



OIL CONSERVATION DIVISION
RECEIVED

JUN 17 1994 8 50

OXY USA INC.

Box 50250, Midland, TX 79710

June 15, 1994

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 88504

Attention: Mr. Michael E. Stogner, Hearing Examiner

**RE: Application of OXY USA Inc. for Unorthodox Location Approval
for Wells No. 258, 260, 261, 262, 263, 267, 268, 269, 270,
271, 272, 273, 274, & 275; Myers Langlie Mattix Unit,
Langlie Mattix Pool, Lea County, New Mexico**

Dear Sir:

OXY USA Inc. respectfully requests approval under Statewide Rule 104 (F) to drill and produce the subject wells at unorthodox locations. Attached are the C-102 forms for each of the wells, as well as a plat showing the Myers Langlie Mattix Unit and the locations of the subject wells therein. These locations are necessary to permit the completion of more efficient patterns within our Myers Langlie Mattix secondary recovery unit.

Under Rule 104 (F), we request that the Division approve the unorthodox locations for these wells without notice and hearing because they are not located any closer than 330 feet to the outer boundary of the unit, nor are they closer than 10 feet to any quarter-quarter section line.

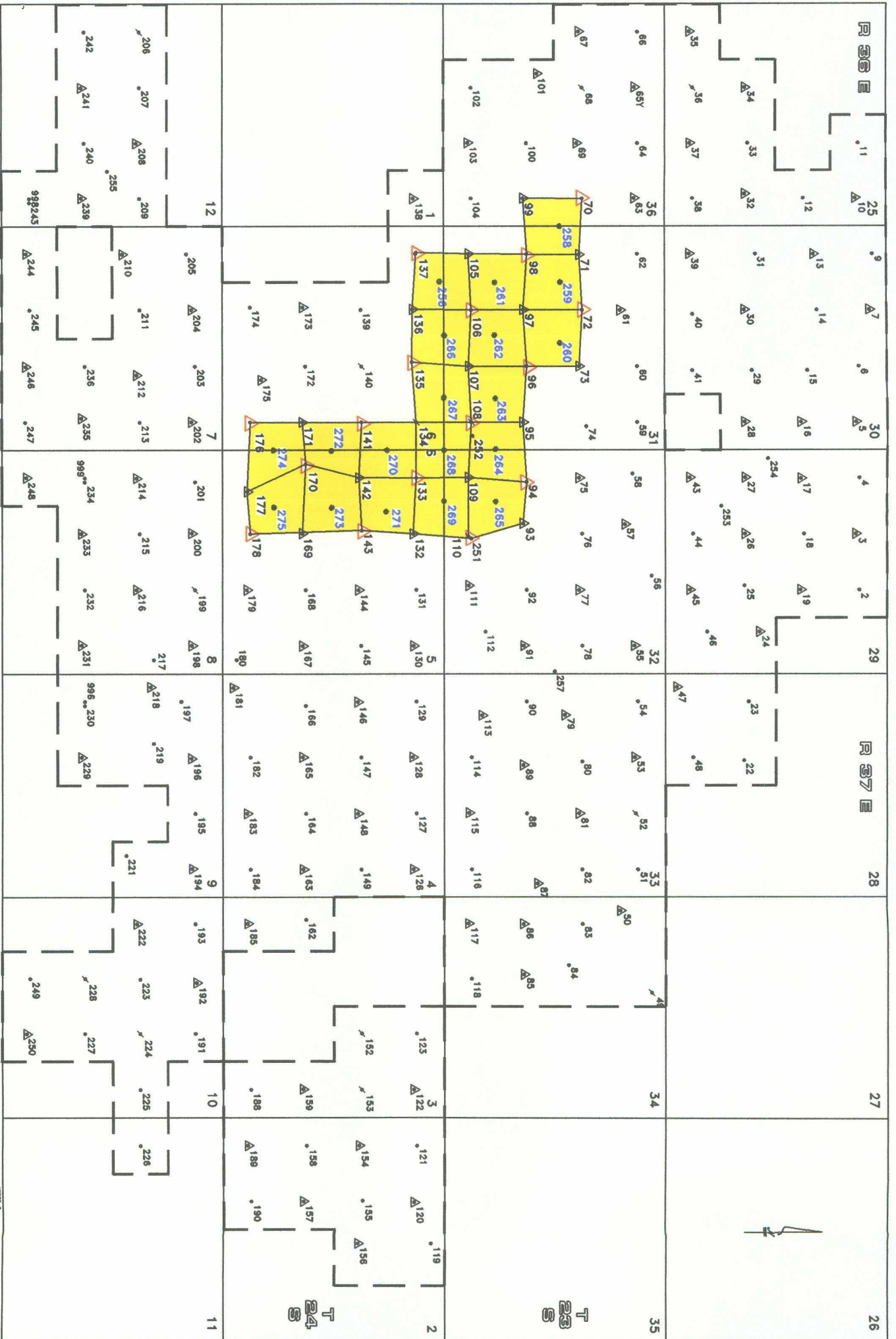
If you have any questions relating to this application please call me at 915-685-5717. Thank you for considering our application.

