRESS OF OPERATOR Freeway, Suite 500, Dallas, Tx. 75240 # 1 10. FIELD AND FOOL, OR WILDCAT						
At proposed prod. zone				BLK. REA		
	Same ND DIRECTION FROM NEARER S of Farming	ton, NM	:		20-25n-13 12. COUNTY OR PARISH San Juan	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT unit line, if any)	00'	6. NO. OF ACRES IN 480	TO	of ACRES ASSIGNED THIS WELL 320	
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THE 21. ELEVATIONS (Show who	SILLING, COMPLETED, 3,84 stease, ft. 3,84 etc.)	47'*	1,400'	ZU. ROT	ROTA 22. APPROX. DATE WO	ORK WILL START
	ь,	ziz ungra	ded ground		May 30, 1	994

PROPOSED CASING AND CEMENTING PROGRAM

SETTING DEPTH

100'

1,400

QUANTITY OF CEMENT

≈30 cu ft and to surface

≈187 cu ft and to surface

WEIGHT PER FOOT

23# (J-55)

T0.5#(J-55)

Separate application is being made to the NM Oil Conservation Division for a non-standard location. Non-standard location is due to a planned NIIP center pivot irrigation system which consumes all of standard drilling window. Upon approval of this non-standard location and APD by BLM and the NMOCD, then the previously approved Mustang Flats #1 @ 1650 FN & 1830 FE (API# 30-045-28716) will be cancelled and replaced by this APD.

*Mustang Flats #2

SIZE OF CASING

SIZE OF HOLE

8-3/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If projection is to drill or deepen directionally, preventer program. If any	posal is to deepen or plug back, give data on present give pertinent data on subsurface locations and mea	OCD), NIIP (SOUKUP), Navajo Land (Nez) productive zone and proposed new productive sured and true vertical depths. Give blowout
81G NED YEAR DOZ	TITLE Consultant	DATE 3-31-94
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

DISTRICT | F.O. Box ,1980, Hobba, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drewer DD, Artesia, NM \$8210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

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Texako	oma Oil and	Gas Corpo	oration	MUSTA	NG FLATS			# 1
nit Letter	Section	Township		Range			County	<u> </u>
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600	feet from the NOR	TH	line and	600	l <u>j</u>	feet from	the EAST	C line
round level Elev.	Producin	Formation a n d		Poplacia	Fruitland	Coal		Dedicated Acreage:
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K engage	Yes is "no" list the owner		swer is "yes" ty; ions which have			rema sida o		
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or until a	non-standard unit, eli	ninating such inter	est, has been app	proved by the D	VISIOE.	•		· · · · · · · · · · · · · · · · · · ·
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Drilling Program

1. FORMATION TOPS

The estimated tops of important geologic markers are:

Formation Name	GL Depth	KB Depth	Subsea Elevation
Kirtland Shale	000'	12'	+6,272'
Fruitland Coal	1,200'	1,222'	+5072'
Pictured Cliffs Ss	1,300'	1,312'	+4,972'
Total Depth (TD)*	1,400'	1,412'	+4,872'

^{*} all elevations reflect the ungraded ground level of 6,272'

2. NOTABLE ZONES

Oil & Gas Zones	<u>Water Zones</u>	<u>Coal Zones</u>
Fruitland (1,200')	Kirtland (000')	Fruitland (1,200')
Picture Cliff (1,300')	Fruitland (1,200')	Picture Cliff (1,300')

Water zones will be protected with casing, cement, and weighted mud. Fresh water encountered during drilling will be recorded by depth, cased, and cemented. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

3. PRESSURE CONTROL

BOP systems will follow Onshore Order #2 and API RP 53. The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical model is on PAGE 3.



Maximum expected pressure is 200 psi. BOP controls will be installed before drilling the surface casing plug and remain in use until the well is completed or abandoned. Once out from under the surface casing, a minimum 2,000 psi BOP and choke manifold system will be used.

