

REQUEST FOR ADMINISTRATIVE APPROVAL FOR NON-STANDARD LOCATION FOR THE LEAVRY CANYON 28 B #1 GAS WELL IN THE BLANCO MESA VERDE POOL 455' FNL & 1510' FEL SEC. 28, T. 27 N., R. 2 W., RIO ARRIBA COUNTY, NM BY EnRe CORPORATION

- I. The well is on Jicarilla Apache Tribal Trust surface and minerals. An onsite was held prior to drilling in 1992. Application for Permit to Drill is on file and the approved cover sheet is attached.
- II. A C-102 (hachure marks are for proposed Mesa Verde unit, whole section was originally dedicated to Gallup per R-9733) and map showing the well location, stand up proration unit (NE4 and Lots 1 and 2 of Sec. 28 which total 215.04 acres), and lease (all of T. 27 N., R. 2 W. is tribal lease 701-94-0010 and totals 16,958.57 ac.) are attached.
- III. The closest producing well (besides this one) is Jicarilla Energy's JVA 3 which is 3,110' northwest in 21-27n-2w. A map is attached showing the 28 B 1 well (square), surrounding existing wells (large dots), quarter-quarter lines (dotted line), and existing spacing units (dashed lines). There is only one lease/mineral agreement (701-94-0010) within a minimum 3,089' radius. It comprises all of T. 27 N., R. 2 W. EnRe and the Jicarilla Apache Tribe are the only royalty or working interest owners.
- IV. A copy of the Leavry Canyon 7.5' USGS map is attached. Lease is marked by a solid line. The proposed wellsite is marked by a square. Proposed proration unit (215.04 ac.) is marked by dashed lines. Quarter-quarter lines are dotted lines. Closest existing well is Jicarilla Energy's JVA 3 which is 3,110' northwest in 21-27n-2w. There are no proposed wells in the surrounding seven sections.
- V. Request for a non-standard location is based on the recompletion exception in Rule 104. F. (1).
- VI. Archaeology is not an issue.

VII. Location is outside of the orthodox drilling window due to the presence of EnRe's existing wellbore which was originally permitted and drilled into the Gavilan-Mancos Extension pool. It has since been plugged back.

VIII. Directional drilling is not feasible because it is not cost effective. EnRe's recent Cedar Canyon 22-G well (22-28n-1w) required 4 sidetracks.

IX. I hereby certify that notice has been sent to the following lessees, lessors, surface management agencies, operators of spacing units, or owners of undrilled leases which adjoin the applicant's spacing unit on one or more of the two sides or the single closest corner to the proposed well and that the information is current and correct:

BIA
Jicarilla Apache Tribe
MW Petroleum
Omimex Petroleum

Lather Kolche Swal Sectinganer 2-22-99
Signature, Title, & Date
STATE OF New Mexico
) SS:
The foregoing instrument was acknowledged before me this <u>A20</u> day of <u>February</u> ,
1995 by Kathan Kokke Wood
Notary Public
My Commission Expires: $\frac{12/12/95}{}$
Business Address: 455 St. Nichaels Dile



SUBMIT IN TRIPLICATE. F'or:a 3160-3 Form approved. Budget Bureau No. 1004-0136 (November 1983) (Other instructions on UNITED STATES (formerly 9-331C) reverse side) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEANE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT. ontract 701-90-0001 G. IF INDIAN, ALLOTTER OR TRIBE NAME. FOR PERMIT TO DRILL, DEEPEN, Jicarilla Apache 7. UNIT ACREMENT NAME DRILL DEEPEN [PLUG BACK N/A b. TIPE OF WELL MULTIPLE ___ S. FARM OR LEASE NAME OTREE 2. NAME OF OPERATOR Jicarilla American Hunter Exploration Ltd. 9. WELL NO. 3. ADDRESS OF OPERATOR 28B - 1410 - 17 Street, Suite #1220, Denver, Colorado 80202