Sincerely,

David Stewart
Regulatory Analyst
Western Region - Midland

Attachment

CC: Rick Foppiano
Scott Gengler
Donna Pitzer - NMOCD - Hobbs Office
BLM - Carlsbad



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 8910138170 - LC032545b		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Myers Langlie Mattix Unit		
2. NAME OF OPERATOR OXY USA Inc.			7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit		
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79710			8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2560 FSL 120 FWL NW-SW At proposed prod. zone			9. WELL NO. 258		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 miles South from Eunice, NM			10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7 Rvr-Q-G		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2937'		16. NO. OF ACRES IN LEASE 9326.56	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31 T23S R37E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 847'		19. PROPOSED DEPTH 3800'	20. ROTARY OR CABLE TOOLS Rotary		12. COUNTY OR PARISH Lea
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3317'			13. STATE NM		
22. APPROX. DATE WORK WILL START* ASAP					
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface	
7 7/8"	5 1/2"	15.5#	3800'	810SX - Circulate to Surface	

It is proposed to drill this well to a TD of 3800'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED [Signature] TITLE Engineering Advisor DATE 6/14/94
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLEI MATTIX UNIT	Well Number 258
OGRID No.	Operator Name OXY U.S.A. INC.	Elevation 3317'

Surface Location

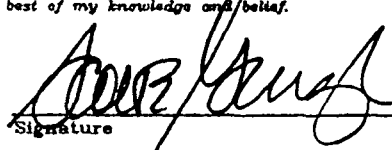
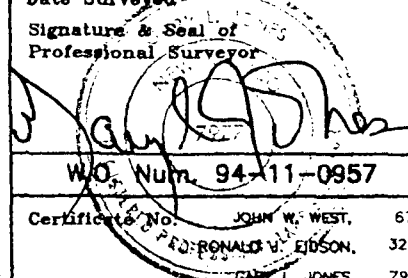
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	31	23S	37E		2560	SOUTH	120	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1				OPERATOR CERTIFICATION
37.93 ACRES				I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 2				 Signature
				Scott E. Gengler Printed Name
				Engineering Advisor Title
				June 10, 1994 Date
120'	37.95 ACRES			SURVEYOR CERTIFICATION
SEE DETAIL				I hereby certify that the well location shown on this plat was plotted from field notes o. actual surveys made by me or under m. supervision, and that the same is true an correct to the best of my belief.
LOT 3				MAY 31, 1994
37.97 ACRES				Date Surveyed
LOT 4				Signature & Seal of Professional Surveyor
2560'				
				W.O. Num. 94-11-0957
37.98 ACRES				Certificate No. JOHN W. WEST, 67
				RONALD V. EIDSON, 323
				CARL L. JONES, 797

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 8910138170 - LC032545b
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR OXY USA Inc.			7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79710			8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2535 FSL 2563 FWL NE-SW At proposed prod. zone			9. WELL NO. 260
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 miles South from Eunice, NM			10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7 Rvr-Q-G
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	4050'	16. NO. OF ACRES IN LEASE 9326.56	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	923'	19. PROPOSED DEPTH 3800'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3317'			22. APPROX. DATE WORK WILL START* ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3800'	810SX - Circulate to Surface

It is proposed to drill this well to a TD of 3800'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Engineering Advisor DATE 6/14/94
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:		None planned
Logging Program:		GR-DLL-MSFL-caliper GR-CNL-lithodensity
DST Program:		None planned
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name MYERS LANGLE MATTIX UNIT		Well Number 260
OGRID No.	Operator Name OXY U.S.A. INC.		Elevation 3317'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	23S	37E		2535	SOUTH	2563	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="border: 1px dashed black; height: 400px; position: relative;"> <div style="position: absolute; top: 10px; left: 10px; width: 150px; text-align: center;">1251.4'</div> <div style="position: absolute; top: 200px; left: 10px; width: 150px; text-align: center;">LOT 1 37.93 ACRES</div> <div style="position: absolute; top: 270px; left: 10px; width: 150px; text-align: center;">LOT 2</div> <div style="position: absolute; top: 470px; left: 10px; width: 150px; text-align: center;">37.95 ACRES</div> <div style="position: absolute; top: 540px; left: 10px; width: 150px; text-align: center;">LOT 3 2563'</div> <div style="position: absolute; top: 720px; left: 10px; width: 150px; text-align: center;">37.97 ACRES</div> <div style="position: absolute; top: 760px; left: 10px; width: 150px; text-align: center;">LOT 4 37.99 ACRES</div> <div style="position: absolute; bottom: 10px; left: 10px; width: 150px; text-align: center;">1254.0'</div> <div style="position: absolute; top: 470px; left: 250px; width: 50px; text-align: center;">3316.7'</div> <div style="position: absolute; top: 470px; left: 350px; width: 50px; text-align: center;">3317.0'</div> <div style="position: absolute; top: 560px; left: 250px; width: 50px; text-align: center;">3317.6'</div> <div style="position: absolute; top: 560px; left: 350px; width: 50px; text-align: center;">3315.1'</div> <div style="position: absolute; top: 720px; left: 300px; width: 20px; text-align: center;">2515'</div> </div>		<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center; margin: 0;">OPERATOR CERTIFICATION</p> <p style="font-size: small; margin: 5px 0;"><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <div style="margin-bottom: 10px;"> </div> <div style="margin-bottom: 10px;"> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="font-size: small;">Signature</div> </div> <div style="margin-bottom: 10px;"> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="font-size: small;">Printed Name</div> </div> <div style="margin-bottom: 10px;"> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="font-size: small;">Engineering Advisor</div> </div> <div style="margin-bottom: 10px;"> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="font-size: small;">Title</div> </div> <div style="margin-bottom: 10px;"> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="font-size: small;">Date</div> </div> </div>
<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center; margin: 0;">SURVEYOR CERTIFICATION</p> <p style="font-size: small; margin: 5px 0;"><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; margin: 20px 0; font-weight: bold;">MAY 31, 1994</p> <div style="margin-bottom: 10px;"> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="font-size: small;">Date Surveyed</div> </div> <div style="margin-bottom: 10px;"> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="font-size: small;">Signature & Seal of Professional Surveyor</div> </div> <div style="margin-bottom: 10px;"> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="font-size: small;">W.O. Num. 94-11-0958</div> </div> <div style="margin-bottom: 10px;"> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="font-size: small;">Certificate No.</div> </div> <div style="display: flex; justify-content: space-between; font-size: small;"> <div>JOHN W. WEST, 678</div> <div>RONALD J. EDSON, 3239</div> <div>GARY L. JONES, 7977</div> </div> </div>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1340 FSL 1300 FWL NW-SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

