

State of New Mexico ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT Santa Fe, New Mexico 87505



OIL CONSERVATION DIVISION

February 27, 1995

Meridian Oil, Inc. Attention: Peggy Bradfield P.O. Box 4289 Farmington, New Mexico 87499-4289

Administrative Order NSL-3489

Dear Ms. Bradfield:

Reference is made to your application dated February 21, 1995 for a non-standard gas well location in the Undesignated Devils Fork-Gallup Associated Pool for your proposed Canyon Largo Unit Well No. 447 (API No. 30-039-25480) to be drilled 1510 feet from the North line and 1615 feet from the East line (Unit G) of Section 24, Township 25 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. It is our understanding that this well will be dually completed in both the Undesignated Devils Fork-Gallup Associated Pool and Basin-Dakota Pool, and pursuant to the "Special Rules and Regulations for the Basin-Dakota Pool", as promulgated by Division Order No. R-8170, as amended, said location is standard. However, pursuant to **Rule 2(b)** of the "General Rules and Regulations for the Associated Oil and Gas Pools of Northwest and Southeast New Mexico/Special Rules and Regulations for the Devils Fork-Gallup Associated Pool", as promulgated by Division Order No. R-5353, as amended, said location is considered to be unorthodox.

By the authority granted me under the provisions of Rule 2(c) of said Special Rules and Regulations for the Devils Fork-Gallup Associated Pool, the above-described unorthodox gas

VILLAGRA BUILDING - 408 Galisteo Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830 Park and Recreation Division P.O. Box 1147 87504-1147 827-7465

2040 South Pacheco Office of the Secretary 827-5950 Administrative Services 827-5925 Energy Conservation & Management 827-5900 Mining and Minerals 827-5970 Oil Conservation 827-7131 Administrative Order NSL-3489 Meridian Oil, Inc. February 27, 1995 Page 2

well location is hereby approved. Further, the E/2 of said Section 24 shall be dedicated to said well forming a standard 320-acre gas spacing and proration for both the Gallup and Dakota zones.

Sincerely,

William J. LeMay Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington