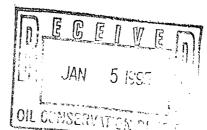
DEVON ENERGY OPERATING CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 28, 1994

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
State Land Office Building
310 Old Santa Fe Trail
P.O. Box 2088
Santa Fe, New Mexico 87504 - 2088

Attention: David Catanach



Re: Non - Standard Location Approval

Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Keel West Waterflood Project, at the following locations:

WELL	LOCATION	
Keel "A" 24 Keel "A" 25	2560' FSL & 1200' FWL (754' FSL & 1165' FWL	7-17S-31E 7-17S-31E
Keel "A" 27	2630' FSL & 85' FEL	7-17S-31E
² Keel "A" 31	1359' FNL & 2448' FWL	7-17S-31E
7 Keel "A" 33	2593' FNL & 1310' FEL	7-17S-31E
ч Keel "A" 34	1053' FSL & 2604' FWL	7-17S-31E
ς Keel "A" 35	1430' FSL & 90' FEL	7-17S-31E
	110' FNL & 1220' FWL	8-17S-31E
■ Keel "B" 60	1300' FNL & 2450' FWL	6-17S-31E)
7 Keel "B" 61	1410' FNL & 150' FEL	6-17S-31E
я Keel "В" 62	2650' FSL & 2650' FWL	6-17S-31E
♦ (Keel "B" 63	1310' FSL & 1190' FWL	6-17S-31E
⁹ Keel "B" 64	1180' FSL & 2350' FWL	6-17S-31E
Keel "B" 65	50' FSL & 1290' FWL	6-17S-31E
₁₀ Keel "B" 66	50' FSL & 2510' FWL	6-17S-31E

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6 Keel "B" 68	1250'-FNL-&-1300'-FEL-	-5-17S-31E
1 Keel "B" 70	1338' FNL & 40' FEL	5- 17S-31E
[,] z Keel "B" 71	2521' FNL & 67' FEL	6 -17S-31E
7 (Keel "B" 80	1275' FNL & 1302' FWL	5-17S-31E
% Keel "B" 81	2550' FNL & 1190' FWL	6-17S-31E
13 Keel "B" 87	40' FNL & 40' FEL	8-17S-31E
14 Keel "B" 89	1194' FNL & 100' FEL	8-17S-31E
, 5 Keel "B" 90	2575' FNL & 1335' FWL	8-17S-31E
// Keel "B" 92	2630' FSL & 1182' FEL	8-17S-31E
● (Keel "B" 94	1309' FSL & 1299' FEL	8-17S-31E
▼ "		
77 West "B" 84	2620' FSL & 10' FWL	4-17S-31E

Attached is a plat of the Keel - West Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the twenty - six wells listed above. The Keel - West Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104. C. I. because they are located closer than 330' to the governmental quarter - quarter section boundaries. They will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox locations in order to prevent waste by developing an efficient production and injection pattern within the Keel - West Waterflood Project, which was approved under Order R - 2268. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

Operators that have production in offsetting 40 acre tracts will be notified by certified mail. A copy of this notification to each operator will be sent to you along with the certified mail number. The only wells where notification to offset operators is required are:

Keel "A" 24 / Keel "A" 25 & Keel "B" 60 / Keel "B" 63 / Keel "B" 65 / Keel "B" 68 / Keel "B" 80 / Keel "B" 81 / Keel "B" 94 /

Each of the locations listed above are offset on three sides of the 40 acre tract by Devon Energy Operating Corporation (DEOC) with the remaining side being offset by a different operator. Although each of the above locations are considered unorthodox in

each case the above locations were moved closer to the offsetting tracts that are operated by DEOC.

The remaining 17 wells listed are offset by wells that are already operated by Devon Energy Operating Corporation, therefore, no other notification is necessary.

Should you require any additional information regarding any of these unorthodox locations please notify me at 405-552-4560.

Sincerely,

Randy Jackson
District Engineer

OPERATOR'S COPY

SCHOOL DE TREPLICATES

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"See Instructions On Reverse Side

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Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies

RICT II

D. Drower DD

CESIG, NM BB211-0719

ISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

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			to onsh	ore oil and gas regu	lations as	re outlined in the	
	-	ents.		The undersion	ad accept	te all applicable	
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Exhib	-					•	
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H2S (-					
IN ABOVE SPACE DES	CRIBE PROPOSED PROGRAM: 11	proposal is to despec	, gi vo data o:	n present productive sons :	and proposed	new productive zone. If p	roposal is to drill or
24.	e pertinent data en exheurtage incatio	m and measured and			me brokens	ll arry.	
RIGHED	ax Oocloon	77		. <u>. </u>	L	Septem	ber 22, 1994
(This space for	Federal or State office use)						
PERMIT NO.				PPROVAL DATE			
Application approval	does not warrant or cartify that the app	dicent bolds legal or e			ano which -		
CONDITIONS OF APP			0/	,		ATTACHED	
4	1 + H	· . /	teti			1	1 - /
APPROVED BY	colfowe.		AF	er manager		DATE 12/2/	94
		PCan line		L Dames Cida		, ,	•

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Form C-102 Revised 02-10-94

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

241-1980

754

afer DD NM 88211-0719

JCT III Rio Brazos Rd. ALEC. NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

חייוו א ציים כן

DISTRICT IV P. O. Box 2088 Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pagi Name 2 Pool Code API Number . Vall Number Property Name · Property Code KEEL "A" FEDERAL 25 M · Rievation Operator Name OCHID No. DEVON KNERGY OPERATING CORPORATION 3714 "SURFACE LOCATION Let Ide | Post from the North/South line | Post from the | Rast/West line County Township Pance UL er let me. Section WEST EDDY 17 SOUTH 31 BAST, N.M.P.M. 754' SOUTH 1165' "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ma Foot from the North/South line Foot from the Rest/Vest line County UL er lot no. Section Pence " Consolidation Code 10 Order No. 13 Dedicated Acres | 13 Joint or Infill 40 (JENO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Printed Nathan RANDY JACKSON DISTRICT ENGINEER October 4, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey SEPTEMBER 15, 1994 Signature and Seal of 1165

Form 3160-3

UNITED STATES

OPERATOR & COPE SUBMIT IN TRIPLICATE.

Form approved.

(Tracemper 1990)	DEPARTMENT (OF THE INTERIC	R (See other Balletonian or	•		
	BUREAU OF LA	ND MANAGEMENT		LC 02	DESIGNATION AND SE	RIAL NO.
	APPLICATION FOR PERM	IT TO DRILL OR DEEPEN		L	DIAN, ALLOTTEE OR T	RIBE NAME
TYPE OF WORK:	DRILL 🔀	DEEPEN		NA 2 INCIT	ACREDICAT HAVE	
TYPE OF WELL:	OAS Other	BINOLE	MOLTIPLE	NA		**
NAME OF OPERAT	TOR	ZOME	ZONI	8. FARM Keel "/	OR LEASE HAME, WELL	MO.
	DEVON ENERGY OPER	ATING CORPORATION		9.AFI W		
ADDRESS AND TE	TITE VAWGANGE WAS	E 1500, OKC, OK 73102 (405) 552-4530			
OCATION OF WE	LL (Report location clearly and in a	ccordance with any State require	"ENBIECT TO	_	BURG-JACKSON	iai
	<+-	von- mdord	LIKE APPROVAL		,T.,R.,M.,OR BLOCK J ON 7-T17 S - R31 F	
At top proposed prod.		ation	BY STATE			
	AND DIRECTION FROM NEAREST TOWN	R POST OFFICE*		12. COU	MIY OR PARISH	13. STATE NOM
iles east & 4 mile	es north of Loco Hills, N.M.		- .			
ISTANCE FROM PROPO		16.NO. OF ACRES IN LEASE			17.80. OF ACRES	ASSIGNED
OCATION TO MEAREST PLOPERTY OR LEASE L	0.61	606.92			40	
Also to nearest drig unit lin	cifany) OSED LOCATION*	19.PROPOSED DEPTH			20. ROTARY OR CAL	SIE TOOLS.
O MEAREST WELL, DR R APPLIED FOR, ON		4000	•		Rotary	
LEVATIONS (Show when	ther DF, RT, GR, etc.)				APPROX. DATE WORK W	TILL START
5-			•		•	
		PROPOSED CASING AND CI				
SIZE OF HOLE	GRADE, SIZE OF CASING 8 5/8" J-55	24.0#	SETTING DEPTH		165 sk lite cmt + 2	OF COMMIT
/4" *	5 1/2" J-55	15.5#	4000'		500 sk Class "C" 35	
		 			"C" + 1/4 lb/sk oel	lombane flakes
tlined in the fol rilling Program chibits #1/1-A = chibit #2 = chibit #3/3-A = chibit #4	olugged and abandoned per llowing exhibits and attach = Blowout Prevention Equi = Location and Elevation P = Road Map and Topo Map = Wells Within 1 Mile Rad = Production Facilities Plat	ments. The under terms, contacted conducted thereof, as	ograms to adhere to onsi signed accepts all applica dition, stipulations and s concerning operations on the leased land or por described below: LC029435-A	able	and gas regulation	ons are
	= Rotary Rig Layout		ription: Section 7-T17N	-D31F		
	= Casing Design		rage: Nationwide	-1011	•	
S Operating P			No.: PENDING		•	e vi Cija
BOVE SPACE DES	SCRIBE PROPOSED PROGRAM ectionally, give pertinent data on st	I: If proposal is to deepen, give d absurface locations and measure	ata on present productive zone d and true vertical depths. Giv	and prop	osed new productive preventer program,	zone. If proposal If any.
SIGNED 100	mg Jackson	RANDY TITLE DISTR	/ JACKSON ICT ENGINEER DA	TE <u>Oct</u> e	ober 27, 1994	
MIT NO	ral or State office use)		APPROVAL DATE		GENERAL REQU	JIREMENTS A
ation approval does n	ot warrant or certify that the applicant	holds legal or equitable title to those	rights in the subject lease which we	uld entitle t	SPECIAL STIPU	DATIONS operations thereon.
) 1 P 11				1. /. /	1
OVED BY	land. Man	TITLEA	rea Manager	DA	TE (2/14/	44
	`	See Instructions On R	everse Side		-7	7

Form C-100 Revised 02-10-94

Instructions on bock

Submit to the Appropriate District Office: State Lease — 4 copies Fee Lease — 3 copies

P. O. Drower DD Artesia, NM B8211-0719 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT D

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV P. O. Box 200 Santo Fe, NM	88	7-2088	TEIL L	OCATION .	AND A	CREAG	B D	EDICATIO	n I	PLAT		
API Number			2 Peel C	ode	3 Pe	ol Name					····	· · · · ·
* Property Zade		* Property N	ame	K	EEL "	A' FED	ERA	L			• Well Number	
OGRID No		• Operator N		DEVON EN	NERGY	DPERA	TIN	G COMPA	NY		* Blevation 372	8,
1				" SU	RFACE	LOCAT	ION	,				
UL er lot no. Se	oction 7	Township 17 SOUTH		Bange ST, N.M.P.M.	Lot ide	Feet from 2630		North/South SOUTH		Feet from the 85'	EAST	County EDDY
		"BOTTO	он но	LE LOCAT								
UL or lot no. Se	ection	Township		Range	Lot ide	Post free	a the	North/South	Hae	Feet from the	Bast/West line	County
12 Dedicated Acres	e 13 Jai	at or lafill	* Consol	idation Code	10 Order	No.						L
										TERESTS HA		
								2630		I hereby cert contained here to the best of Bignature Frinted Heme RANDY JACK Title DISTRICT I Date November 1 SURVEYOF I hereby ce location sho plotted from surveys man my supervit same is true best of my Date of Burvey	CERTIFIC ertify that the on this purision, and the ond correct belief. Tynn ZNER 7920	ATION ne well lat was r actual under at the to the

OPERATOR'S COPY

Form 3160-3 (D&cember 1990)	• • • • • • • • • • • • • • • • • • • •	STATES		IN TRIPLICAT	'P•	Form approved.	
		OF THE INTERIO	K LEARTH			ESIGNATION AND SERV	TAY NO
• ·	BUREAU OF LA	ND MANAGEMENT	·		LC 0294		AL RU.
•	APPLICATION FOR PERM	IT TO DRILL OR DEEPEN				AN, ALLOTTEE OF TRE	BE NAME
a TYPE OF WORK:	DRILL 🔀	DEEPEN			NA	REDICKT NAME	
h TYPE OF WELL:	_				NA NA	RELIGIT RASE	24.5
on. 🛛	Other Other	SINOTE	ZONE	L	B. FARM OR	LEASE NAME, WELL N	
NAME OF OPERA	DEVON ENERGY OPER	ATING CORPORATION			Keel "A'	* #31	
ADDRESS AND TE	ELEPHONE NO.				9.API WEL	L MO.	
		E 1500, OKC, OK 73102 (4		<u> </u>	10.FIELD	AND POOL, OR WILDCA	it -
	LL (Report location clearly and in a FNL & 2448' FWL	THODOX Subject to	ienis) -		GRAYBI	URG-JACKSON	
	LOCAT	TOM: Like Appro	val			., r., m., or block an N 7 T17 S - R31 E	D SURVEY OF AREA
At top proposed prod.	zone (SAME)	By State	,		BECTIO	N / II / S - ROIL	
DISTANCE IN MILES	AND DIRECTION FROM MEAREST TOWN O				12. COUNT	Y OR PARISH	13. STATE
miles east & 4 mil	es north of Loco Hills, N.M.				EDDY		NM
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LOCATION TO MEAREST	4250 777	606.92				TO THIS WELL	
PROPERTY OR LEASE I (Also to nearest drig unit in).DISTANCE FROM PROPE	ne if any)	19.PROPOSED DEPTH				20.ROTARY OR CARL	F 7001 84
TO MEAREST WELL, DE	ULLING, COMPLETED,	4000				Rotary	
OR APPLIED FOR, ON .ELEVATIONS (Show who					22. A	PPROX. DATE WORK WI	LL START.
'52' GR					NOVE	MBER 1, 1994	
		PROPOSED CASING AND CE					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		ETTING DEPTH	ATE 1	QUANTITY O	
1/4"	8 5/8" J-55 5 1/2" J-55	24.0#	400'	CIRCUI		00 sk Class "C" 35/6	
//6	3 1/2 0-33	13.54	4000			" + 1/4 lb/sk cellc	
he Grayburg-Ja vellbore will be p utlined in the fo prilling Program khibits #1/1-A khibit #2 khibit #3/3-A khibit #4 khibit #5 khibit #6	 Blowout Prevention Equip Location and Elevation Please Road Map and Topo Map Wells Within 1 Mile Radi Production Facilities Plat Rotary Rig Layout 	recial quantities of oil. If the Federal Regulations. Proments. The understant terms, conducted of the reof, as the Legal Descriptions.	the Graybur ograms to accept dition, stiput concerning on the leased described be CO29435-A ription: Sect	rg-Jackson is there to onshits all applica lations and coperations d land or port elow:	deemed ore oil and ble tions	non-commercia	l, the
	= Casing Design (No. 2) State	Bond Cover	rage: Natio	nwide		•" •-	173
2S Operating P	ian General Roug	irements and BLM Bond	No.: PEND	ING		= 1	Cy
	Special Stipul	ations				<u> </u>	
BOVE SPACE DE	ିଟ୍ଲେମ୍ବରଣ SCRIBE PROPOSED PROGRAM ectionally, give pertinent data on su	: If proposal is to deepen, give ds bsurface locations and measured	ita on present p and true vertic	productive zone a	und propos blowout pr	ed new productive zo eventer program, if	one. If proposal any.
BIGNED BA	rely Jackson	RANDY TITLE <u>DISTRI</u>	JACKSON ICT ENGINE	EER DAT	Z Octob	er 27, 1994	
is apace for rede	ral or State office use)						
міт мо				AL DATE			
cation approval does to DITIONS OF APP	not warrant or certify that the applicant PROVAL, IF ANY:	holds legal or equitable title to those r	rights in the subje	ect lease which wou	ld entitle the	applicant to conduct o	perations thereon.
ROVED BY	of the	TITLE AR	ea mani	AGER	DATI	12/2/	94

See Instructions On Reverse Side

DISTRICT I P.O. Box 1980 Hobbs, NM 88241-1980 State of New Mexico .

Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on bock

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drower DD
Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

OIL CONSERVATION DIVISION P. C. Box 2088 Santa Fe, New Mexico 87504-2088

<u>DISTRICT IV</u> P. O. Box 2088 Santo Fe, NM 87507	7-2088 W	TELL LOCATION	AND A	CREAGE D	EDICATIO	N PLAT		_
API Number		² Peol Code	³ Per	al Name			· · · · · · · · · · · · · · · · · · ·	
* Property Code F	BOX 2088 FE, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT Number		• Vall Number					
OCKID No.	* Operator N		NERGY	OPERATIN	G COMPAN	IY	* Elevation 3752	2.
		" St	JRFACE	LOCATION				
	-	1	1	1	1	· 1	East/West line WEST	EDDY
	"BOTTO	OM HOLE LOCA	TION IF	DIFFERE	NT FROM	SURFACE		
UL or lot no. Section	Township	Range	Lot Ma	Fost from the	North/South	line Feet from the	Rest/West line	County
12 Dedicated Acres 12 Jei	nt er hafill	** Connelidation Code	* Order	No.	L			
244	9					I hereby certical to the best of the best	CERTIFICATION OF THE PROPERTY	ATION The well at was a cotual under at the to the

Form.3160-3 (Dgcember 1990) UNITED STATES DEPARTMENT OF THE INTERIOR

OPERATUR'S CUPT SUBMIT IN TRIPLICATE.

Form approved.

• •	Bl	JREAU OF LA	ND MANAGE	EMENT	, , , , , , , , , , , , , , , , , , ,	5.120 LC (ESIGNATION AND SERLE	L MC.
	APPLICAT	ON FOR PERM	IT TO DRILL O	R DEEPEN		6.15		AN, ALLOTTEE OR TRUE	IL NAME
ia TYPE OF WORK	DRILL	⊠	DEEPEN			NA			
h TYPE OF WELL:	0A3	Other	:	SINOLE D	MULTIPLE D	7.UNI NA	I AG	REDERT NAME	
2 NAME OF OPERA		NERGY OPER			·	8.TAR Keel		LEASE NAME, WELL NO #33	
3. ADDRESS AND T	ELEPHONE NO.					9.API	WELL	, NO.	
4. LOCATION OF WE		ADWAY, SUIT				10.FI	<u> </u>	NED POOL, OR WILDCA!	
	FNL & 1310' FEL		_		SUBJECT TO			IRG-JACKSON	
At top proposed prod	zone (SAME)		Non- tandar ocation		LIKE APPROVAL BY STATE	1		, R., M., OR BLOCK AND N 7 -T17 S - R31 E	SURVEY OR AREA
4.DISTANCE IN MILES		M MEAREST TOWN	-					Y OR PARISH	13. STATE
miles east & 4 mi	les north of Loc	o Hills, N.M.				EDD			NM
5.DISTANCE FROM PROP LOCATION TO MEARES PROPERTY OR LEASE	I LDME, FI.	1310' FEL	16.NO. OF AC	RES IN LEASE		- L		17.NO. OF ACRES AS TO THIS WELL 40	SIGNED
(Also to nearest drig unit in 8. DISTANCE FROM PROP TO MEAREST WELL, DO OR APPLIED FOR, ON	OSED LOCATION* RILLING, COMPLETE	D,	19.PROPOSEZO 4000	DEPTH				20.ROTARY OR CABLE	TOOLS*
1. ELEVATIONS (Show who 710		_						PROX. DATE WORK WIL MBER 1, 1994	L START
3,			PROPOSED C	ASING AND CE	MENTING PROGRAM	<u> </u>			1
SIZE OF HOLE	GRADE, SI	E OF CASDIG		PER POOT	SETTING DEPTH		Т	QUANTITY OF	COMENT
2 1/4"	8 5/8" J-55		24.0#		400'		16	5 sk lite cmt + 200	sk Class "C"
7/8"	5 1/2" J-55		15.5#		4000'		50	0 sk Class "C" 35/6	+ 500 sk Class
outlined in the formula program Exhibits #1/1-A Exhibit #2 Exhibit #3/3-A Exhibit #4 Exhibit #5 Exhibit #6	ollowing exhibited to the second seco	evention Equi d Elevation P and Topo Mar n 1 Mile Rad Facilities Plat Layout	ments. pment lat o ius	The undersiterms, concrestrictions conducted of thereof, as of Lease No. L. Legal Descr. Bond Cover	igned accepts all application, stipulations and concerning operations on the leased land or podescribed below: C029435-A iption: Section 7-T17N rage: Nationwide No.: PENDING	able rtions	il an	d gas regulation	121 121 123 124 124 127 127 127
ABOVE SPACE DE drill or deepen din	my krkon	rtinent data on si	ibsurface location	ns and measured RANDY	ta on present productive zone and true vertical depths. Giv JACKSON CT ENGINEER DA	e blowo	to b	eventer program, if a	ury.
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MIT NO					APPROVAL DATE _		lag.	REQUIRE	MENTS AND
ication approval does	not warrant or certif PROVAL, IF ANY	y that the applicant ?:	holds legal or equit	lable title to those ri	approval DATE	vuld entiti	e the	applicant to conduct of	erations thereon.
ROVED BY	late.	Manus	тпг	A	rea manageh	a	ATE	12/15/90	المستد الهاماء
			See in	structions On Re	verse Side			+	

DISTRICT I P+ 0. Box 1980 Hobbs. NM 88241-1980 State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

matructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II P. O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec. NM 87410 OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT IV P. O. Box 2 Santo Fe, N	2088	7-2088 w	TELL LOCA	TTON A	IND A	CREAGE D	EDICATION	PLAT		
1 API Number		***	2 Pool Code			l Name				
• Property Coo	de	Property N	ATD#	Ki	EEL "	Y FEDERA	L		• Vali Number	
OCRID No		* Operator N		/DN EN	ERGY	OPERATIN	G COMPANY	<u> </u>	* Rievation),
						LOCATION				
UL or lot no.	Section	Township	Rang	•		Feet from the		ne Feet from the	i	County
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							NT FROM S			
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	CO	NSOLIDATED	OR A NON	-STANDA	RD UNI	T HAS BEEN	APPROVED	BY THE DIVIS	ION	
						2593'	1310	I hereby cert contained here to the best of Signature Printed Name RANDY JAC Title DISTRICT Date November SURVEYOR I hereby collocation sho plotted from surveys man my supervit	ENGINEER 1, 1994 CERTIFICA ertify that the win on this picked notes of de by me or sion, and the and correct belief.	ATION The well under at the
								Bignature and Professional Survey Sur	DYNN EZNER 7920	17920

OFERATOR'S COPY

Form 3160-3 (December 1990)

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.