2660'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

856'

19. PROPOSED DEPTH

3800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3323'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3800'	810SX - Circulate to Surface

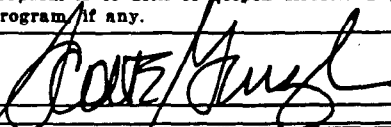
It is proposed to drill this well to a TD of 3800'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Engineering Advisor

DATE

5/27/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned	
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity	
DST Program:	None planned	
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes
		Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9
		Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
	MYERS LANGLEIE MATTIX UNIT	261
OGRID No.	Operator Name	Elevation
	OXY, U.S.A., INC.	3323'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	31	23 S	37 E		1340'	SOUTH	1300'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

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LOT 1 37.93 AC.			
LOT 2 37.95 AC.			
LOT 3 <div style="text-align: center;"> </div>			
LOT 4 37.99 AC.			

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Scott E. Gengler

Printed Name

Engineering Advisor

Title

May 26, 1994

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

MARCH 23, 1994

Date Surveyed

Signature & Seal of Professional Surveyor

W.O. Num. 94-11-0869

Certificate No.	JOHN W. WEST,	676
	RONALD J. EIDSON,	3239
	GARY L. JONES,	7977

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR OXY USA Inc.			7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit		
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX 79710			8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1350 FSL 2380 FWL NE-SW At proposed prod. zone			9. WELL NO. 262		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 miles South from Eunice, NM			10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7 Rvr-Q-G		
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17. NO. OF ACRES ASSIGNED TO THIS WELL 40			12. COUNTY OR PARISH Lea		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 798'			13. STATE NM		
19. PROPOSED DEPTH 3850'			20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3315'			22. APPROX. DATE WORK WILL START* ASAP		

23. PROPOSED CASING AND CEMENTING PROGRAM				
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(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

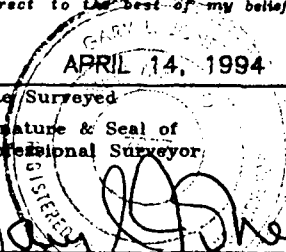
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:		None planned
Logging Program:		GR-DLL-MSFL-caliper GR-CNL-lithodensity
DST Program:		None planned
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes
		Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9
		Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

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☐ AMENDED REPORT

LOT 1						<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p align="right"><i>Scott E. Gengler</i></p> <hr/> <p align="right">Signature</p> <hr/> <p align="right">Scott E. Gengler</p> <hr/> <p align="right">Printed Name</p> <hr/> <p align="right">Engineering Advisor</p> <hr/> <p align="right">Title</p> <hr/> <p align="right">May 26, 1994</p> <hr/> <p align="right">Date</p>
37.83 AC.						
LOT 2						
37.95 AC.						
LOT 3						<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p align="center">  </p> <hr/> <p align="right">Date Surveyed</p> <hr/> <p align="right">Signature & Seal of Professional Surveyor</p> <hr/> <p align="right">W.O. Num. 94-11-0870</p> <hr/> <p align="right">Certificate No.</p>
37.97 AC.	3314.5' — 3318.4' 2380'					
LOT 4	3318.9' — 3318.6' 1350'					
37.99 AC.						

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1398 FSL 1564 FEL NW-SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

3623'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

715'

19. PROPOSED DEPTH

3850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3310'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3850'	810SX - Circulate to Surface

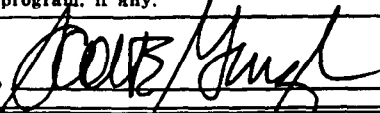
It is proposed to drill this well to a TD of 3850'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Engineering Advisor

DATE

5/27/94

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD
BOP Program:	0 - 400' None 400' - TD 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400' Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps. 400' - 3350' Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps. 3350' - TD Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity
DST Program:	None planned
Casing Program:	Surface 0 - 400' 8-5/8" 24# K55 STC Production 0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes Production Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLEIE MATTIX UNIT	Well Number 263
OGRID No.	Operator Name OXY, U.S.A., INC.	Elevation 3310'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	31	23 S	37 E		1398	SOUTH	1564	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 37.93 AC.				
LOT 2 37.95 AC.				
LOT 3 37.97 AC.				
LOT 4 37.99 AC.				

3311.7' 3311.7'

1564'

3312.8' 3311.1'

1398'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Scott E. Gengler
Signature

Scott E. Gengler
Printed Name

Engineering Advisor
Title

May 26, 1994
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 22, 1994

Date Surveyed

John W. West
Signature & Seal of Professional Surveyor

W.O. Num. 94-11-0871

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

190 FNL 1460 FEL NW-NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2744'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

842'

19. PROPOSED DEPTH

3900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GB, etc.)

3319'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3900'	810SX - Circulate to Surface

It is proposed to drill this well to a TD of 3900'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24.