1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) duito Mancos 455'FNL & 1510'FEL (NW NE) Sec 28 T27N R2W At proposed prod. zone 455 FNL & 1510 FEL (NW NE) Sec 28 T27N R2W 28-T27N-R2W 14. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* + 10 miles north of Gauilan 12. COUNTY OR PARISH | 13. STATE Rio Arriba New Mexico 15. DISTANCE FROM PROPUSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL. LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 430.56 N/A 19. PROPOSED DEPTH 18, DISTANCE FROM PROPOSED LOCATIONS 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A 7830 TVD Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) hits action is audient to tocimital and 22. APPROX. DATE WORK WILL START" 7418' GR procedural review currenant to 43 CFR 2166.2 October 1, 1992 A ROLL PRO EL M CHURCHEL MARCH 23. PROPOSED CASING AND CEMENTING PROGRAMURILLING OPERATIONS AUTHORIZED ARE SUPJECT TO COMPLIANCE WITH ATTACHED SIZE OF HOLE BIZE OF CASING WEIGHT PER FOOT SETTING PEPTH To surface 12 1/4" 8 5/8" 24# 400 ' 7/8" 1/2" To surface 17# 7830' A 1214" vertical surface hole will be drilled to 400'. A 71/8" main hole will then be drilled to a total depth of approximately 7830'. At this point 51/2" casing will be run and cemented in accordance with NTL-FRA 90-1. CO **EXHIBITS ATTACHED** Cross Section of Drilling Pad "A" Location Survey Plat Drill Rig Layout "G" 1.0 "B" **Drilling Program** "H" Access Road "C" Wellbore Schematic Surface Use Program "D" Blowout Prevention Diagram "E" **Drilling Pad Layout** IS ABOVE SPACE DESCRIBE PROCOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any Drilling Technologist DATE September 3 1992 SIGNED (This space for Federal or State office use) AS AMENDED "Approxal of this action does

or title to this lease." *See Instructions Win Reverse Side

not warrant that the applicant holds legal or equitable rights

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

OIL CON. DIV.

Advant to Appropriate District Office State Lance - 4 copies Fee Lance - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, HM, SESAO

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

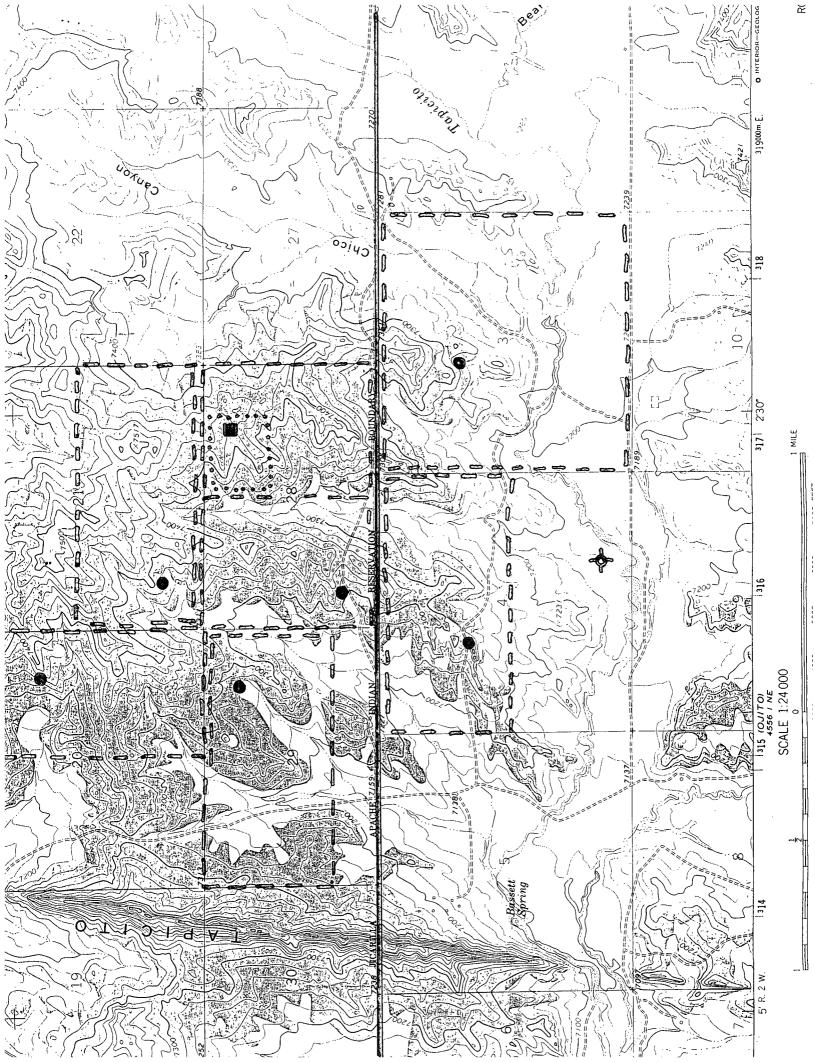
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DISTRICT II P.O. Drawer DO, Arasia, NM \$4210