All BOP mechanical and pressure tests will be recorded on the driller's log. BOPs will be inspected and operated at least daily to assure good mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place.

4. CASING & CEMENT

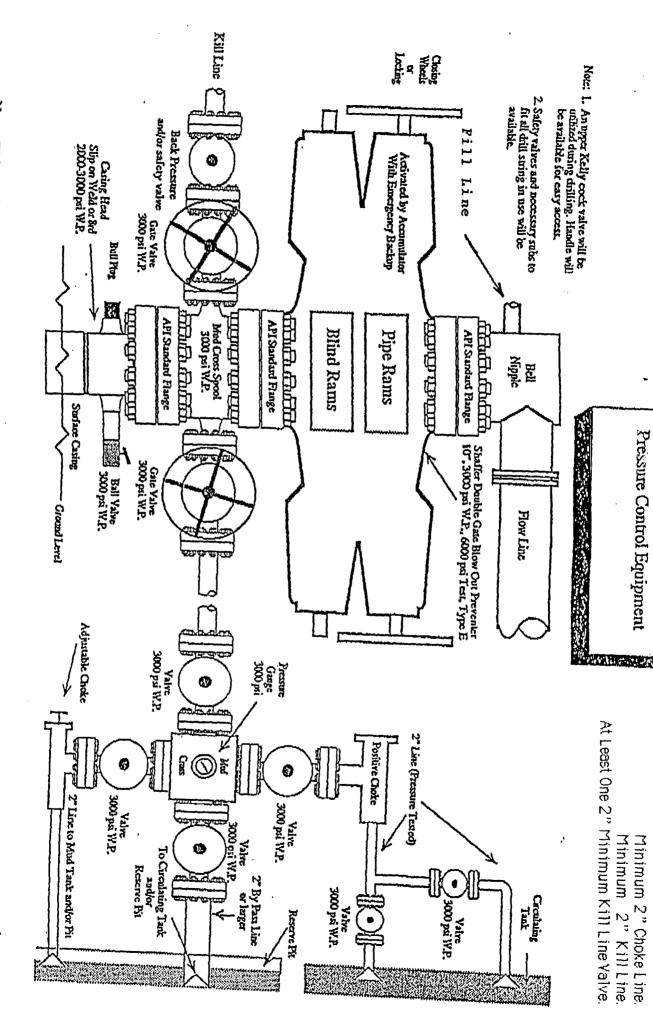
The proposed casing program is:

Hole Size	<u>O.D.</u>	Weight (lb/ft)	<u>Grade</u>	<u>Type</u>	<u>Age</u>	GL Setting Depth
8-3/4"	7"	23	J-55	ST&C	New	100'
6-1/4"	4-1/2"	10.5	J-55	ST&C	New	1.400'

Surface casing will be cemented to the surface with ≈ 30 cubic feet (≈ 25 sx based on cu ft, 100% excess, weight = 15.6 ppg, yield = 1.18 cu ft/sk) Class B with 1/4#/sk Cellocel + 2% CaCl₂. One centralizer will be used.

Production casing will be cemented to the surface with ≈ 187 cu ft (≈ 158 sx based on 144 cu ft, 30% excess, weight=15.6 ppg, yield=1.18 cu ft/sk) Class B with 1/4#/sk Cellocel + 2% CaCl₂. Centralizers will be placed on bottom joint and joints above and below Fruitland zone.





Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be caried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	ppg	<u>Viscosity</u>	Fluid Loss
0' - 200'	Fresh water + spud mud	NC	NC	NC
200' - 1,400'	Fresh water + bent. gel	9.0	45	<10 cc

6. CORING, TESTING, & LOGGING

No cores or DSTs are planned. GR/Compensated Density logs may be run from 100' to TD. Microlog may be run over the basal 200'.

7. DOWNHOLE CONDITIONS

No abnormal temperatures, abnormal pressures, nor hydrogen sulfide are expected. Maximum pressure will be ≈ 200 psi.

8. OTHER INFORMATION

The anticipated spud date is May 30, 1994. It is expected it will take \approx 5 days to drill and \approx 5 days to complete the well.



Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See Pages 10 & 11)

From San Juan River bridge in SW Farmington, go S 23 mi. on NM 371. Then turn left and go SE 1.5 mi. on a dirt road. Then turn left at the hot pink flagging and go E \approx 125' to the well. Existing roads need no upgrading. Roads will be maintained to a standard at least equal to their present condition.

2. ROAD TO BE BUILT (See Page 11)

Approximately 125' of road will be built west to the wellsite. The road will be flat bladed with a 14' wide running surface and a maximum disturbed width of 25'. Maximum grade will be 2%. Maximum cut or fill will be 1'. No cattleguards or culverts are needed.

3. EXISTING WELLS (See Page 11)

According to NM Oil Conservation Div. records checked on March 7, 1994; there are no water, oil, gas, or injection wells within a mile. Texakoma does have 3 other coal gas wells planned.

4. PROPOSED PRODUCTION FACILITIES

The exact type and layout of the production facilities are not known now. They may include a meter run, dehydrator or heater-treater, and production pit/tank. All will be painted a flat tan Carlsbad Canyon color. A Sundry Notice will be submitted for approval before



installation.

5. WATER SUPPLY

Water will be trucked from a private water source. Most likely source (depending upon price and availability) will be in Farmington.

6. CONSTRUCTION MATERIALS & METHODS

Brush and topsoil will be stripped and pushed to the sides or left in place as needed. A diversion ditch will be built north of the pad. Reserve pit will be lined with minimum 12 mil plastic.

7. WASTE DISPOSAL

The reserve pit will be fenced sheep tight on 3 sides with woven wire fence topped with barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries. Once dry, contents of the reserve pit will be buried in place.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. There will be no burial or burning.

Human waste will be disposed of in chemical toilets or minimum 10' deep ratholes under trailers. Ratholes will be immediately filled when the trailers are removed.

8. ANCILLARY FACILITIES



There will be no air strips or camps. Camper trailers may be on location for the company man, tool pusher, and mud loggers.

9. WELL SITE LAYOUT

See PAGES 12 and 13 for depictions of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

10. RECLAMATION

Reclamation starts once the reserve pit is dry. It usually takes a year for a reserve pit to fully evaporate, at which point it will be backfilled. The pad and backfilled pit will be recontoured to a natural appearance, stockpiled topsoil spread evenly over disturbed areas, and disturbed areas ripped or harrowed. A BLM prescribed seed mix will be drilled at a depth and time to be determined by BLM.

If broadcast, the rate will be increased as determined by BLM. A harrow or cable will be dragged over the area to assure seed cover. After seeding is done, the stockpiled brush will be scattered evenly over disturbed areas. The new road will be reclaimed in the same manner as the wellsite.

If the well is a producer, then the reserve pit and any other areas not needed for workovers will be reclaimed as previously described.

11. SURFACE OWNER

The well and new road are on Navajo Tribal Trust land within the



Navajo Indian Irrigation Project.

12. OTHER INFORMATION

The nearest hospital is an ≈30 minute drive away in south Farmington.

13. REPRESENTATION

Anyone having questions concerning the APD should call:

Brian Wood, Consultant Permits West, Inc. 37 Verano Loop Santa Fe, NM 87505 (505) 984-8120*

FAX: (505) 988-9682*

*466-8120 and 466-9682 starting June 1

The field representative while drilling will be:

Mary Patton, Drilling Manager Texakoma Oil and Gas Corporation 5400 LBJ Freeway, Suite 500 Dallas, Tx. 75240 (214) 701-9106

Texakoma Oil and Gas Corporation. has the necessary consents from the proper lease owners to conduct lease operations in conjunction with this well. Bond coverage pursuant to 43 CFR 3104 for lease activities and operations is being provided by Texakoma Oil and Gas Corporation.

