Texaco Exploration and Production Inc Midland Producing Division OIL CONSERVA! ON DIVISION

500 N Lorathe C F V € D Midland TX 79701 P O Box 3109 Midland TX 79702

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June 13, 1994

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GOV - STATE AND LOCAL GOVERNMENTS
Unorthodox Locations
Cooper Jal Unit Well Nos. 406, 407,
409, and 414
Jalmat and Langlie Mattix Fields
Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. Michael E. Stogner

Gentlemen:

An exception, by administrative approval, to Rule 104 F.I. is requested for the captioned wells. These wells are on State land.

The wells must be drilled in these locations to ensure proper development on 20-acre spacing to recover additional reserves in an established waterflood. These reserves could not be recovered with the current 80-acre, 5-spot pattern.

There are no "affected" offset operators to these wells.

Attached are Forms C-102, showing the location for each well and a lease plat showing the existing wells.

Yours very truly,

C.P. Basham/cwH

C. P. Basham Drilling Operations Manager

CWH:

cc: NMOCD, P. O. Box 1980, Hobbs, NM 88240

 $g_{i}^{*} \in \mathcal{F}$

Tee Lease-3 copies

DISTRICT 1
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drower DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section

Operator	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		Lease		Well No.		
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DISTRICT 1
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DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section

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Operator		·····			Lease Well No.					
TEXACO EXPLORATION AND PRODUCTION Inc.					COOPER JA	L UNIT	409			
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Operator

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section

Lease

Operator					Lease Well No.						
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SINGLE OIL PRODUCER

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LOCATION

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Texaco Exploration and Production Inc.

COOPER JAL UNIT

LEA COUNTY, NEW MEXICO

WELL LOCATIONS

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