DISTRICT III
1000 Rio Brazos Rd., Azioc. NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

American Hunter Exploration Ltd. Jicarilla 28 B # 1 Lear Secon Township Rmgs County 28 27 North 2 West Rio Arriba	• • • • • • • • • • • • • • • • • • • •	All Distances must be	HOUR BIR OURS DOUR	CENTRE OF THE RA	CUCH		
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February 12, 1995

Darrell Tafoya BIA Branch of Realty P.O. Box 167 Dulce, NM 87528

Dear Darrell,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard locations for wells. This letter is a notice only. No action need be taken unless you have questions or objections. EnRe is seeking approval for recompleting in the Mesa Verde for wells which were originally drilled into the Mancos. This will eliminate the need to drill new wells and disturb more land. The 24 N is 180' too close to the quarter section line between the SW4 and SE4. The 28 B is 335' too close to the north section line. The wells are $\approx 3,089$ ' from the closest lease line (from 28 B to south line of T. 27 N., R. 2 W.).

Well Names: Leavry Canyon 24 N #1 and 28 N #1 wells Legal Location: 1025' FSL & 2030' FWL Sec. 11 (24 B #1) 455' FNL & 1510' FEL Sec. 15 (28 N #1)

both T. 27 N., R. 2 W., Rio Arriba County, NM on 701-94-0010 <u>Approximate Locations:</u> ≈28 air miles south of Dulce, NM <u>Applicant Name:</u> EnRe Corporation (210) 826-0681 <u>Applicant's Address:</u> P.O. Box 6027, San Antonio, Tx. 78209

<u>Submittal Information:</u> Applications for non-standard locations will be filed with the NM Oil Conservation Division this week. If they determine the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 2040 S. Pacheco, Santa Fe, NM 87504. Their phone number is (505) 827-7131.

Please call me if you have any questions.

Brian Wood

Sincerely,

SENDER: Complete items 1 and/or 2 for additi Complete items 3, and 4a & b. I also wish to receive the following services (for an extra Print your name and address on the reverse of this form so that we can return this card to you. fee): Attach this form to the front of the mailpiece, or on the back if space 1. Addressee's Address does not permit.

Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered 2. Restricted Delivery Consult postmaster for fee 3. Article Addressed to 4a. Article Number Darrell Tativa 766 SIL Service Type BIA Realt 3 ☐ Insured ☐ Certified PU Bx 167 ☐ COD Express Mail Return Receipt for Mefchandise Dulce, NM 87528 7. Date of Delive 5. Signature (Addressee) 8. Addressee's Address (Only if requested Signature (Agent) 4a PS Form 3811, December 1991 *U.S. GPO: 1990 323-402 DOMESTIC RETURN RECEIPT



February 12, 1995

Thurman Velarde
Oil & Gas Administration
P.O. Box 507
Dulce, NM 87528

Dear Thurman,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard locations for wells. This letter is a notice only. No action need be taken unless you have questions or objections. EnRe is seeking approval for recompleting in the Mesa Verde for wells which were originally drilled into the Mancos. This will eliminate the need to drill new wells and disturb more land. The 24 N is 180' too close to the quarter section line between the SW4 and SE4. The 28 B is 335' too close to the north section line. The wells are $\approx 3,089$ ' from the closest lease line (from 28 B to south line of T. 27 N., R. 2 W.).

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Please call me if you have any questions.

Sincerely

Brian Wood

Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so the turn this card to you.		I also wish to receive the following services (for an extra fee):	rice.
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Form 3811 December 1991 #U.S. GPO: 1993-352-	714 DO	MESTIC RETURN RECEIPT	

SENDER:



February 20, 1995

Clark Storms
Omimex Petroleum, Inc.
8055 E. Tufts Ave. Parkway, #1060
Denver, Co. 80237

Dear Mr. Storms:

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard location for a well. This letter is a notice only. No action is needed unless you have questions or objections.