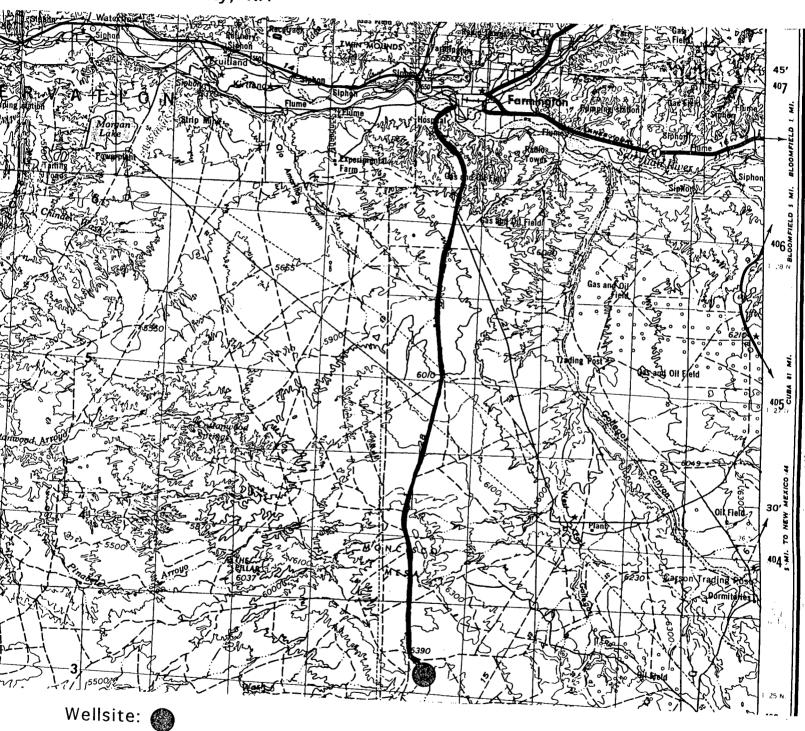
I hereby certify that I, or persons under my direct supervision, have



inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Texakoma Oil and Gas Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Brian Wood, Consultant