SIGNED

TITLE Engineering Advisor

DATE

6/13/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned	
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity	
DST Program:	None planned	
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes
		Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9
		Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLIE MATTIX UNIT	Well Number 267
OGRID No.	Operator Name OXY U.S.A. INC.	Elevation 3319'

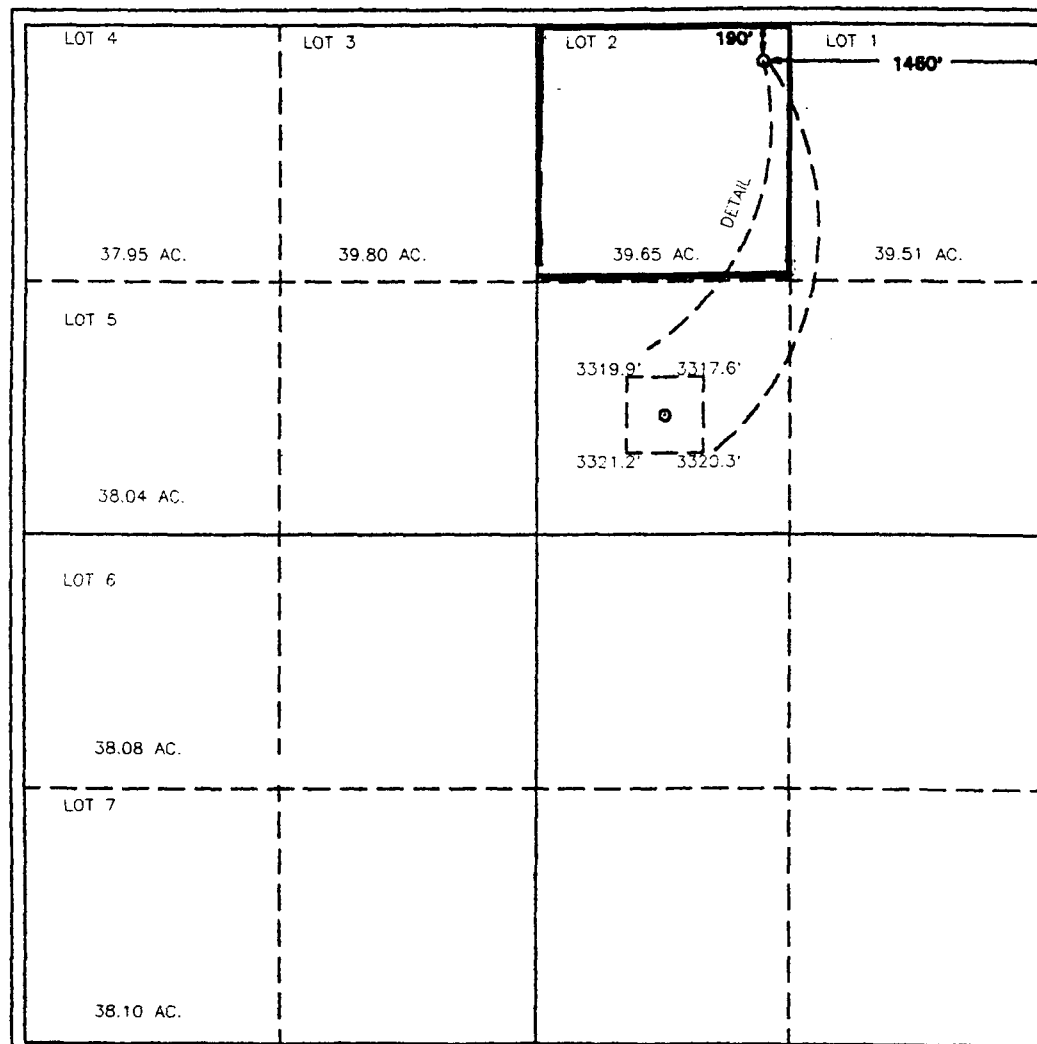
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	24 S	37 E		190	NORTH	1460	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Scott E. Gengler
Signature
Scott E. Gengler

Printed Name
Engineering Advisor

Title
May 26, 1994
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my belief.

APRIL 14, 1994

Date Surveyed

Signature & Seal of
Professional Surveyor

W.D. Nunn
W.D. Nunn 94-11-0462

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

139 FNL 372 FEL NE-NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

3777'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

873'

19. PROPOSED DEPTH

3900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3309'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3900'	810SX - Circulate to Surface

It is proposed to drill this well to a TD of 3900'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24.

SIGNED

TITLE Engineering Advisor

DATE

6/13/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned	
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity	
DST Program:	None planned	
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes
		Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9
		Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

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State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLIE MATTIX UNIT	Well Number 268
OGRID No.	Operator Name OXY U.S.A. INC.	Elevation 3309'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 S	37 E		139	NORTH	372	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 37.95 AC.	LOT 3 39.80 AC.	LOT 2 39.65 AC.	LOT 1 39.51 AC.
LOT 5 38.04 AC.			
LOT 6 38.08 AC.			
LOT 7 38.10 AC.			

OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Scott E. Gengler
Signature

Scott E. Gengler

Printed Name

Engineering Advisor

Title

May 26, 1994

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision and that the same is true and
correct to the best of my belief.

APRIL 14 1994

Date Surveyed

Signature & Seal of
Professional Surveyor

John W. West

P.O. Num 94-11-0463

Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3239

GARY L. JONES, 7977

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

238 FNL 1274 FEL NW-NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

5344'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

745'

19. PROPOSED DEPTH

3800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3299'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3800'	810SX - Circulate to Surface

It is proposed to drill this well to a TD of 3800'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24.