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· .	BUREAU OF LAN	ND MANAGEMENT			ESIGNATION AND SES	LEAL NC.
	A DELICATION FOR DEPLAY	T TO DOUG OR DEFREN		C 0294		
-	APPLICATION FOR PERMI		l .	. DE DEDI ÎA	IAN, ALLOTTEE OF TH	UNE NAME
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,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DEVON ENERGY OPERA	TING CORPORATION		Ceel "A"		
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- co como y con um	20 N. BROADWAY, SUITI			CITET.	AND POOL, OR WILDO	A:
	LL (Report location clearly and in ac FSL & 2604 FWL	THODOX	nenis) ·	FRAYBI	URG-JACKSON	
•••	LOCAT		oval	-	.,R.,M.,OR BLOCK A	ND SURVEY OR AREA
At top proposed prod.	zone (SAME)	By State	2	ECTIO	N 7 T17 S - R31 E	
	NO DIRECTION FROM NEAREST TOWN OR	POST APETORS		2 00176	Y OR PARISH	13. STATE
	es north of Loco Hills, N.M.	POST OFFICE	i i	DDY	I OK PARLISK	NM
DISTANCE FROM PROPO LOCATION TO NEAREST		16.NO. OF ACRES IN LEASE 606.92			17.NO. OF ACRES	ASSIGNED.
PROPERTY OR LEASE L		000.72			40	
(Also to nearest drie unit im		19.PROPOSED DEPTH			20.ROTARY OR CAB	LE TOOLS
TO MEAREST WELL, DR. OR APPLIED FOR, ON	ILLING, COMPLETED,	4000			Rotary	
ELEVATIONS (Show when				22. A	PPROX. DATE WORK W	ILL START
97' GR				NOVE	MBER 1, 1994	
		PROPOSED CASING AND CE	MENTING PROGRAM	<u> </u>		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY	
1/4"	8 5/8" J-55	24.0#	400' CIRC		mak lite cat + 20	
/8°	5 1/2" J-55	15.5#	4000'	50	00 ek Class "C" 35/	65 + 500 ek Class
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	lowing exhibits and attachn		_		ŧ	
rilling Program			igned accepts all applicable	e		
	Blowout Prevention Equip		dition, stipulations and			
	Location and Elevation Pla		concerning operations		<u> </u>	
	Road Map and Topo Map		on the leased land or portio	ns		133
	Wells Within 1 Mile Radiu	· · · · · · · · · · · · · · · · · · ·	described below:		<u></u>	g (C)
	Production Facilities Plat		LC029435-A		c "	
	Rotary Rig Layout		ription: Section 7-T17N-R3	IE	· ·	111
2S Operating Pl	: Casing Design Approval Subject t		rage: Nationwide		-	C.
25 Operating 11	General Requirem		No.: PENDING		نن ت ا	
	Special Stipulation	8			<u> </u>	•
BOVE SPACE DES	SCRIBE PARPOSES PROGRAM:	If proposal is to deepen, give de	sta on present productive zone and	Dronos	ed new productive :	one If wronged
drill or deepen dire	ctionally, give pertinent data on sub	surface locations and measured	and true vertical depths. Give blo	wout pr	eventer program, i	fany.
	•					•
\bigcirc		RANDY	JACKSON			
SIGNED CO	my pelessen	TITLE DISTR	ICT ENGINEER DATE	Octob	er 27, 1994	
s space for Feder	al or State office use)					
HIT NO.			APPROVAL DATE			
ation approval does n	ot warrant or certify that the applicant h	olds level or equitable title to the e		4141	•	
DITIONS OF APP	ROVAL, IF ANY:		Against in the amplect lease which would t	muue the	applicant to conduct of	perations thereon.
<	11/	_ HW	ni-		1	1 _ 1
COVED BY	oy I nou	TITLE A	REA MANAGED	DATI	12/2/	94
		See Instructions On Be	Warra Cida	DAII	° //	

8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent ents or representations as to any matter within its jurisdiction

State of New Mexico . Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

instructions on bocs

Submit to the Apprepriate District Office State Lease - 4 capies Fee Lease - 3 capies

DISTRICT II P. O. Drower DD Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brozos Rd.

OIL CONSERVATION DIVISION
P. 0. Box 2088
Santa Fe, New Mexico 87504-2088

Aztec, NM 8/410									_	
DISTRICT IV P. O. Box 2088										
Santa Fe, NM 8750	7-2088	LEIT TOCY.	TION			EDICATIO	ו א	PLAT		
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. rm 3160-3

OPERATOR'S COPY SUBMIT IN TRIPLICATE.

Form 3160-3		STATES	SUBMIT IN TRIPLICAT	·E•	Form approved.	
(December 1990)		F THE INTERIO	(See appear programmers on			
•	BUREAU OF LAI	ND MANAGEMENT			E DESIGNATION AND SERV 9435-A	IAL NO.
*	APPLICATION FOR PERMI	T TO DRILL OR DEEPEN			DIAN, ALLOTTEE OR TRI	BE NAME
TYPE OF WORK:	DRILL 🖂	DEEPEN		NA 7 INCT	ACREDIENT NAME	
h TYPE OF WELL:	=	TIMOLE [MOLTIPLE [NA		_•
NAME OF OPERAT	OAT Other	ZONE	IONI		OR LEASE NAME, WELL I	ю.
NAME OF OFERA	DEVON ENERGY OPERA	TING CORPORATION			'A" #35	·
ADDRESS AND TE	LEPHONE NO.	1500 OVC OV 73103 (40	AS) 662 4630	9.API W	MIL WO.	
I OCATION OF WE	LL (Report location clearly and in ac FSL & 90' FEL	E 1500, OKC, OK 73102 (40 cordance with any State requirement	mul*		D AND POOL, OR WILDCA	T
At surface 1430'	FSL & 90' FEL	Non-	SUBJECT TO		BURG-JACKSON	
At top proposed prod.	zone (SAME) Sta		LIKE APPROVAL BY STATE		ION 7 -T17 S - R31 E	D SURVEY OR MALE
	ND DIRECTION FROM NEAREST TOWN OF			1	INTY OR PARISH	13. STATE
miles east & 4 mile	es north of Loco Hills, N.M.		_	EDDY		ИМ
DISTANCE FROM PROPO		16.NO. OF ACRES IN LEASE		<u></u>	17.80. OF ACRES A	411900
LOCATION TO NEAREST PROPERTY OR LEASE L	OUTEL	606.92			TO THES WELL	
(Also to nearest drie unit im-	SED LOCATION*	19. PROPOSED DEPTH			20.BOTARY OR CABI	E TOOLS.
OR APPLIED FOR, ON		4000			Rotary	
.ELEVATIONS (Show when	ther DF, RT, GR, etc.)		· · ·	1	APPROX. DATE WORK WI	LL START
'01-					CEEDER 1, 1994	
		PROPOSED CASING AND CEN	FINTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY	OF COMOT
1/4"	8 5/8" J-55	24.0#	400'		165 sk lite cmt + 20	o sk Class "C"
'/8°	5 1/2" J-55	15.5#	4000'		500 sk Class "C" 35/	
		i		ļ	"C" + 1/4 lb/sk cell	ophane flakes
	ate cement to surface on all					
	ekson formation for commen					
utlined in the fol	olugged and abandoned per llowing exhibits and attachn	reuciai Regulations. Proj ients.	grams to adhere to onso	ore ou	and gas regulatio	ns are
rilling Program			gned accepts all applica	ble		
	Blowout Prevention Equip	ment terms, cond	ition, stipulations and			 ;
	Location and Elevation Plant		concerning operations			:
	Road Map and Topo Map		the leased land or por	tions	•	
	= Wells Within 1 Mile Radiı = Production Facilities Plat	is thereof, as d Lease No. L	escribed below:		••	
	Rotary Rig Layout		ption: Section 7-T17N-	R31F	•	
	Casing Design		ige: Nationwide	2		11
2S Operating Pl	lan	BLM Bond !	No.: PENDING		<u>:</u> _	. ' .;
					<u>ر</u> ند	
BOVE SPACE DES	SCRIBE PROPOSED PROGRAM:	If proposal is to deepen, give dat	a on present productive zone :	and prop	need new productive v	one Ifmonosel
drill or deepen dire	ctionally, give pertinent data on sul	surface locations and measured a	ind true vertical depths. Give	blowout	preventer program, if	any.
		D ANDY I	ACVCON		-	
	\sim				ober 27, 1994	
SIGNED FOR	a) Doctor	RANDY J	T ENGINEER DAT	L UCI	UDET 21, 1774	
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See Instructions On Reverse Side

DISTRICT 1 P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-101 Revised 02-10-94

matructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II P. Q. Drower DD Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

<u>DISTRICT I</u> P. O. Box . Sonto Fe, M	2088	07-2088 T	TELL LOC	ATION A	AND A	CREAGE D	EDICATIO	N PLAT		
API Number	,		² Pool Code		3 Per	ol Name	· · · · · · · · · · · · · · · · · · ·			
* Property Fo	de)	Property N	em#	K	EEL "	' FEDERA	AL.		* Wall Number	
OCEID NA	<u> </u>	* Operator N		VON EN	ERGY	OPERATIN	G COMPAN	1Y	* Elevation 3701	•
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	NAME OF THE PERSON OF	AHOMA CITY, DKI	AHON	A 73102		10. PHILD AND POOL O	
4. LOCATION OF WELL	Report leating charty and	NON		SUBJECT	TO	Srayburg-Jacks	
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_	n Company proposes to			_		gel + fluid loss a	dditive + & lb
	mation for commercial						
	d non-commercial, the						Programs
orilling Program	hore oil and gas regu	lations are our	HITME	a in the following (exhibits	and attachments.	
Surface Use and (Onerating Plan			The undersigned as	ccepts a	Il applicable term	s, condition,
	Blowout Prevention	Eouripment		stipulations and re			
	Location and Elevat	• •		conducted on the lo		nd or portions the	reof,
xhibit #3/3-A	Road Nap and Topo N	вр		as described below:	•		
	Wells Within 1 Mile			Lease #: LC-029435-			
	Production Facilitie	es Plat		Legal Description: Formation: Graybur			
xhibit #6 -	Rotary Rig Layout Casing Design			Road Covernoe: Nat	iomelda.		
S Operating Pla ABOVE SPACE DESCR	Casing Design	proposal is to decrea, et		BLM Bond 4: PENDING	-d		manal la sa della :
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e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the sed States any false, fictitious or fraudulent statements or corresentations as to any matter within its surreduced.

0. Box 1980 riobos. NM 88241-1980 DBTPICT II P. O. Droser DO Artesia, NM 88211-0719

State of New Maxico Sparty, Minerals, and Natural Resources Department

Review 01-10-50
teath of the Appropriate
District Office
State 1,000 - 1 copies
For 1,000 - 1 copies

OIL CONSERVATION DIVISION
P. 0. Box 2088
Santa Ve. New Mexico 87504-2088

AMENDED REPORT

P. O. Box 2086
1000 Reo Brozoe Rd.
Aztre, NM 87410

Santa Fe, New Mexico 876

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OPERATOR'S COPY UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT LC 029435-B . If place, slatten of third hard APPLICATION FOR PERMIT TO DRILL OR DEEPEN DEEPEN [] RINE NO UF DELLT [] KEEL "B" #60 . . DATE PRODUCTION OF THE PRODUCTION THE PERSON AND PROPERTY OF PERSONS 20 HORTH BROADINGY, SULTE-1900, GILLARDIN CITY, GILLANDIN (73102 COMPENSE-MACKSON UMORTHODOX LOCATION 1300' FNL & 2450' FWL Subject to \ Sec. 6,T17S-R31E Like Approval Parvico IL GENTTI OR PROPER MEXICO 4 MILES EAST AND 4 MILES MORTH OF LOCH MILLS, M. M. 1300' LACATION TO REASONS PROPERTY OR LAMB LINE (Also to memoral Stig. II 1885.0 PARTY IN 1350' BUTART The state M. H. Ch. of HOVEMBER 1, 1994 3774' GR N 775 7457 165 at 1tte cat + 200 at Class "CUIECULATE 370' 8 5/m J-55 12 1/6° B at Class °C" 35/65 + 500 st Class °C" 15.S/ 5 1/2 上系 7.7/K° + 1/4 lb/sk cellesi We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4000' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plagged and abandoned per Federal Regulations. Programs to adhere to sushore oil and gas regulations are outlined in the following exhibits and attachments. **Drilling Program** The undersigned accepts all applicable Exhibits #1/1-A = Blowout Prevention Equipment terms, condition, stipulations and Exhibit #2 = Location and Elevation Plat restrictions concerning operations Exhibit #3/3-A - Road Map and Topo Map conducted on the leased land or portions Exhibit #4 - Wells Within 1 Mile Radius thereof, as described below: Exhibit #5 - Production Pacilities Plat Lease No. LC 029435-B Exhibit #6 - Rotary Rig Layout Legal Description: Section 6T17N-R31E Exhibit #7 - Casing Design AFFTOVAL Subject to Bond Coverage: Nationwide General Requirement BLMcBond No.: PENDING **H2S Operating Plan** Special Stipulations Altachoo Brandy Jackson DISTRICT FRANCES September 22, 1994 AREA MANAGER

18 U.S.C. Section 1901, makes it a crime for any paveous knowingly and willfully to make to any desertingst or apericy of the

Box 1950 s. NM 88?41-1980

State of New Mexico Energy, Minerals, and Natural Resources Department Revised 02-10-9

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT	<u>IA</u>	
P. O. Box	2088 NM 87507-2088	WEI

С	Property Na	² Pool Code		3 Per	i Name				
С		im#		1					
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OPERATOR'S COPY

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DEVON ENLIGHT

Form C-109 Revised 02-10-94

State of New Mexico Energy, Minerals, and Natural Resources Department

Submit to the Appropriate District Office State Leans - 4 cooks Fas Leans - 3 copies

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P. O. Drawer DU Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

DISTRICT I P. O. 30x 1980 Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P. O. Box 2088

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18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully and

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 capies Fee Lease — 3 capies

DISTRICT II P. O. Drower DD Artesia, NM 88211-0/19

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

P. O. Box 2 Santa Fe, N	M 8750	7-2088	ELL LOCATIO	N AI	ND AC	CREAGE DI	EDICATIO	ו מכ	PLAT		
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				2650					Signature and Professional St.	ABER 15, 199	**************************************

OPERATOR'S COPY 33443 W No. 1004-0136 UNITED STATES Emirec: December 31, 1991 1990) DEPARTMENT OF THE INTERIOR S. AAAGS DESCRIPTION AND SECULAR DO BUREAU OF LAND MANAGEMENT LC-029435-B S. IF PROME, ALLOTTED OR TRACE BANK APPLICATION FOR PERMIT TO DRILL OR DEEPEN M. TIPE OF WOOL DEEPEN [DRILL T A. TIPE OF WELL keel "B" Federal #63 DEVON ENERGY OPERATING CORPORATION 20 H. Broadeny, Serite 1500, Oklahom City, Oklahom 73102 (405) 552-4530 MAKET WORLD SUBJECT TO NON 400 M. L. L. M., CO 1310' FSL & 1190' FWL STANDARD LIME APPROVAL At receipt such some LOCATION ... Sec. 6-T175-R31F MY STATE SAME M ANALY TOTAL OR 1967 6 11. COPPET OR PARME | 11. STATE 4 Miles Rast and 4 miles North of Loco Hills, H.M. EDDY COUNTY 14. METANCE FROM PROPUSED⁴ LOCATION TO STANDS? PROPUSET OR LANGE LINE, FR. (Also to present drig, 1982) 1190' 1885.0 AO Depart for Private Licat To Hearst Well, Brilling, Co. B Apples for, of thes basis, Ft. D LOCATI 1100' 4000' DULY II. mercene (Boor whether Mr. Et. Ch. co.) 3731 'GR November 1, 1994 PEDPOSED CAISIG AND CEMINISMS PROGRAM SIES OF BOLL THEFT PARTY **COAPTITY OF COA** 8 5/8° J-55 24.01 12 1/4" 165 sk lite cut + 200 sk Class "C" 340' 7.7/8* 5 1/2" 1-55 15.5/ 4000 * 500 sk Class °C" 35/65 + 500 sk Class °C" + 1/4 lh/sk cellephone flakes We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4000' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to sushore oil and gas regulations are sutlined in the following exhibits and attachments. The undersigned accepts all applicable MANAGERS
terms, condition, stipulations and ARD MANAGERS **Drilling Program** Exhibits #1/1-A = Blowout Prevention Equipment Exhibit #2 - Location and Elevation Plat restrictions concerning operations conducted on the leased land or portions Exhibit #3/3-A - Road Map and Topo Map Exhibit #4 - Wells Within 1 Mile Radius Legal Description: Section 6 T17N-R31E

Bond Coverage: National Covera Exhibit #5 - Production Facilities Plat Exhibit #6 - Rotary Rig Layout Exhibit #7 - Casing Design DIST. 6 W.M. **H2S Operating Plan** BLM Bond No.: PENDING Carlsbad ABOVE SPACE DESCRIBE PROPOSED PROGRAM: E Randy Jackson THE DISTRICT FREIRFF September 22, 1994 PARTITAL SUBJECT TO GENERAL REQUIREMENTS AND

SPECIAL STIPHLATIONS

ATTACHED

e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make ted States any false, fictitious or fraudulent expression.

ICT I Box 1980 os. NM 83241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on book

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

<u>STRICT II</u>

O. Drower DD

Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.

OIL CONSERVATION DIVISION P. 0. Box 2088 Sente Fe. New Mexico 87504-2088

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OPERATOR'S COPY.

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"See Instructions On Revenue Side

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

DISTRICT II
P. O. Drawer DD

State of New Mexico ...
Energy, Minerals, and Natural Resources Department

Form C-192 Revised 02-10-94

anetructions on bock

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410 OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTR	ICT	<u>rv</u>			
P. O.	Box	208			
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Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

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			1180					S. V.	NI BE BE L	YNN ZNER 7920			

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500 sk Class "C" 35/65 + 500 sk Class "C

+ 1/4 lb/sk cellophane flakes

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We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4000' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be pingged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

Exhibits #1/1-A = Blowout Prevention Equipment

8 5/8° J-55

5 1/2" 1-55

Exhibit #2

12 1/4"

7.7/80

= Location and Elevation Plat

24.0/

15.5/

Exhibit #3/3-A = Road Map and Topo Map

Exhibit #4

- Wells Within 1 Mile Radius

Exhibit #5

- Production Facilities Plat

Exhibit #6

= Rotary Rig Layout

Exhibit #7

H2S Operating Plan

- Casing Designatoval Subject to Conordi Requirements and

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions

thereof, as described below:

Lease No. LC029435-B

Legal Description: Section 6 T17N-R31E

Bond Coverage: Nationwide BLM Bond No.: PENDING

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Randy Jackson THE DISTRICT FREIRFFR	saveSeptember 22, 1994
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"See Instructions On Revenue Side

<u>Box 1980</u> s. NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on bock

Submit to the Appropriate District Office State Lagge - 4 copies Fee Lagge - 3 copies

7RICT II O. Drower DD resio, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd.

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

V. L BEZNER

R.P.S. #7920

Aztec. NM 87410 DISTRICT IV P. O. Box 2088 Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code · Voll Number Property Name · Property Code 65 KEEL 'B' FEDERAL M · Elevation Operator Name OCEID No. DEVON ENERGY OPERATING CORPORATION 3733 "SURFACE LOCATION Lot lde | Post from the | North/South line | Post from the | Rest/Sout line County Section Township UL er let no. 17 SOUTH 31 BAST, N.M.P.M. 50' SOUTH 1290' EDDY "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Let Me | Feet from the | North/South line | Feet from the | East/Hest line | County Township Paper UL er lot po. Bection 14 Consolidation Code 16 Order No. 12 Dedicated Acres 13 Joint or infili NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Ramy Doc Printed Name RANDY JACKSON DISTRICT ENGINEER October 4, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my belief. WIE WA FAUTUSI! Significent and Seal of NEW TANK BEZNER ALO.7920

-50

1290'

OPERATOR'S COPY

June 3167-3 (Darmont 1990) OPERATOR'S COPT

SUMMET BY TREFTSCATTS

Form approved.
Budget Bureau No. 1004-0136
Expures: Decumber 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
RUPEAU OF LAND MANAGEMENT

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76.	LAARS			20
				

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b. Type or WELL				mere D meren	• 🖰	& manual lands many we	U. 40
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20 H. Broadway,			-	SUBJECT TO		CHANGE PACKS	
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If the Graper Feder following Drilling Exhibits at Exhibit at Exhi	syburg-Jackson is decral Regulations. Program exhibits and attaching Program #1/1-A = Blowout Program = Location as 13/3-A = Road Map = Wells With = Production = Rotary Right = Casing Descripting Plan	remed non-comm grams to adhere neuts. evention Equips ad Elevation Plat and Topo Map in 1 Mile Radius Facilities Plat g Layout ign	to on	Legal Descrip Bond Coverag BLM Bond N on present productive some a al dapata. Give biomest preven	e plugged nlations s med acception, stipe oncerning the lease acribed b 029435-a stion: Sec pe: Nation.	and abandoned are outlined in the personal applicable alations and NO MAN government of land or portions than the personal are portions of land or portions than the personal are portions of land or portions or land or portions or land or portions or land or portions or land or portions or land or portions	994
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CONDITIONS OF THE POPULA	LPANY:					ATTACHED	
APPROVED BY	M. Mann	Д ппе _	A	ea manager		DATE 12/20/9	4

1920 # 80x 1920 # 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Ferm C-102 Revised 02-10-84

Instructions on back

Submit to the Apprepriate District Office State Lease - 4 copies: Fee Lease - 3 copies

<u>RICT II</u>
O. Drower DD
resia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

P. O. Box 2 Santa Fe, N	2088	7-2088 🕌	TELL LOC	CATION	· AND A	CREAGE D	EDICATIO	N I	PLAT		
'API Number			2 Peal Code			al Name					
· Frequery Sec	,	* Preparty N		K	EEL "	B' FEDERA	L			• Vall Number	
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1				• SUI	RFACE	LOCATION					
UL or be se.	Section 6	Township 17 SOUTH	31 RAST,	•	i .	Fust from the 50°	North/South SOUTH	Mana	Post from the 2510'	Rest/West has	EDDY
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		2510	all		g \				V. L. BERR	WAL LANG	#7920

OPERATOR'S COPY

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	DEPARTMEN	F LAND MANAGEME	NT	1.C-029435-B
APP	LICATION FOR F	PERMIT TO DRIL	T OR DEEPEN	N M
			SUREAU UF LAND	
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. TITE OF WELL	••• -			E. SHANGE LEVEN MANE AND THE
SIL I	ART OLEM		OC 11/	Keel "B" Federal #68
BAMB OF OFFICE	RGY OPERATING CO	PPORATION	177	S. AN WELLO
		i	1994	7
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20 N. Broadway	hopers sention clearly an		pince settings ()	
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1250' FNL &	1300' PATANDARI		VALOW Mexico	
At proposed pred. s	** (()	BY STATE		Sec. 5-T175-R31E
Same	AND DESCRIPTION FROM MA	AND 1041 OF 1065 CAL		12. COUNTY OR PARSON 13. STATE
4 Miles Rast	and 4 miles Nor	rth of Loco Hill	s, N.H.	ETIDY COUNTY 194
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TO HEARDST WELL.	STATIST, COMPANY	1000' 4	0001	ROTARY
mercenne (hour v	hather 107, 22, 62, etc.)		No Water Ba	2. APPRIL. DATS WORK WILL STAR
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7.7/8"	5 1/7" J-55	15.5/	4000 °	500 sk Class °C° 35/65 + 500 sk Cla
		7—————————————————————————————————————	7	+ 1/4 lb/sk cellophane flakes

proposes to drill to 4000' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is decined non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

Exhibits #1/1-A = Blowout Prevention Equipment

Exhibit #2

= Location and Elevation Plat

Exhibit #3/3-A = Road Map and Topo Map

Exhibit #4

- Wells Within 1 Mile Radius

Exhibit #5

= Production Facilities Plat

Exhibit #6

Exhibit #7

= Rotary Rig Layout

- Casing Design | purposed Subject to

H2S Operating Plan Special Barralesions

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below:

Lease No. LC029435-B

Legal Description: Section 5 T17N-R31E

Bond Coverage: Nationwide Canada Cagainements askin Bond No.: PENDING

(\$ Combined)

propintly to the dispus, give data on present productive no
ment consumed and two ventical depths. Give blowing per N ABOVE STACE DESCRIBE PROPOSED PROGRAM: M proj

BRINER Roug Jackson	Randy Jackson Tree DISTRICT FREIRFFR	September 22, 1994
(This space for Poterni or State office nor)		
PERMIT XO.	APPROVAL DATE	
Application approval data and warrant or satisfy that the applicant has CONDITIONS OF APPROVAL, SP ANY:	lds legal or equivable tide to these sights in the subject imae which v	reads audits the applicant to comban operations thereon
APPROVED BY Treland Manne	AREA MANAGER	11/23/90

1980 A. NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

O. Drower DD Aesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd.

Ti:

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Aztec. NM 87410 P. O. Box 2088
Sonto Fe, NM 87507-2088
WEIL LOCATION AND ACREAGE DEDICATION PLAT 2 Paul Code * Vall Number Property Name · Property Code KEKL "B" FEDERAL 68 · Operator Name 7 OCUMO No. DEVON ENERGY OPERATING CORPORATION 3895 "SURFACE LOCATION Let lie Post from the North/Booth line Post from the UL or lot me. Section 17 SOUTH 31 BAST, N.M.P.M. 1250 NORTH 1300' RAST EDDY "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ma | Fost from the | North/Booth Man | Fost from the Bast/Bost Man Tornehip UL or lot no. Besties " Crier No. * Consolidation Code 12 Dedicated Acres 13 Joint or laft! NO ALLOWABLE WELL HE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information ed herein is true and complete to the best of my tenomicage and basis. RANDY JÁCKSON DISTRICT ENGINEER October 4, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Durrey AUGUSTINE 1004

OPERATOR'S COPY

µ 3160-3 µcember 1990) UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE.

Form approved.

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	APPLICATIO	N FOR PERM	IT TO DRILL	OR DEEPEN		6.Dr D6	IAN, ALLOTTEE OR TR	IBE NAME
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OIL 🛛	₩ . □	Other		ZONE	ZONY	O. FARM O	R LEASE HAME, WELL	FO.
NAME OF OPER	ATOR DEVON EN I	RGY OPER	ATING COR	PORATION		Keel "B	" #70	
ADDRESS AND	TELEPHONE NO.					9.API WZ	LL MO.	
	20 N. BROA	DWAY, SUIT	E 1500, OKC	, OK 73102 (4	05) 552-4530	10 77772	AND POOL, OR WILDC	V.
	VELL (Report location 38 FNL & 40 FEL	clearly and in a	nccordance with a NON-		SUBJECT TO		URG-JACKSON	_
78 3411200 13.	301,124 10122	S 7		• • •	LIKE APPROVAL		T.,R.,M., OR BLOCK A	ED SURVEY OR AREA
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	niles north of Loco					EDDY		ИМ
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LOCATION TO MEAR	LET	401 1727	1885.0				TO THIS WELL	
PROPERTY OR LEAST 'Also to nearest drig, unit	t line if any)	40' FEL					40	
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	whether DF, RT, GR, etc.)	1000'	!	,		1 22	APPROX. DATE WORK W	T.I. STARTS
:5' GR	WERRING DF, RI, GR, etc.)						ember 1, 1994	
			PROPOSED C	ASING AND CE	MENTING PROGRAM			
SIZE OF HOLE	CRADE, SIZE	OF CASING	WEIGH	PER POOT	SETTING DEPTH		QUANTITY	
1/4"	8 5/8" J-55		24.0#		400'		65 sk lite cmt + 20	
8"	5 1/2" J-55		15.5#		4000'		000 sk Class "C" 35/	
	following exhibit				grams to adhere to onshigned accepts all applica		ma gas regulatio	ons are
	= Blowout Prev				lition, stipulations and		35 60 500	-
xhibit #2	= Location and				concerning operations			-
thibit #3/3-A	= Road Map an				n the leased land or por	tions	<u>.</u>	77 9.9
thibit #5	= Wells Within = Production Fa			Lease No. L	lescribed below:		-	111
shibit #6	= Rotary Rig I				iption: Section 8-T17N-	R31E	**************************************	(7)
thibit #7	= Casing Design	•			age: Nationwide	LUIL	tut Viv	•
2S Operating	Plan			BLM Bond	No.: PENDING		<u>=</u>	177) 137
								* ./
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drill or deepen d	irectionally, give pert	inent data on su	bsurface locatio	ns and measured	and true vertical depths. Give	blowout p	reventer program, i	one. II proposai any.
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in	<i>9</i> ,4				O. BROINELK DAI		ber 27, 1994	
is space for Fed	deral or State office	use)					IPPROVAL SUBA	•
MIT NO.					APPROVAL DATE	_	GENERAL REQUI	
cation approval do	es not warrant or certify	that the applicant	holds legal or equi	table title to these ri	ghts in the subject lease which wou	ld entitle th	PECIAL STIPUL	Derations thereon
DITIONS OF A	PROVAL, IF ANY:			r	•	4	ACHT)	
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			See 11	nstructions On Rev	verse Side		•	1

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Reveal 02-10-94

Instructions on book

Submit to the Appropriate District Offices
State Lease — 4 copies
Fee Lease — 3 copies

TRICT II
O. Drower DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507	-2088 W	ELL LOCA	LTION A	AND A	CREAGE D	EDICATIO	N :	PLAT			
API Number		2 Peel Code	-		el Neme						····
• Property Code	• Property No		K	EEL 1	B' FEDERA	L				• Vall Number	
OGED No.	* Operator No		/DN EN	ERGY	OPERATIN	G COMPA	NY			* Elevation 392	5 •
			• SUI		LOCATION						
UL er lot mo. Section 5 1	Township 17 SOUTH	31 EAST,		•	Post from the 1338'	North/South NORTH	line	Foot fre		Rest/liest line EAST	EDDY
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UL er let no. Section	Township	Dang	•	Lot Ide	Fost from the	North/South	lime	Post fre	m the	Bast/West line	County
12 Dedicated Acres 13 Jain	t er lafill	** Consolidation	m Code	= Order	No.			!		<u> </u>	<u> </u>
SJSNO ALLO	WARLE WE	LL BE ASS	IGNED TO	THIS	COMPLETION	UNTIL AL	LIN	TERES	rs ha	VE HERN	
CONS	COLIDATED	OR A NON	-STANDA	RD UNI	T HAS BEEN	APPROVE) B1	THE	DIVIS	ION	
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								I here location plotted survey: my su some location best of	tby con sho from s mad ipervi: is true f my		ne well lat was actual under at the to the
								VII	A STATE OF THE PARTY OF THE PAR	LYNN ZNEH	#7920

OPERATOR'S LOPY

Form 3160-3

JINITED STATES

SUBMIT IN TRIPLICATE.

=

(December 1990)	DEPARTMENT C	OF THE INTERIO	R (See other instructions on		Form approved.	
• •		ND MANAGEMENT		5.1EAEZ LC 029	DESIGNATION AND SER 435-B	IAL NO.
	APPLICATION FOR PERM	IT TO DRILL OR DEEPEN		L	DIAN, ALLOTTEE OR TR	IRE RAIGE
TYPE OF WORK	DRILL 🔀	DEEPEN		NA		
h TYPE OF WELL:	_	SINOLI [7]	MOLTIPLE []	7.UNII J NA	SEPERT NAC	
NAME OF OPERA	TOR CARE	ZONE L	ZONE	8. FARM C	R LEASE NAME, WELL	IFO.
ADDRESS AND TO	DEVON ENERGY OPERA	ATING CORPORATION		9.API WE	T.L. 190.	
ADDRESS AND II		E 1500, OKC, OK 73102 (4	05) 552-4530			
	ELL (Report location clearly and in ac FNL & 67 FEL		ents).	1	AND POOL, OR WILDON	MT
At top proposed prod.		DARD	CITE APPROVAL Y STATE	1	1., g., h., or block a ON 6 T17 S - R31 E	ED FURVEY OR ARE
	AND DIRECTION FROM MEAREST TOWN OF	R POST OFFICE.		12. COU	TY OR PARISH	13. STATE NM
prics cast & 4 mr.	ica filetti or Epec Emis, 1					
DISTANCE FROM PROPI LOCATION TO MEAREST		16.NO. OF ACRES IN LEASE 1885.0			17.NO. OF ACRES	MEST CHOOL
PROPERTY OR LEASE I	LDE, FI. 67' FEL	245040			40	
(Also to nearest drig, unit in DISTANCE FROM PROPO	OMED LOCATION*	19.PROPOSED DEPTH			20.ROTARY OR CAR	E TOOLS*
TO REAREST MELL, IN OR APPLIED FOR, OK	RILLING, CONCLETED, THIS LEASE, ST. 900'	4000			Rotary	
ELEVATIONS (Show who	other DF, RT, GR, etc.)				APPROX. DATE WORK W. amber 1, 1994	LL START
7' GR						
		PROPOSED CASING AND CE				
SIRE OF HOLE	GRADE, SIST OF CASTING	METARE PER POOT	SETTING DEPTH		QUANTITY	
/4"	8 5/8" J-55 5 1/2" J-55	24.0# 15.5#	400'		165 sk lite cat + 20	
8"	3 1/2" J-33	15.34	4000'		C" + 1/4 lb/sk cell	
itlined in the fo rilling Program		nents. The undersi	grams to adhere to onsi gned accepts all applic		ınd gas regulatio	ns are
	= Blowout Prevention Equip		lition, stipulations and		2000 53	
	= Location and Elevation Pl		concerning operations			
	= Road Map and Topo Map = Wells Within 1 Mile Radi		n the leased land or po	rtions	•	••
	= Production Facilities Plat	Lease No. L	lescribed below:		_	; ; ;
	= Rotary Rig Layout		iption: Section 6-T17N	.D31F	<u>-</u>	
	= Casing Design		age: Nationwide	1011	٤.	* * * * * * * * * * * * * * * * * * * *
2S Operating P	lan		No.: PENDING			• • •
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drill or deepen dire	SCRIBE PROPOSED PROGRAM ectionally, give pertinent data on sui	: 11 proposal is to deepen, give da bsurface locations and measured	ta on present productive zone and true vertical depths. Giv.	and propo e blowout r	sed new productive a	one. If proposal
	_					
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is space for Fede	rai or State office use)				GENERAL REQ	-
MIT NO			APPROVAL DATE		PREMINE CTIP	III ATIONS
lication approval does i	not warrant or certify that the applicant l PROVAL, IF ANY:	holds legal or equitable title to those ri	ghts in the subject lease which we	uld entitle th	e applicant to canduct	perations thereon.
DOWN DY	19 Wa	ARE	A MANAGER		121.24	
KUVED BY	may 1 1 January	_ ******		DAT	E 12/13/9	Y
		See instructions On Rev	rerse Side		· ·	

: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent ments or representations as to any matter within its jurisdiction

State of New Mexico ...
Energy, Minerals, and Natural Resources Department

Form C-102 Revest 02-10-94

Instituctions on book

Submit to the Appropriate District Office State Lause - 4 copies Fee Lause - 3 copies

P. O. Drower DD Artesio, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

<u>DISTRICT IV</u> P. O. Box 2088 Santo Fe, NM 875	07-2088	ELL LOCA	TION A	AND A	CREAGE D	edicatio:	N PLAT		
'API Number		2 Puel Code		2 Pas	l Name				
• Property Code	* Property N	Q.234	K	EEL "	B' FEDERA	L.		* Wall Number	r
OGEND NA.	* Operator N	DE\	/ON EN	ERGY	OPERATIN	G COMPAN	IY	* Elevation 3767	,.
1			• SUI	RFACE	LOCATION				
UL or lot me. Section	-	Si RAST,		Let lie	Fost from the 2521'	North/North NORTH	line Past from the 67'	East/West line EAST	EDDY
	"BOTTO	M HOLE	LOCAT	ION IF	DIFFERE	NT FROM	SURFACE		·
UL er let no. Section	Township	Reng	•	Let Ma	Feet from the	North/South	line Feet from the	Rast/West line	County
¹² Dedicated Acres ¹² J		** Connelldation		= Order		<u> </u>			
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RANDY JACKSON TITLE DISTRICT ENGINEER	DATE October 27, 1994
	PETROPHE SUBJECT
APPROVAL DA	GENERAL REQUIREME
	TITLE DISTRICT ENGINEER

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See Instructions On Reverse Side

50x 1980 A. NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 en 02-10-94

Submit to the Appropriate District Office State Laces — 4 copies Fee Laces — 3 copies

TRICT II
O. Drower DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE "Bottom Township Bangs Lot Ma Feet from the Merith/South line Feet from the Bant/Sert line Dedicated Acres District or Infill "Consolidation Code "Order Me. SNO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICAT I hornby certify that the information of the contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin is true and contained hornin in true a	Aztec, NM 87410	Santa re, New	, 110 m marros 01004 m		
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BECKAING OUT UNITED STATES SUBMIT IN TRIPLICATE. Form approved. DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT 5. LEAST DESIGNATION AND SERIAL NO. LC 029435-B 6.IF DEDIAN, ALLOTTEE OR TRIBE NAME **APPLICATION FOR PERMIT TO DRILL OR DEEPEN** NA DEEPEN TYPE OF WORK DRILL 7.UNIT AGREDONT NAME **b** TYPE OF WELL: NA MULTIPLE T Other OIL X 8. FARM OR LEASE NAME, WELL NO. NAME OF OPERATOR Keel "B" #81 **DEVON ENERGY OPERATING CORPORATION** O. ADT WELL MO. 3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4530 10.FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* GRAYBURG-JACKSON 2550 FNL & 1190 FWL ... SUBJECT TO At surface Non-11.8EC., T., R., M., OR BLOCK AND SURVEY OR AREA Standord LIKE APPROVAL SECTION 6 T17 S - R31 E At top proposed prod. zone (SAME) Location. BY STATE 12. COUNTY OR PARISH 14.DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR POST OFFICE-13. STATE EDDY NM 4 miles east & 4 miles north of Loco Hills, N.M. 16.MO. OF ACRES IN LEASE 17.NO. OF ACRES ASSIGNED 15.DISTANCE FROM PROPOSED TO THIS WELL LOCATION TO MEAREST 40 PROPERTY OR LEASE LINE, FT. 1190' FWL 18. DISTANCE FROM PROPOSED LOCATION 19.PROPOSED DEPTH 20 ROTARY OR CABLE TOOLS TO MEAREST WELL, DRILLING, COMPLETED 4000 Rotary 800 OR APPLIED FOR, ON THIS LEASE, FT. 22. APPROX. DATE WORK WILL STARTS 21. RIEVATIONS (Show whether DF, RT, GR, etc.) December 1, 1994 3759' GR PROPOSED CASING AND CEMENTING PROGRAM SEXTING DEPTH STEE OF HOLE CHAPE, SIZE OF CASING WELLIGHT PER POOT QUARKITY OF CEMENT 165 ek lite cat + 200 ek Class "C" 12 1/4" 400 8 5/8" J-55 24.0# 500 ek Class "C" 35/65 + 500 sk Class 7 7/8" 5 1/2" J-55 15.5 4000 "C" + 1/4 lb/sk cellophane flakes We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4000' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. **Drilling Program** The undersigned accepts all applicable Exhibits #1/1-A = Blowout Prevention Equipment terms, condition, stipulations and Exhibit #2 = Location and Elevation Plat restrictions concerning operations Exhibit #3/3-A = Road Map and Topo Map conducted on the leased land or portions = Wells Within 1 Mile Radius Exhibit #4 thereof, as described below: Exhibit #5 = Production Facilities Plat Lease No. LC029435-B Exhibit #6 Legal Description: Section 6-T17N-R31E = Rotary Rig Layout Exhibit #7 = Casing Design Bond Coverage: Nationwide **H2S Operating Plan BLM Bond No.: PENDING** IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. RANDY JACKSON TITLE DISTRICT ENGINEER DATE October 27, 1994 *(This space for Federal or State office use) GERTINAL REQUIREMENTS AT

APPROVED BY See Instructions On Reverse Side

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVAL DATE

PERMIT NO.

TRICT II
O. Drower DD
Artesia, NM 88211-0719

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 med 02-10-94

instructions on bock

Submit to the Appropriate Detrict Office State Lease — 4 copies Fee Lease — 3 copies

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410 DISTRICT IV P. O. Box 2088

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UNITED STATES

OPERATOR'S GOLYATI

Form approved.

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DISTRICT I P. O. Box 1980 Hobps, NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C=102 Revised 02=10=94

INSTITUCTIONS ON DOCK

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II P. O. Drower DD Artesia, NM BB211-0719 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P. O. Box 2088	and the second second								
Santa Fe, NM 8750	7-2088	Peal Code	ATION A		CREAGE D	EDICATION	PLAT		
• Property Code	* Property N			EEL 1	B' FEDERA			* Vall Number	
'OGRID No.	* Operator N	DE	VON EN	ERGY	DPERATIN	G COMPAN	Y	• Elevation 386	ę.
			• SUI	RFACE	LOCATION	,			
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NO ALL		ELL BE ASS						HAVE BEEN	
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Form-3160-3 (Decembe ; 1990)

UNITED STATES OPERATOR'S COPY

(See either instructions on

Form approved.

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R APPLIED FOR, ON ELEVATIONS (Show who		1000′	<u></u>				22. A	PPROX. DATE WORK W	LL START
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	Location and				concerning operations				
	= Road Map an				on the leased land or		5		• •
	= Wells Within		IS .		described below:	-		• •	• •
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	= Rotary Rig L = Casing Design	-			ription: Section 8-T1	[7N-R31]	E	p.a.	•
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s space for Feder	al or State office i	ise)						APPROVAL S	UBJECT 10
MIT NO.									QUIREMENTS A
					APPROVAL DATE	<u> </u>			
DITIONS OF APP	or warrant or certify th ROVAL, IF ANY:	nat the applicant be	olds legal or equit	able title to those r	ights in the subject lease which	ch would ent	itle the	applique to product of	perations thereon.
7 /	N.O. 11	A		•				•	
COVED BY	Cande M	brus	_ TITL	eare	a manager		DATE	12/15/	74
	<u> </u>	,	_	etructions On Po	011-		~~1E	· —————	

DISTRICT | P. O. Box 1980 | Hobbs. NM 88241-1980

Artesia, NM 88211-0719

1000 Rio Brazos Rd.

DISTRICT II

DISTRICT III

P. O. Drower DD

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-107 Revised 02-10-94

MISTRICTIONS OF DOCK

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

JOB #35908=45 7 98 SW / VUD

Aztec, NM 87410 DISTRICT IV P. O. Box 2088 Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pool Name 2 Pool Code API Number · Well Number Property Name · Property Code KEEL 'B' FEDERAL 89 P Rievation · Operator Name OGELD No DEVON ENERGY OPERATING COMPANY 3858 "SURFACE LOCATION Lot Ida | Feet from the North/South line | Feet from the | East/West line County UL or jot no. Section Township 17 SOUTH 31 EAST, N.M.P.M. 1194' NORTH 100' EAST EDDY "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot lde | Feet from the | North/South line | Feet from the | Bast/West line Range UL or lot no. Section Township * Consolidation Code * Order No. 13 Dedicated Acres 12 Joint or Infill 40 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN 1535 CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 7194 Eignature (Duly (below Printed Name RANDY JACKSON Title 100 DISTRICT ENGINEER November 1, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey OCTOBER 26, 1994 Signature and Status Professional Burney Portion V. LYNN BEZNER 10. 7920 BESNERND SEP.S. 17820

Form:3160-3 (December 19:-0)

UNITED STATES

OPERATOR'S CUPY

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEP TYPE OF WORK: DRILL DEEPEN DEEPEN TYPE OF WELL: OIL OTHER STATE NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATI ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73 LOCATION OF WELL (Report location clearly and in accordance with any State of A1 surface 2575' FNL & 1335' FWL At 10p proposed prod. zone (SAME)	DEN MOLTIPLE DION 1002 (405) 552-4530		6.37 33 NA	: DESIGNATION AND S 9435-B DIAN, ALLOTTEE OR	
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20 N. BROADWAY, SUITE 1500, OKC, OK 73 CATION OF WELL (Report location clearly and in accordance with any State in nuriace 2575' FNL & 1335' FWL NON- STANDARD	regularments) *		9.AFI W		
nuriace 2575' FNL & 1335' FWL NON- STANDARD	requirements)*	!		D AND POOL, OR WILL	
NON- STANDARD	さいごぶだし	T TO		BURG-JACKSON	
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DOAT (UN.:	BY STAT	LE			_
TANCE DI MILES AND DIRECTION PRON REAREST TORM OR POST OFFICE.	-		12. COO	MIY OR PARISH	13. STATE
es east & 4 miles north of Loco Hills, N.M.					
PLANCE FROM PROPOSED 16.NO. OF ACRES IN I ATION TO MEAREST 1885.0	PASE			17.80. OF ACRE.	
PERTY OR LEASE LINE, FT. 1335' FWL				40	
MARKET FROM PROPOSED LOCATION* MEAREST WELL, DRILLING, COMPLETED, 4000				Rotary	ABLE TOOLS.
APPLIED FOR, ON THIS LEASE, FT. 900'		·	22.	APPROX. DATE WORK	WILL START
in the second of			DEC	EMBER 1, 1994	
PROPOSED CASING A	ND CEMENTING FR	OGRAM			
GE OF HOLE GRADE, SIZE OF CASING WEIGHT PER POOT		TIDE BUTK			Y OF CENSORY
8 5/8" J-55 24.0#			1	165 sk lite ent +	200 ak Class "C"
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plan to circulate cement to surface on all casing strings. Dec Grayburg-Jackson formation for commercial quantities of oi	yon Energy Opera	rg-Jackson is	ration p	d non-commerc	15/65 + 500 ek Clase Lilophane flates to 4000' to test tial, the
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U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent ints or representations as to any matter within its jurisdiction

Form C-101 Review 02-10-94

Militructions on bock

Submit to the Appropriate Detrict Office: State Lease — 4 copies For Lease — 3 copies

OIL CONSERVATION DIVISION P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I O Box 1980 Hobbs. NM 88241-1980

DISTRICT II
O. D. Drower DD
Ortesio, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Iztec, NM 87410

AMENDED REPORT

Name Dest			2 Pool Code		3 Per	i Name				
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OPERATOR'S WE'S

rorm-3160-3 (December 1990)	- · · · ·	STATES	SUBMIT IN TRIPLICAT	E•	Form approved.	
(Def:Emper 1990)		OF THE INTERIO	R (See other instructions on '			
· .	BUREAU OF LA	ND MANAGEMENT		5.1EAST 1	DESIGNATION AND SEC 135-B	RIAL MC.
• -	APPLICATION FOR PERM	IT TO DRILL OR DEEPEN			IAN, ALLOTTEE OR I	RINE NAME
TYPE OF WORK:	DRILL 🔯	DEEPEN		NA		
TYPE OF WELL:		-		7.0022 A	REDGET NAC	
OIL 🔀	Other Other	SOME SIMOTE	MOLTIPLE TONE	B. FARM OF	LEASE NAME, WELL	3fQ.
NAME OF OPERA	TOR DEVON ENERGY OPERA	ATING CORPORATION	e**	Keel "B"	•	
ADDRESS AND TI				9.API WE	L 10.	
	20 N. BROADWAY, SUIT	E 1500, OKC, OK 73102 (4		10	AND POOL OR WILDO	
	LL (Report location clearly and in ac FSL & 1389 FEL		SUBJECT TO		URG-JACKSON	
Al adilact 2000	11821 STO STA	27-	LIKE APPROVAL	-	. ,R. ,M. ,OR BLOCK	
At top proposed prod.	IN SAME STAND LOCA	tion.	BY STATE	SECTIO	N 8 -T17 S - R31 F	•
DISTANCE IN MILES	NEO DIRECTION FROM MEAREST TOWN OF			12. COUNT	Y OR PARLEH	13. STATE
	es north of Loco Hills, N.M.		-	EDDY		NM
DISTANCE FROM PROPO LOCATION TO NEAREST		16.NO. OF ACRES IN LICASE			17.WO. OF ACRES	ASSIGNED
PROPERTY OR LEASE I	.net, Fr. 1282' FEL	1885.00			40	
(Also to nearest drip, unit in DISTANCE FROM PROPO	DEED LOCATION'	19.PROPOSED DEPTH			20.ROZARY OR CAR	ILE TOOLS.
to mearest well, de or applied for, on		4000			Rotary	
ELEVATIONS (Show who	ther DF, RT, GR, etc.)				PPROX. DATE WORK V	ILL START
12 '	•		•			
		PROPOSED CASING AND CE	MENTING PROCEDAN			
SIZE OF HOLE	GRADE, SINE OF CASING	WEIGHT PER POOT	SETTING DEPTH		QUANTITY	OF CENERAL
1/4"	8 5/8" J-55	24.0#	400'	10	65 ek lite omt + 2	00 ek Class "C"
/8"	5 1/2" J-55	15.5#	4000'	50	00 sk Class "C" 35	/65 + 500 sk Class
					" + 1/4 lb/sk cel	lophane flakes
ellbore will be putlined in the foliation of the foliatio	 Blowout Prevention Equip Location and Elevation Plane Road Map and Topo Map Wells Within 1 Mile Radio Production Facilities Plat Rotary Rig Layout Casing Design 	Federal Regulations. Pronents. The undersiment terms, conducted of thereof, as of Lease No. L. Legal Descr. Bond Cover. BLM Bond	grams to adhere to onshoring and accepts all applical lition, stipulations and concerning operations in the leased land or port lescribed below: C029435-B iption: Section 8-T17N-Fage: Nationwide No.: PENDING	ore oil and ble ions	nd gas regulation	(3) (3) (3) (3) (3) (3) (3) (3) (3) (3)
BIGNED	rai or State office use) ot warrant or certify that the applicant h	RANDY DISTRIC	JACKSON CT ENGINEER DATE APPROVAL DATE	L Octob	er 27, 1994 APPROVAL SUI	BIECT TO
ROVED BY	e le. Mann		MANAGER	_ DATI	ATTACHED	94.

¹⁸ U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent ients or representations as to any matter within its jurisdiction

DISTPICT I P. O. Box 1980 Hobbs NM 88241-1980

State of New Mexico Energy, Minerala, and Natural Resources Department

Form C-102 Revised 02-10-94

Submit to the Appropriate District Office District Office State Lacon - 4 capies For Lacon - 3 capies

guited with a track-com-

O. Drower DD Artesia, NM 88211-0719 DISTRICT III. 1000 Rio Bruzos Rd.

Aztec. NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P. O. Box 2088

Sonto Fe. NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code 3 Paul Hame API Pember * Property Code * Property Name 92 KEEL "B" FEDERAL · Wherether · Operator Nume OGRUD No. DEVIN ENERGY OPERATING COMPANY 3829 SURFACE LOCATION Lot like Fred from the North/South line Feet from the Rest/Vest line Ul er let no. Section Township 1182' KDDY EAST 2630' BOUTH 17 SOUTH 31 BAST, N.M.P.M. "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ide Foot from the North/South line Post from the Best/Vest line TL or lot no. Buction to Option No. Tadiosted Acres Dient or Infill " Cummittation Code NO ALLOWARLE WELL HE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS REEN APPROVED BY THE BIVISION OPERATOR CERTIFICATION I hereby certify that the information ed herein is true and complete to the best of my knowledge and belief. Pary Depos landy Jackson District Engineer 12/12/94 SURVEYOR CERTIFICATION I hereby cartify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the 1182 best of my belief. Date of Survey NOVO CONTRACTOR OF THE PARTY OF NOVEMBER 18, 1994 2630 DIVER

98 SW / V.H.B

V. L. STORENES S. F7920

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YPE OF WELL:		**				NA				
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UNITED STATES SUBMITTA TRESERVAL

tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent itements or representations as to any matter within its jurisdiction

aCT II

Drower DD

esia, NM 88211-0719

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

<u>pistrict III</u> 1000 Rio Brazos Rd. Aztec, NM 87410

P. O. Box 2088
Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		³ Pool Code		3 Per	il Name				
• Property Code	Property N	arne	KE	EL 1	B' FEDERA	L	·	* Wall Number	
OGRID Ne	• Operator N		DEVON ENERGY OPERATING COMPANY **Elevation 3788*						} •
					LOCATION				
UL er let no. Section	Township 17 SOUTH	Si RAST,		Lot lde	Feet from the 1309'	North/South H SOUTH	ne Foot from the 1299'	EAST	EDDY
		<u></u> _		ON IF	DIFFERE	NT FROM	SURFACE		<u> </u>
UL er let no. Section	Township	Range		Let Ma	Feet from the	North/South H	ne Feet from the	Bast/West line	County
12 Dedicated Acres 12 Juin	at er lafill	™ Cemeelidatie	n Code	* Order	Ne.	<u> </u>			
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OPERATOR'S CUPY

UNITED STATES

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TYPE OF WELL:	OAR OTHER	SIMOLE [7	MULTIPLE	NA			
2 NAME OF OPERAT	OR			2001		e or	LEASE NAME, WELL IN	3.
	DEVON ENERGY OPERA	TING CORPORATION	ON	·		MEL		
3. ADDRESS AND TE	LEPHONE NO. 20 N. BROADWAY, SUIT	R 1500, OKC. OK 731	102 (40	5) 552-4530		-		
4. LOCATION OF WEI	LL (Report location clearly and in ac FSL & 10' FWL	cordance with any State re	quireme	nts)*			NO POOL, OR WILDCAS	
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.,	Loca	ition	£2.8	STATE				
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4 miles east & 4 mile	es north of Loco Hills, N.M.			<u>-</u> ·				
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PROPERTY OR LEASE IN	DE, FT. 10' FWL	1717.00					40	
(Also to nearest driv unit line 18.DISTANCE FROM PROPO	EED LOCATION'	19.PROPOSED DEPTH					20.ROTARY OR CABLE	E TOOLS*
20 MEAREST WELL, DR. OR APPLIED FOR, ON S		4400					Rotary	
21.ELEVATIONS (Show when 3914	ther DF, RT, GR, etc.)				1		PROX. DATE WORK WII MBER 1, 1994	L START
3714					- 1		•	
23.		PROPOSED CASING A	ND CEN	TENTING PROGRAM				
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7 7/8"	5 1/2" J-55	15.5#		4400'			0 sk Class "C" 35/6	
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Drilling Program	_		ndersi	gned accepts all applic	cable			
	Blowout Prevention Equip			ition, stipulations and				
Exhibit #2 =	Location and Elevation Plant		•	concerning operations				
	Road Map and Topo Map			the leased land or po	ortions			
	Wells Within 1 Mile Radio			escribed below:			•	. •
	Production Facilities Plat Rotary Rig Layout			C029426-B ption: Section 4-T17N	J 1921E	,	*	
	Casing Design			age: Nationwide	1-KJ1E	•		-
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				- DIVOLUEUR DI	9		er 27, 1994	
(I nis space for Feder	al or State office use)						APPANIVAL SUE	-
PERMIT NO				APPROVAL DATE			GENERAL REQU	_
Application approval does n	ot warrant or certify that the applicant is	olds legal or equitable title to	these ris		ould entit	le the	STEDIAL STIPUI	ATTURS
CONDITIONS OF APP	ROVAL, IF ANY	Λ_{ϵ}	ti	he			ATTACHEG	/
, nanova -)u	Il Power	_ π	PIE I	e bordsværer			1 hal	90/
APPROVED BY		TITLE		E BIANAGER	1	DATE	16/4/	<u> </u>
		See Instructions	On Rev	erze Side			<i>'</i> (

State of New Mexico Energy, Minerals, and Natural Resources Department

Form (-10. Reviseo 02-10-94

instructions on book

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

<u>5TRICT II</u>
- . O. Drower DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Pead Code Property Name Pead Code Pead Name	DISTRICT IV						-				
**Property Econ. **Property Name	P. O. Box 2088 Santa Fe, NM 8750	7-2088 W	TELL LOCA	TION A	LND A	CREAGE D	EDICATIO	N P	LAT		
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UL or lot no. Section Yevenship Range Lot ids Foot from the North/Seeth line Foot from the Rang/Seet line County Podicated Acres 12 deint or Infill 14 Commission Code 15 Order No. (52) NO ALLOWARLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE EEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herm is true and complete to the best of my innovincy and besief. Regulature Consolidated Property SURVEYOR CERTIFICATION I hereby certify that the well occion shown on this plot was plotted from field notes of actual sources made by me or under my supervision, and that the same is true and correct to the best of my besief. Date of Eurey OCTORER 19, 1994 Regulatory V. LYNN PEZNER V. LYNN PEZNER V. LYNN RESINER V. LYNN V. LYNN RESINER V. LYNN V.	UL or lot so. Section					1	•				
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DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

MARBOB ENERGY CORPORATION 11352 Lovington, Highway Artesia, New Mexico 88210

Certified Letter #: P 005 347 284

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following wells:

WELL

LOCATION

Keel "B" 94

1309' FSL & 1299' FWL 8-17S-31E

All of the proposed locations are located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 94:

Well	Location
Eddy Foster #5	17B-T17S-R31E
Eddy Foster #7	17B-T17S-R31E

The State of New Mexico Oil Conservation Division has ruled that these are "non-standard locations" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be within

330' of your 40 acre tract as it has been moved to the north and therefore away from your tract.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson

District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Westhall Operating Company P.O. Box 4 Loco Hills, New Mexico 88255

Certified Letter #: P 005 347 281

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following wells:

WELL

LOCATION

Keel "B" 81 Keel "B" 94 2550' FNL & 1190' FWL 6-17S-30E 1309' FSL & 1299' FWL 8-17S-31E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 81:

Well	Location
Artesia Petroleum Company #4	Section 1A-T17S-R30E

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 94:

Well	Location
Kersey State #3	16D-T17S-R31E

The State of New Mexico Oil Conservation Division has ruled that these are "non-standard locations" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be within 330' of your 40 acre tract as the Keel "B" 81 has both been moved to the east and the Keel "B" 94 has been moved to the north and therefore away from your tracts.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson

District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Kennedy Oil Company P.O. Box 47 Mayhill, New Mexico 88339-0047

Certified Letter #: P 164 780 246

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL

LOCATION

Keel "B" 80

1275' FNL & 1302' FWL 5-17S-31E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 80:

Well	Location
Doolin #1	Section 32N-T16S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non-standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this locations are considered unorthodox it will not be within 330' of your 40 acre tract as it has been moved to the south and therefore away from your tract.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Yates Petroleum Corporation 104 S. 4th Yates Building Artesia, N. M. 88210

Certified Letter #: P 005 347 282

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL

LOCATION

Keel "B" 68

1250' FNL & 1300' FEL 5-17S-31E

The proposed location is located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 68:

Well	Location
Kennedy #4	Section 33M-T16S-R31E

The State of New Mexico Oil Conservation Division has ruled that this is a "non-standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this locations are considered unorthodox it will not be within 330' of your 40 acre tract as it has been moved to the south and therefore away from your tract.

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Sincerely,

Randy Jackson
District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

W. H. McKinley
P. O. Box 2145
Roswell, New Mexico 88201

Certified Letter #: P 005 347 283

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following well:

WELL

LOCATION

Keel "B" 81

2550' FNL & 1190' FWL 6-17S-31E

All of the proposed locations are located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following well that is offset to the Keel "B" 81:

Well	Location
Artesia Petroleum Company #1	Section 1H-T17S-R30E

The State of New Mexico Oil Conservation Division has ruled that this is a "non - standard location" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although this locations are considered unorthodox it will not be within 330' of your 40 acre tract as it has been moved to the east and therefore away from your tract.

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Sincerely,

Randy Jackson
District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Burnett Oil Company 1500 Interfirst Tower 801 Cherry Street Fort Worth, Texas 76102

Certified Letter #: P 080 276 354

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following 5 wells:

WELL	LOCATION	
Keel "A" 24	2560' FSL & 1200' FWL	
Keel "A" 25	754' FSL & 1165' FWL	7-17S-31E
Keel "B" 63	1310' FSL & 1190' FWL	6-17S-31E
Keel "B" 65	50' FSL & 1290' FWL	6-17S-31E
Keel "B" 81	2550' FNL & 1190' FWL	6-17S-31E

All of the proposed locations are located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "A" 24:

Well	Location	
Grayburg Jackson San Andres Unit #48	Section 12H-T17S-R30E	
Grayburg Jackson San Andres Unit #36	Section 12I-T17S-30E	
Grayburg Jackson San Andres Unit #35	Section 12P-T17S-R30E	

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "A" 25:

Well	Location	
Grayburg Jackson San Andres Unit #35	Section 12P-T17S-R30E	
Grayburg Jackson San Andres Unit #36	Section 12I-T17S-30E	
Grayburg Jackson San Andres Unit #30	Section 13A-T17S-R30E	

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 63 and Keel "B" 65:

Well	Location	
Jackson "B" Tract 5 - #18	Section 1I-T17S-R30E	
Jackson "B" Tract 5 - #19	Section 1P-T17S-R30E	
Jackson "B" Tract 5 - #38	Section 12A-T17S-R30E	

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 81:

Well	Location	
Jackson "B" Tract 5 - #18	Section 1I-T17S-R30E	

The State of New Mexico Oil Conservation Division has ruled that these are "non - standard locations" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be within 330' of your 40 acre tract as it has been moved to the east and therefore away from your tract.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/552-4550 Fax 405/552-4552

December 29,1994

Anadarko Petroleum Corporation 400 W Illinois STE 1300 Midland, Texas 79701

Certified Letter #: P 164 780 245

Dear Sir:

The BLM has issued Devon Energy Operating Corporation a permit to drill the following wells:

WELL

LOCATION

Keel "B" 60 Keel "B" 68 1300' FNL & 2450' FWL 6-17S-31E

1250' FNL & 1300' FEL 5-17S-31E

All of the proposed locations are located within the boundaries of the Keel - West Waterflood Project in Eddy Co. New Mexico.

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 60:

Well	Location
H. J. Loe Federal #5	Section 31M-T16S-R31E
H.J. Loe Federal #1	Section 31N-T16S-R31E
Grier #18	Section 310-T16S-R31E

Dwights Production Data shows that you are the operator of the following wells that are offset to the Keel "B" 68:

Well	Location	
Tidewater State #2	Section 32O-T16S-R31E	
Western Dev A State	Section 32P-T16S-31E	

The State of New Mexico Oil Conservation Division has ruled that these are "non-standard locations" and requires that we obtain Non - Standard Location Approval from their Santa Fe Office before an allowable will be issued. The NSL approval process requires that we notify offset operators and Submit Proof of Notice. A non - standard location is defined as any location closer than 330' to the outer boundaries of a 40 acre drilling unit. Although these locations are considered unorthodox they will not be within 330' of your 40 acre tract as it has been moved to the south and therefore away from your tract.

Please accept this letter as the required notification. If you have any questions regarding this matter please notify me at 405 - 552 - 4560.

Sincerely,

Randy Jackson
District Engineer

CC.

Oil Conservation Division - Santa Fe, New Mexico Bureau of Land Management - Carlsbad, New Mexico

ONGARD INQUIRE LAND BY SECTION

01/09/95 13:37:40 OGOMES -EMFR PAGE NO: 1

Sec : 08 Twp : 17S Rng : 31E Section Type : NORMAL

D	С	В	A
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A A A	 A	A	A A
E	 		
40.00	i F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A	 A A	A	A
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	O PF09 PRINT P	F10 SDIV PF11	PF12

ONGARD INQUIRE LAND BY SECTION

01/09/95 13:37:49 OGOMES -EMFR PAGE NO: 2

Sec : 08 Twp : 17S Rng : 31E Section Type : NORMAL

К 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned
A	A	A A
N	0	P
40.00	40.00	40.00
Federal owned	Federal owned	Federal owned
A	A	A A
* *		PF06 PF12
	Federal owned A N 40.00 Federal owned A PF03 EXIT PR	40.00 Federal owned A A O 40.00 Federal owned A O 40.00 Federal owned A PF03 EXIT PF04 GoTo PF05

ONGARD INQUIRE LAND BY SECTION

01/09/95 13:38:06 OGOMES -EMFR PAGE NO: 1

Sec : 06 Twp : 17S Rng : 31E Section Type : NORMAL

4 31.17	3 39.99	2 39.97	39.96
Federal owned	Federal owned	Federal owned	 Federal owned
A A	A A	A	A
5 31.27	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A	A	A	A A
PF01 HELP PF02 PF07 BKWD PF08 FWI	* *	F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

ONGARD INQUIRE LAND BY SECTION

01/09/95 13:38:17 OGOMES -EMFR PAGE NO: 2

Sec : 06 Twp : 17S Rng : 31E Section Type : NORMAL

6	K	J	I
31.37	40.00	40.00	40.00
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Federal owned	rederal Owned	rederal Owned	rederar owned
A	A	A	l A
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7	N	0	P
31.47	40.00	40.00	40.00
Dadamal armad	 Federal owned	 Federal owned	 Federal owned
Federal owned	rederal Owned	rederal Owned	rederal Owned
A A	A A	AA	A A
••			
	1		
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

ONGARD INQUIRE LAND BY SECTION

01/09/95 13:36:58 OGOMES -EMFR PAGE NO: 1

Sec : 07 Twp : 17S Rng : 31E Section Type : NORMAL

1	С	В	A
31.57	40.00	40.00	40.00
			i !
Federal owned	 Federal owned	Federal owned	 Federal owned
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A	A A	A A	A A A
2	F	G	H
31.68	40.00	40.00	40.00
Federal owned	Federal owned	 Federal owned	Federal owned
1000101 011100		reactur swiled	
A	A A	A	A A
			į į
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

ONGARD 01/09/95 13:37:19
INQUIRE LAND BY SECTION OGOMES - EMED PAGE NO: 2

Sec : 07 Twp : 17S Rng : 31E Section Type : NORMAL

3 31.78	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A	A	A A	A A A
4	N	0	P
31.89	40.00	40.00 	40.00
Federal owned	Federal owned	 Federal owned	Federal owned
A	A		A
DECT HELD DECC		TO 4 C - TO TO TO TO TO TO TO TO TO TO TO TO TO	DE0.6
PF01 HELP PF02 PF07 BKWD PF08 FWI		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

CMD":., OG5SECT

ONGARD 01/09/95 13:39:09
INQUIRE LAND BY SECTION OGOMES -EMFR OGOMES -EMFR PAGE NO: 1

Sec : 04 Twp : 17S Rng : 31E Section Type : NORMAL

4 39.94	3 39.94	2 39.94	1 39.94
Federal owned	Federal owned	Federal owned	Federal owned
A	A	A	i A
E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A	A	A	A A
PF01 HELP PF02 PF07 BKWD PF08 FWI		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

CMD : . ^

ONGARD INQUIRE LAND BY SECTION 01/09/95 13:39:18 OGOMES -EMFR PAGE NO: 2

Sec : 04 Twp : 17S Rng : 31E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
40.00	40.00 	40.00 	1 40.00
Federal owned	Federal owned	 Federal owned	Federal owned
А	A	A	A A A
		0	P
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
А	A	A	A A A
PF01 HELP PF02		F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	D PF09 PRINT PI	F10 SDIV PF11	PF12

ONGARD INQUIRE LAND BY SECTION

01/09/95 13:38:43 OGOMES -EMFR PAGE NO: 1

Sec : 05 Twp : 17S Rng : 31E Section Type : NORMAL

4 39.96	3 39.95	2 39.95	1
39.96	39.95	39.95	39.94
T. 1 1 1			
Federal owned	Federal owned	Federal owned	Federal owned
A		A	A A
E 40.00	F 40.00	G	H
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
· A	A	A	A
71	1		
PF01 HELP PF02		PF04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	D PF09 PRINT P	F10 SDIV PF11	PF12

CMD.:...OG5SECT

ONGARD INQUIRE LAND BY SECTION

01/09/95 13:38:51 OGOMES -EMFR

PAGE NO: 2

Sec : 05 Twp : 17S Rng : 31E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A	A	A	
M 40.00	N 40.00	0 40.00	P 40.00
Federal owned	Federal owned	 Federal owned	Federal owned
A A	A	A	A A
PF01 HELP PF02 PF07 BKWD PF08 FWI		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12