March 31, 1994 Date

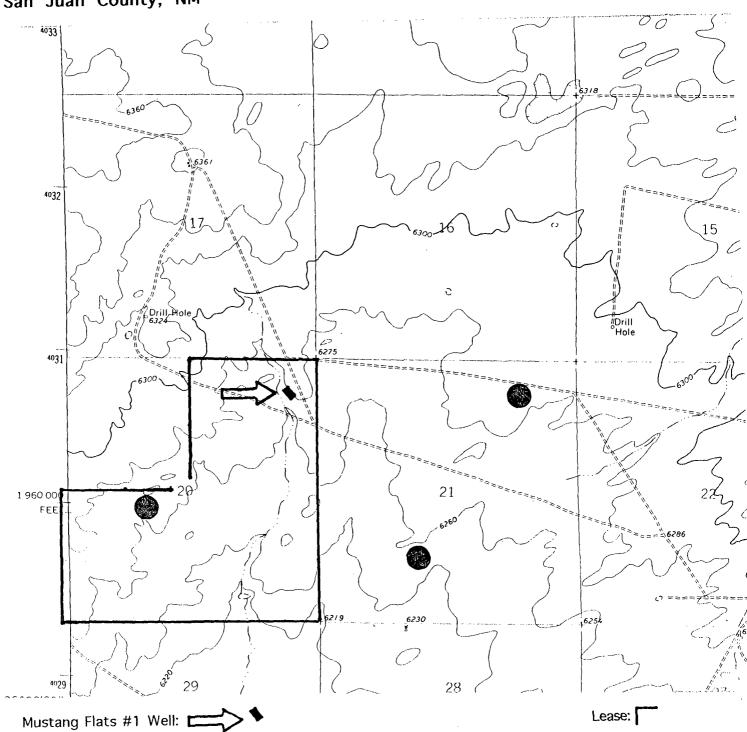


Access Route: ~



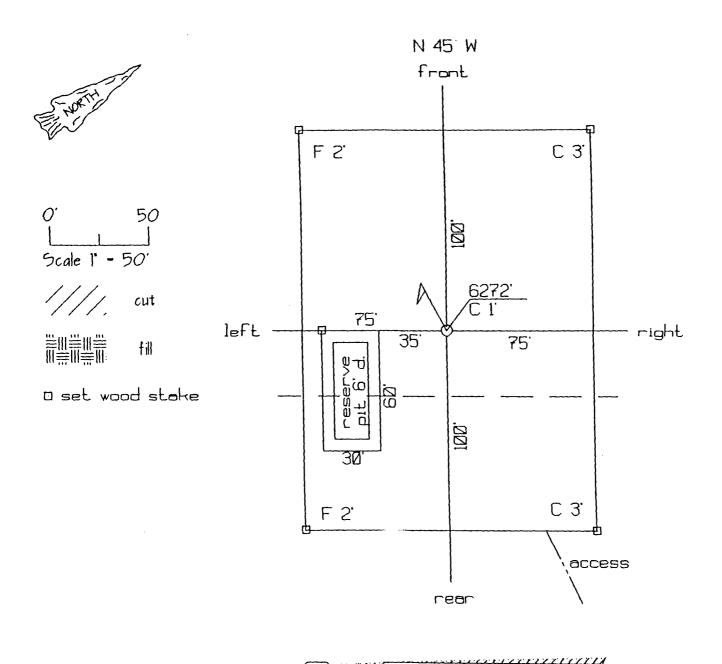
Existing Road: -

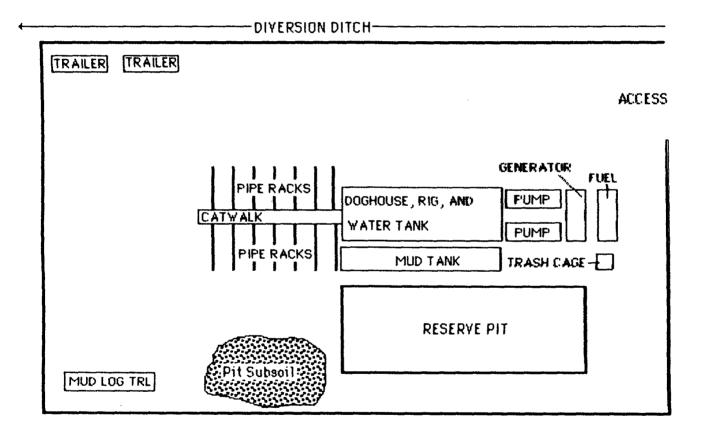
Other Proposed Wells:



PERMITS WE

Mustang Flats # 1 well pad & section









OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

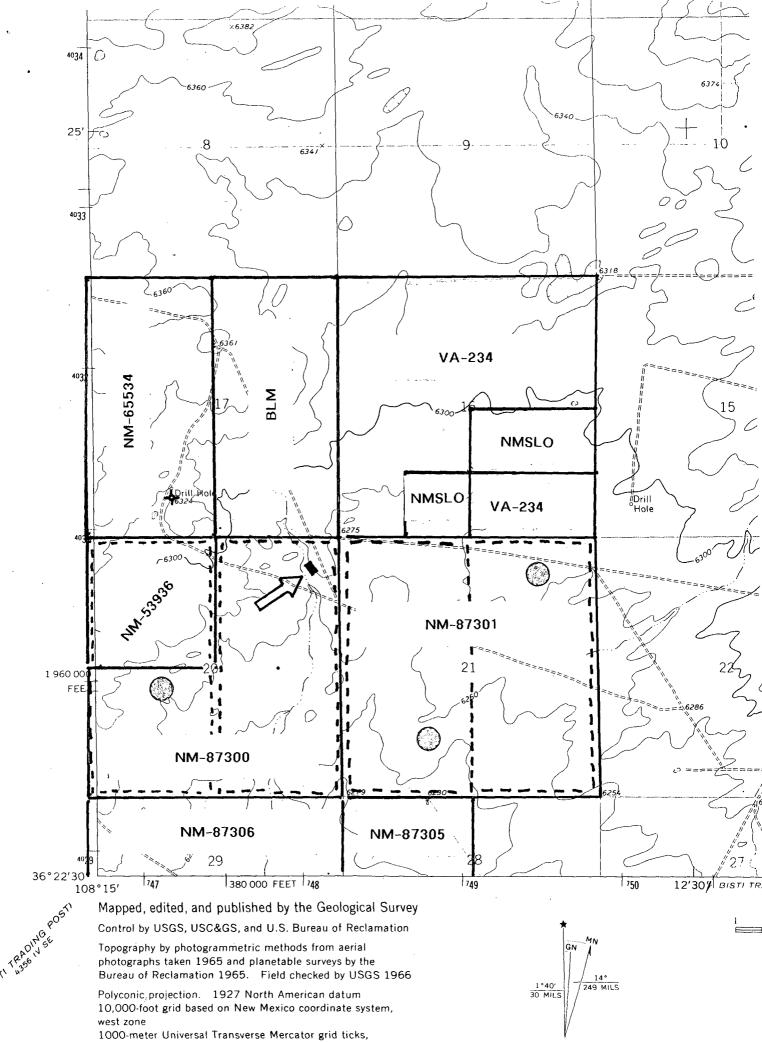
DISTRICT.1 P.O. Box 1980, Hobba, NM 88240

DISTRICT II P.O. Drewer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Well No. Texakoma Oil and Gas Corporation # 1 MUSTANG FLATS Range Unit Letter Section Township County SAN JUAN 20 25 N. 13 W **NMPM** Actual Footage Location of Well: feet from the NORTH 600 **EAST** feet from the line and Dedicated Acreage: Ground level Elev. Basin-Fruitland Coal Gas 6272' Acres 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ∏ No If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 00 I hereby certify that the information contained herein in true and complete to the 600 best of my knowledge and belief, Signature edge pivot Printed Name Brian Wood Position Consultant Company Texakoma and Gas Corporation March 31, 1994 **SURVEYOR CERTIFICATION** I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature Certificate No. [660 990 1320 1650 1980 2310 2640 2000 1500 1000 500



zone Ã2, shown in blue

UTM GRID AND 1966 MAGNETIC NORTH DECLINATION AT CENTER OF SHEFT



Janet Richardson Abo Petroleum, Myco Industries, Yates Drilling, Yates Petroleum 105 South 4th St. Artesia, NM 88210

Dear Janet,

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is $\approx 600^{\circ}$ from the closest lease line and over a mile from the closest producing well.

Well Name: Mustang Flats #1 coal gas well, proposed TD of ≈1400' Legal Location: 600' FNL & 600' FEL Sec. 20, T. 25 N., R. 13 W., San Juan County, NM (see attached map) on Federal lease NM-87300 Approximate Location: 23 air miles south of Farmington, NM.

<u>Applicant Name:</u> Texakoma Oil and Gas Corporation (214) 701-9106 <u>Applicant's Address:</u> 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

<u>Submittal Information:</u> An application for an exception location will be filed with the NM Oil Conservation Division before the end of March. If they determine the application complies with the applicable regulations, then it will be approved. The NM Oil Conservation Division address is P.O. Box 2088, Santa Fe, NM 87504. Their phone number is (505) 827-5800.

Please call me if you have any questions.

Sincerely,

following services for an extra general feel: Addressee's Address
cle number date 2. Restricted Delivery Consult postmaster for fee.
4b. Service Type Registered COD Express Mail Return Receipt for Merchandise Date of Delivery Return Receipt for Merchandise Return Receipt for Merc
8. Addressee's Address (Only if requested and fee is paid)



Linda Taylor BIA 1400 LaPlata Highway Farmington, NM 87401

Dear Linda:

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is $\approx 600^\circ$ from the closest lease line and over a mile from the closest producing well.

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Please call me if you have any questions.

prom

Sincerely

Complete items 1 and/or 2 for additional services.	I also wish to receive the
Complete items 3, and 4s & b.	following services (for an extra 9
Print your name and address on the reverse of this form so that we	can fee):
stum this card to you.	
Attach this form to the front of the mailpiece, or on the back if spa	ം ം ¦ൂ്1. ृ □ Addressee's Address . " ഗ്രീ
Write "Return Receipt Requested" on the mailpiece below the article n	
lelivered. At the second second	Consult postmaster for fee.
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219	D. Service Type Registered ☐ Insured
- 1961 - CANGUEA - T. 1/01 - 17 - 1777 - 17 - 17 - 17 - 17 - 17	Express Mail Return Receipt for Merchandise
armenton, NM 87901	Date of Delivery 3-92-94
is Signature (Addrèsse) 8.	Addressee's Address (Only if requested and fee is paid)
Signature (Agent)	[Mario 시설 수도 기본 현실원이 되었다. [편] -
S Form 3811, December 1991 &U.S. GPO: 1992-323-402	DOMESTIC RETURN RECEIPT



BLM 1235 LaPlata Highway Farmington, NM 87401

Gentlemen:

SENDER:

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is $\approx 600^\circ$ from the closest lease line and over a mile from the closest producing well.

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County, NM (see attached map) on Federal lease NM-87300
Approximate Location: 23 air miles south of Farmington, NM.

<u>Applicant Name:</u> Texakoma Oil and Gas Corporation (214) 701-9106 <u>Applicant's Address:</u> 5400 LBJ Freeway, Suite 500, Dallas, Tx. 75240

<u>Submittal Information:</u> An application for an exception location will be filed with the NM Oil Conservation Division before the end of March. If they determine the application complies with the applicable regulations, then it will be approved. The NM Oil Conservation Division address is P.O. Box 2088, Santa Fe, NM 87504. Their phone number is (505) 827-5800.

Please call me if you have any questions.

Sincerely,

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6. Signature (Agent)	
PS Form 3811, December/1991 +U.S. GPO: 1992-323	402 DOMESTIC RETURN RECEIPT



Cyprus Gas Corp. P.O. Box 3299 Englewood, Co. 80155

Gentlemen:

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Fred Engle P.O. Box 26245 Milwaukee, Wis. 53226

Dear Mr. Engle:

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Please call me if you have any questions.

Brian Wood

Sincerely.

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Alan Emmendorfer
Giant Exploration & Production
P.O. Box 2810
Farmington, NM 87499

Dear Alan,

m. de

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Please call me if you have any questions.

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Rev. E. F. Hixon Trust Winifred S. Chumney W. T. Chumney, Jr. R. P. Brewer III Marigny I. Brewer Betty B. Brewer 40 NE Loop 410 San Atonio, Tx. 78216

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Mary Patton Texakoma Oil and Gas Corporation 5400 LBJ Freeway, Suite 500 Dallas, Tx. 75240

Dear Mary,

As required by NM Oil Conservation Division Rules; I am notifying you of the following well, a non-standard location. This letter is a notice only. No action need be taken unless you have questions or objections. Two quarter mile radius center pivot irrigation plots planned by the Navajo Indian Irrigation Project will use the entire east half of Section 20 and the entire orthodox drilling window. The proposed well is ≈600' from the closest lease line and over a mile from the closest producing well.

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Please call me if you have any questions.

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Leo Soukup NIIP 304 North Auburn, Suite B Farmington, NM 87401

Dear Leo:

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PS Form 3811, December 1991 AU.S. GPO: 1992-323	HO2 DOMESTIC RETURN RECEIPT



Floyd Prando NM State Land Office P.O. Box 1148 Santa Fe, NM 87504

Dear Mr. Prando:

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Billie Robinson P.O. Box 1281 Santa Fe, NM 87504

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Steve Speer Speerex Ltd. Partnership P.O. Box 266 Roswell, NM 88202

Dear Steve.

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