SIGNED

TITLE Engineering Advisor

DATE

5/27/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned	
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity	
DST Program:	None planned	
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLIE MATTIX UNIT	Well Number 269
OGRID No.	Operator Name OXY, U.S.A., INC.	Elevation 3299'

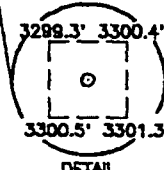
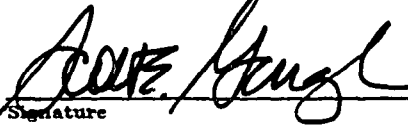
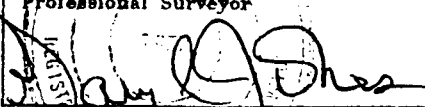
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	5	24 S	37 E		238	NORTH	1274	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 1274'	238'	LOT 3	LOT 2	LOT 1
39.42 AC.	39.38 ACRES	39.34 ACRES	39.30 ACRES	
				
DETAIL				
OPERATOR CERTIFICATION				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.				
				
Signature				
Scott E. Gengler				
Printed Name				
Engineering Advisor				
Title				
May 26, 1994				
Date				
SURVEYOR CERTIFICATION				
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.				
MARCH 21, 1994				
Date Surveyed				
Signature & Seal of Professional Surveyor				
				
WCD Num. 94-11-0874				
Certificate No. JOHN W. WEST, 678				
RONALD J. EIDSON, 3239				
GARY L. JONES, 7977				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1410 FNL 90 FEL SE-NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

3871'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

793'

19. PROPOSED DEPTH

3900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3900'	810SX - Circulate to Surface

It is proposed to drill this well to a TD of 3900'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24.

SIGNED

TITLE Engineering Advisor

DATE

6/13/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned	
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity	
DST Program:	None planned	
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLIE MATTIX UNIT	Well Number 270
OGRID No.	Operator Name OXY U.S.A. INC.	Elevation 3307'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	6	24 S	37 E		1410	NORTH	90	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 37.95 AC.	LOT 3 39.80 AC.	LOT 2 39.65 AC.	LOT 1 39.51 AC.
LOT 5 38.04 AC.			
LOT 6 38.08 AC.			
LOT 7 38.10 AC.			

1410'

90'

3309.6' 3306.3'

3310.1' 3311.9'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Scott E. Gengler

Signature

Scott E. Gengler

Printed Name

Engineering Advisor

Title

May 26, 1994

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 16, 1994

Date Surveyed

Signature & Seal of Professional Surveyor

John W. West

W.O. Num. 94-11-0465

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1342 FNL 1350 FEL SW-NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

4990'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

774'

19. PROPOSED DEPTH

3850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3304'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3850'	810SX - Circulate to Surface

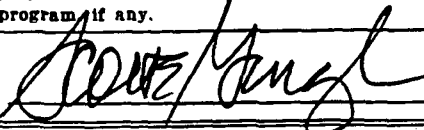
It is proposed to drill this well to a TD of 3850'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Engineering Advisor

DATE

5/27/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bit Program:	12-1/4" hole to 400'	
	7-7/8" hole to TD	
BOP Program:	0 - 400'	None
	400' - TD	3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:		None planned
Logging Program:		GR-DLL-MSFL-caliper GR-CNL-lithodensity
DST Program:		None planned
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes
		Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9
		Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLE MATIX UNIT	Well Number 271
OGRID No.	Operator Name OXY, U.S.A., INC.	Elevation 3306'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	5	24 S	37 E		1340	NORTH	1030	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
1340'			
39.42 AC.	39.38 AC.	39.34 AC.	39.30 AC.
3304.3'	3302.5'		
1030'			
3305.0'	3301.8'		

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Scott E. Gengler

Signature

Scott E. Gengler

Printed Name

Engineering Advisor

Title

May 26, 1994

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 5, 1994

Date Surveyed

W.D. Jones

Signature & Seal of Professional Surveyor

W.D. Num 94-11-0876

Certificate No. JOHN W. WEST. 676

RONALD J. EIDSON, 3239

GARY L. JONES, 7977

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2620 FNL 90 FEL SE-NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

3870'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

871'

19. PROPOSED DEPTH

3850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3312'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3850'	810SX - Circulate to Surface

It is proposed to drill this well to a TD of 3850'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Engineering Advisor

DATE

5/27/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned	
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity	
DST Program:	None planned	
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes
		Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9
		Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Ed., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLE MATTIX UNIT	Well Number 272
OGRID No.	Operator Name OXY, U.S.A., INC.	Elevation 3312'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	6	24 S	37 E		2620	NORTH	90	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 37.85 AC.	LOT 3 39.80 AC.	LOT 2 39.65 AC.	LOT 1 39.51 AC.
LOT 5 38.04 AC.			
LOT 6 38.08 AC.			
LOT 7 38.10 AC.			

2620'

90°

3310.2' 3308.4'

3315.2' 3311.3'

DETAIL

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Scott E. Gengler

Signature

Scott E. Gengler

Printed Name

Engineering Advisor

Title

May 26, 1994

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

APRIL 1, 1994

Date Surveyed

Signature & Seal of Professional Surveyor

W.O. Num: 94-11-0877

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

2533 FNL 1350 FWL SE-NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

5310'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

798'

19. PROPOSED DEPTH

3850'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3300'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3850'	810SX - Circulate to Surface

It is proposed to drill this well to a TD of 3850'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Engineering Advisor

DATE

6/13/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned	
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity	
DST Program:	None planned	
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLE MATTIX UNIT	Well Number 273
OGRID No.	Operator Name OXY, U.S.A., INC.	Elevation 3300'

