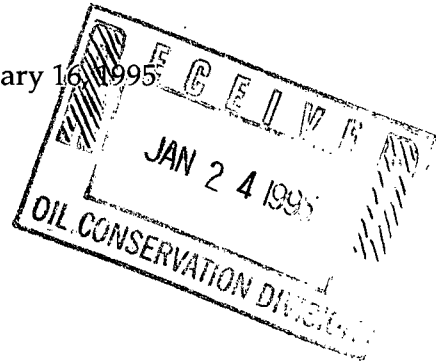


UNOCAL 

January 16, 1995



State of New Mexico
Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, NM 87503

NSL-UNOC

Gentlemen:

Union Oil Company of California (UNOCAL) requests permission for a non-standard location for UNOCAL's Rincon Unit #11E well. The well is located 2080' FSL, 2410' FEL, Section 6, T26N-R6W. The well is a proposed dual Basin Dakota/S. Blanco Tocito well that does not conform to a "standard" Dakota or Tocito location.

Significant cultural resources were encountered by the on-site archaeologist (Complete Archaeologic Service Associates) during surveying and staking operations and to avoid all potential archaeological sites the original location had to be moved to its present staked location. This location is outside the window of a legal Dakota and Tocito well. There are no existing pads/locations in the immediate area on which to drill the proposed well.

The offset lease owner, Caulkins Oil Company, has been contacted by certified letter requesting Waiver of Objection to the proposed unorthodox location.

If you have any questions, please contact me at (307) 234-1563, Ext. 116. Thank you for your help in this matter

Sincerely,



Jim Benson
Drilling Superintendent

cc: Ernie Busch
Aztec, New Mexico

*1-25-95 Left message for
Benson to send a copy
of the C-101/C-102's
on this well.*

UNOCAL 76

CASPER WYOMING, 82602-2620

P.O. BOX 2620

FAX TRANSMITTAL



Wyoming Designated Driver

TRANSMIT TO: (City of Business) Santa Fe / Oil Conservation DivisionTO: Mr. StoguerFROM: Jim BensonDATE: 1/26/95NO. OF PAGES: 3 + COVER
 COMMENTS: Application for Non-standard location
for Ruxon Unit #11E (Letter, Fed. APP,
survey plat)

Mr. Stoguer - Thanks for returning my call - Hope this is the info.
 you need. Thanks Again Jim Benson.

FAX NO. (307) 234-9441

VERIFICATION NO. (307) 234-1563

Unocal Oil & Gas Division
Unocal Corporation
900 Werner Court, P.O. Box 2620
Casper, Wyoming 82602-2620
Telephone (307) 234-1563

UNOCAL 76

January 16, 1995

State of New Mexico
Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, NM 87503

Gentlemen:

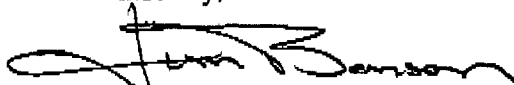
Union Oil Company of California (UNOCAL) requests permission for a non-standard location for UNOCAL's Rincon Unit #11E well. The well is located 2080' FSL, 2410' FEL, Section 6, T26N-R6W. The well is a proposed dual Basin Dakota/S. Blanco Tocito well that does not conform to a "standard" Dakota or Tocito location.

Significant cultural resources were encountered by the on-site archaeologist (Complete Archaeologic Service Associates) during surveying and staking operations and to avoid all potential archaeological sites the original location had to be moved to its present staked location. This location is outside the window of a legal Dakota and Tocito well. ~~There are no existing pads/locations in the immediate area on which to drill the~~ proposed well.

The offset lease owner, Caulkins Oil Company, has been contacted by certified letter requesting Waiver of Objection to the proposed unorthodox location.

If you have any questions, please contact me at (307) 234-1563, Ext. 116. Thank you for your help in this matter

Sincerely,



Jim Benson
Drilling Superintendent

cc: Ernie Busch
Aztec, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 2620, CASPER, WY 82602 (307) 234-1563 Ext. 116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2080' FSL & 2410' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 25 miles SE of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

590'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1100'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

±7530'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

Dakota-320; Tocito-80

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6550' GR

22. APPROX. DATE WORK WILL START*

4-15-95

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8" H-40	32.3#	450'	±250 sx Class B
8-3/4"	7" - K-55	26# & 23#	±7530'	2 stage w/DV tool @ ±5000' 1st stage: ±550 sx 50/50 "G" poz., tail w/175 sx "G" 2nd stage: ±400 sx 65/35 "G" poz., followed by ±300 sx 50/50 "G" poz., tail w/175 sx "G"

PROPOSED DRILLING PROGRAM:

Drill 12 1/4" hole to 450' w/spud mud. Run and cmt to surf. 9-5/8" csg. Nipple up & test BOPE. Drill 8-3/4" hole to ±7530'-TD w/fresh water/gel mud system. Log & if productive, run & cmt 7" csg in 2 stages w/"DV tool" @ ±5000'. Selectively perforate the Dakota and Tocito formations. Fracture stimulate both zones separately as required. Test and complete both zones separately w/packer and 2 strings 2-3/8" tbg.

NOTE: Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Union Oil Company of California (BLM Bond #CA0048).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Jim Hanson

TITLE

Drilling Superintendent

DATE

1/26/95

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

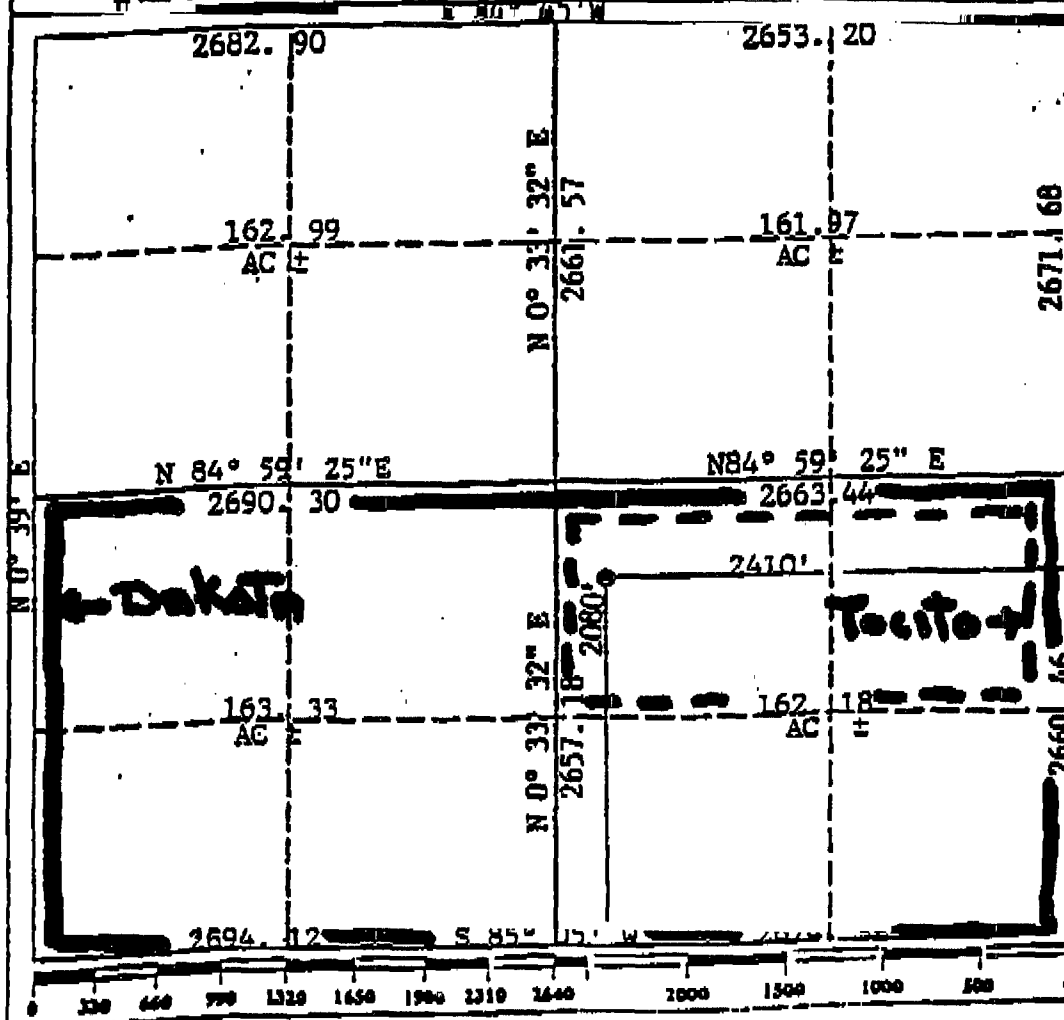
DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNOCAL			Lease RINCON UNIT		Well No. 11-E
Unit Letter J	Section 6	Township 26N	Range 6W	County NMNM	RIO ARRIBA
Actual Footage Location of Well: 2080 feet from the SOUTH line and 2410 feet from the EAST line					
Ground Level Elev. 6550	Producing Formations DAKOTA/TOCITO		Foot BASIN DAKOTA/S. BLANCO TOCITO		Dedicated Acreage: Dakota-320 Locito-80
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hashless marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc.?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation Unitization</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No acreage will be assigned to the well until an agreement is reached by communitization, unitization, force pooling, or otherwise.</p> <p>of owner JARDINE (note: stimulating such interest has been approved by the Division).</p>					



OPERATOR CERTIFICATION

I hereby certify that the information on this plat was plotted from field notes and actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Signature

Printed Name

Drilling Superintendent

Position

Union Oil Co. of Calif.

Company

1-12-94

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location on this plat was plotted from field notes and actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 10, 1993

Signature & Seal of Professional Surveyor



CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/30/95 08:03:19
OGOMES -EMFM
PAGE NO: 1

Sec : 06 Twp : 26N Rng : 06W Section Type : NORMAL

4 40.90 Federal owned U A A	3 40.12 Federal owned U	2 40.20 Federal owned U	1 40.28 Federal owned U A A
5 40.79 Federal owned U	F 40.00 Federal owned U	G 40.00 Federal owned U A	H 40.00 Federal owned U

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT :

ONGARD
INQUIRE LAND BY SECTION

01/30/95 08:03:38
OGOMES -EMFM
PAGE NO: 2

Sec : 06 Twp : 26N Rng : 06W Section Type : NORMAL

6 40.71 Federal owned U A	K 40.00 Federal owned U A	J 40.00 Federal owned U	I 40.00 Federal owned U
7 40.64 Federal owned U	N 40.00 Federal owned U	O 40.00 Federal owned U	P 40.00 Federal owned U A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

Mike Stogner

From: Ernie Busch
To: Mike Stogner
Subject: UNOCAL (NSL)
Date: Thu, Feb 2, 1995 10:40AM
Priority: High

RINCON UNIT #11E
2080' FSL; 2410' FEL
06-26N-06W
RECOMMEND: APPROVAL