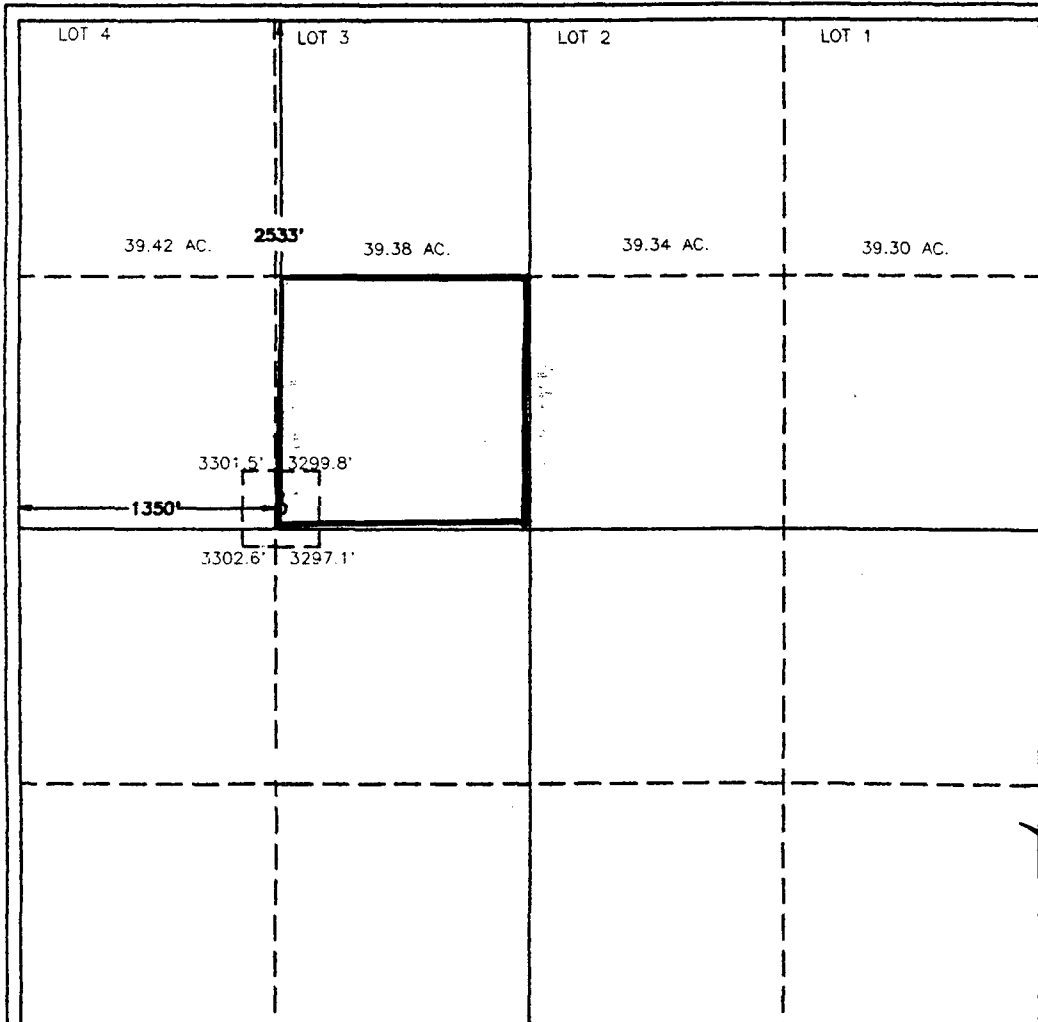
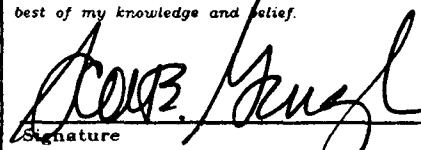
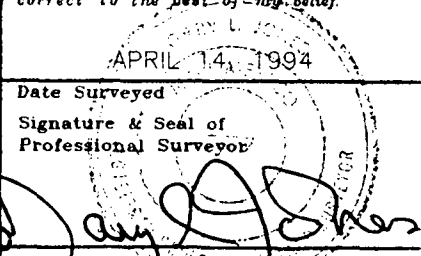
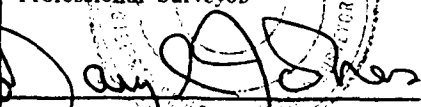
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	5	24 S	37 E		2533	NORTH	1350	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
39.42 AC.	39.38 AC.	39.34 AC.	39.30 AC.
			
OPERATOR CERTIFICATION			
I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.			
			
Signature			
Printed Name Scott E. Gengler			
Title Engineering Advisor			
Date May 26, 1994			
Date			
SURVEYOR CERTIFICATION			
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.			
			
APRIL 14, 1994			
Date Surveyed			
Signature & Seal of Professional Surveyor			
			
W.O. Number 94-11-0468			
Certificate No. JOHN W. WEST, 676			
RONALD J. EIDSON, 3239			
GARY L. JONES, 7977			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1300 FSL 120 FWL SW-SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

4080'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

712'

19. PROPOSED DEPTH

3800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3309'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3800'	810SX - Circulate to Surface

It is proposed to drill this well to a TD of 3800'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Engineering Advisor

DATE

5/27/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD	
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold
Mud Program:	0 - 400'	Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.
	400' - 3350'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.
	3350' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.
Coring Program:	None planned	
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity	
DST Program:	None planned	
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 Calculate annular volume from caliper log and adjust volumes if necessary.
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head	
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
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State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name MYERS LANGLIE MATTIX UNIT	Well Number 274
OGRID No.	Operator Name OXY, U.S.A., INC.	Elevation 3309'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	24 S	37 E		1300	SOUTH	120	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
39.42 AC.	39.38 AC.	39.34 AC.	39.30 AC.
OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Scott E. Gengler Printed Name Engineering Advisor Title May 26, 1994 Date			
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 1, 1994 Date Surveyed Signature & Seal of Professional Surveyor W.D. Num 94-11-0879 Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239 GARY L. JONES, 7977			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1340 FSL 1340 FWL NE-SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

5300'

16. NO. OF ACRES IN LEASE

9326.56

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

934'

19. PROPOSED DEPTH

3800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3297'

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3800'	810SX - Circulate to Surface

It is proposed to drill this well to a TD of 3800'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Engineering Advisor

DATE

5/27/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

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Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD
BOP Program:	<div>0 - 400' None</div> <div>400' - TD 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold</div>
Mud Program:	<div>0 - 400' Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps.</div> <div>400' - 3350' Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.</div> <div>3350' - TD Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.</div>
Coring Program:	None planned
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity
DST Program:	None planned
Casing Program:	<div>Surface 0 - 400' 8-5/8" 24# K55 STC</div> <div>Production 0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')</div>
Cement program	<div>Surface Lead 260 sx Cl C + 2% CaCl₂ + 1/4 pps cellophane flakes</div> <div>Production Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes</div> <div>Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9</div> <div>Calculate annular volume from caliper log and adjust volumes if necessary.</div>
Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head
H ₂ S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H ₂ S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H ₂ S safety in accordance with TRC Rule 36.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name MYERS LANGLIE MATTIX UNIT		Well Number 275
OGRID No.	Operator Name OXY, U.S.A., INC.		Elevation 3297'

Surface Location

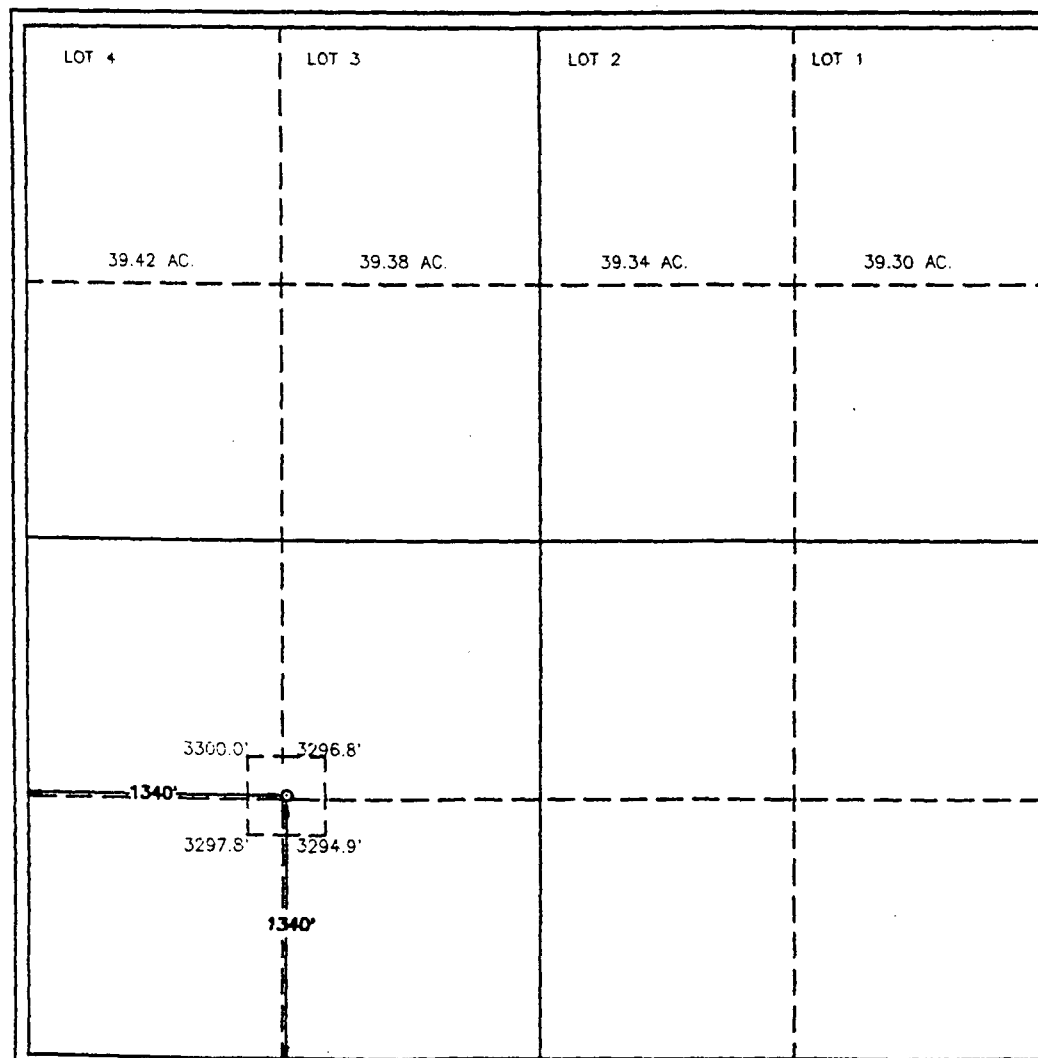
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	5	24 S	37 E		1340	SOUTH	1340	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Scott E. Gengler
Signature
Scott E. Gengler

Printed Name
Engineering Advisor

Title
May 26, 1994

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes o
actual surveys made by me or under m
supervision, and that the same is true ar
correct to the best of my belief.

APRIL 14, 1994

Date Surveyed

Signature & Seal of
Professional Surveyor

Gary L. Jones
W/O Num. 94-11-0470

Certificate No. JOHN W. WEST, 67
RONALD J. EIDSON, 32
GARY L. JONES, 79

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/20/94 15:33:08
OGOMES -EMF5
PAGE NO: 1

Sec : 31 Twp : 23S Rng : 37E Section Type : NORMAL

1 37.93 Fee owned A	C 40.00 Fee owned A	B 40.00 Fee owned A	A 40.00 Fee owned A
2 37.95 Fee owned A	F 40.00 Fee owned A A	G 40.00 Fee owned A	H 40.00 Fee owned A A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/20/94 15:40:45
OGOMES -EMF5
PAGE NO: 1

Sec : 05 Twp : 24S Rng : 37E Section Type : NORMAL

4 39.42 Fee owned A	3 39.38 Fee owned A	2 39.34 Fee owned A	1 39.30 Fee owned A
E 40.00 Fee owned A A	F 40.00 Fee owned A	G 40.00 Fee owned A	H 40.00 Fee owned A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/20/94 15:40:56
OGOMES -EMF5
PAGE NO: 2

Sec : 05 Twp : 24S Rng : 37E Section Type : NORMAL

L 40.00 Fee owned A	K 40.00 Fee owned A A	J 40.00 Fee owned A	I 40.00 Fee owned A
M 40.00 Fee owned A	N 40.00 Fee owned A	O 40.00 Fee owned A	P 40.00 Fee owned A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/20/94 15:41:17
OGOMES -EMF5
PAGE NO: 1

Sec : 06 Twp : 24S Rng : 37E Section Type : NORMAL

4 37.95 Fee owned A A A	3 39.80 Fee owned A A	2 39.65 Fee owned A A	1 39.51 Fee owned
5 38.04 Fee owned A	F 40.00 Fee owned A	G 40.00 Fee owned A	H 40.00 Fee owned A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/20/94 15:41:30
OGOMES -EMF5
PAGE NO: 2

Sec : 06 Twp : 24S Rng : 37E Section Type : NORMAL

6 38.08 Fee owned P	K 40.00 Fee owned A	J 40.00 Fee owned A	I 40.00 Fee owned A
7 38.10 Fee owned A	N 40.00 Fee owned A A	O 40.00 Fee owned A	P 40.00 Fee owned A A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/20/94 15:33:57
OGOMES -EMF5
PAGE NO: 1

Sec : 32 Twp : 23S Rng : 37E Section Type : NORMAL

D 40.00 CS B01732 1 02/43 CHEVRON USA INC A A	C 40.00 CS B01732 1 02/43 CHEVRON USA INC A	B 40.00 CS B01732 1 02/43 CHEVRON USA INC A	A 40.00 CS B01732 1 02/43 CHEVRON USA INC A
E 40.00 CS B01732 1 02/43 CHEVRON USA INC A	F 40.00 CS B01732 1 02/43 CHEVRON USA INC A	G 40.00 CS B01732 1 02/43 CHEVRON USA INC A	H 40.00 CS B01732 1 02/43 CHEVRON USA INC A A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/20/94 15:34:11
OGOMES -EMF5
PAGE NO: 2

Sec : 32 Twp : 23S Rng : 37E Section Type : NORMAL

L 40.00 CS B01167 48 09/42 EDDINS WALCHER CO P A A	K 40.00 CS B01167 48 09/42 EDDINS WALCHER CO P A	J 40.00 CS B01327 1 11/38 TEXACO EXPLORATIO A	I 40.00 CS B01327 1 11/38 TEXACO EXPLORATIO A
M 40.00 CS B00165 6 01/39 TEXACO EXPLORATIO A	N 40.00 CS B00165 6 01/39 TEXACO EXPLORATIO A	O 40.00 CS B00085 11 07/38 AMERADA HESS CORP A	P 40.00 CS B00085 11 07/38 AMERADA HESS CORP A

PF01 HELP
PF07 BKWD

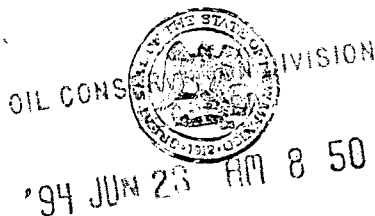
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PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

June 21, 1994

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X _____
NSP _____
SWD _____
WFX _____
PMX _____

Myers	Langlie	Mattix	Ut.	258-L	Sec.31, T-23S, R-37E
"	"	"	"	260-K	Sec.31, T-23S, R-37E
"	"	"	"	261-L	Sec.31, T-23S, R-37E
"	"	"	"	262-K	Sec.31, T-23S, R-37E
"	"	"	"	263-J	Sec.31, T-23S, R-37E
"	"	"	"	267-B	Sec.6, T-24S, R-37E
"	"	"	"	268-A	Sec.6, T-24S, R-37E
"	"	"	"	269-D	Sec.5, T-24S, R-37E
"	"	"	"	270-H	Sec.6, T-24S, R-37E
"	"	"	"	271-E	Sec.5, T-24S, R-37E
"	"	"	"	272-H	Sec.6, T-24S, R-37E
"	"	"	"	273-F	Sec.5, T-24S, R-37E
"	"	"	"	274-M	Sec.5, T-24S, R-37E
"	"	"	"	275-K	Sec.5, T-24S, R-37E

Gentlemen:

I have examined the application for the:

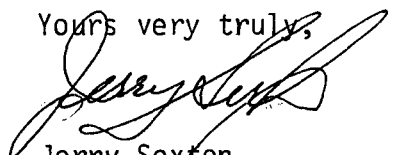
OXY USA Inc

Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,


Jerry Sexton
Supervisor, District 1

/ed