EnRe has plugged back its Leavry Canyon 28 B #1 Gavilan-Mancos oil well and is applying to convert it to a Blanco-Mesa Verde gas well. The wellbore is less than the standard 790' from a section line. It is 3,089' from the closest lease line (south line of T. 27 N., R. 2 W.) and 3,110' from the closest existing well (JVA #3 in SWSW 21-27n-2w).

Well Name: Leavry Canyon 28 B #1

Producing Zone: Mesa Verde

Legal Location: 455' FNL & 1510' FEL Sec. 28, T. 27 N., R. 2 W., Rio Arriba

County, NM on 701-94-0010

<u>Approximate Locations:</u> 28 air miles south of Dulce, NM <u>Applicant Name:</u> EnRe Corporation (210) 826-0681 <u>Applicant's Address:</u> P.O. Box 6027, San Antonio, Tx. 78209

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Please call me if you have any questions.

Sincerely,

Brian Wood

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February 20, 1995

Glenn Otness MW Petroleum Corporation 1700 Lincoln St., Suite 2000 Denver, Co. 80203-4520

Dear Mr. Otness:

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following non-standard location for a well. This letter is a notice only. No action is needed unless you have questions or objections.

EnRe has plugged back its Leavry Canyon 28 B #1 Gavilan-Mancos oil well and is applying to convert it to a Blanco-Mesa Verde gas well. The wellbore is less than the standard 790' from a section line. It is 3,089' from the closest lease line (south line of T. 27 N., R. 2 W.) and 3,110' from the closest existing well (JVA #3 in SWSW 21-27n-2w).

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Producing Zone: Mesa Verde

Legal Location: 455' FNL & 1510' FEL Sec. 28, T. 27 N., R. 2 W., Rio Arriba

County, NM on 701-94-0010

<u>Approximate Locations:</u> 28 air miles south of Dulce, NM
<u>Applicant Name:</u> EnRe Corporation (210) 826-0681
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Please call me if you have any questions.

Sincerely,

Brian Wood

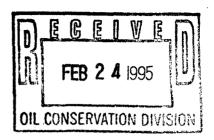
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37 Verano Loop, Santa Fe, New Mexico 87505

February 25, 1995

Mike Stogner NM Oil Conservation Div. 2040 South Pacheco Santa Fe, NM 87504



Dear Mike,

On behalf of EnRe Corporation I am enclosing two copies each of two applications for non-standard locations. Both wells were drilled into the Mancos in 1992, completed, and later plugged back to the Mesa Verde. The applications are for non-standard locations in the Blanco-Mesa Verde. Both are too close to quarter section lines. Closest lease line is at least 3,089' away. Closest existing well of any type is at least 3,110' away.

NSL- Ende, 2

Please call me if you have any questions.

Sincerely,

Brian Wood

cc (w/ encl.): Ernie Busch Mitch Michelson

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 10538 Order No. R-9733

APPLICATION OF AMERICAN HUNTER EXPLORATION, LTD. FOR AN UNORTHODOX OIL WELL LOCATION AND A NON-STANDARD OIL PRORATION UNIT, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on August 20 and September 17, 1992, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 22nd day of September, 1992, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, American Hunter Exploration, Ltd. (American Hunter), seeks an exception to Rule No. (4) of the Special Rules and Regulations for the Gavilan-Mancos Oil Pool, as promulgated by Division Order No. R-7407, as amended, for its Jicarilla 28B-1 (27-2) Well to be drilled at an unorthodox oil well location no closer than 330 feet from the North line nor closer than 1400 feet from the East line (Unit B) of Irregular Section 28, Township 27 North, Range 2 West, Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico. All of Section 28 is to be dedicated to this well forming a non-standard 430.56-acre spacing and proration unit for this pool.

- (3) The proposed well is subject to the Special Rules and Regulations for the Gavilan-Mancos Oil Pool, specifically Rule No. (4) which requires that wells be located no closer than 790 feet from the outer boundary of the proration unit nor closer than 330 feet from any quarter-quarter section line.
- (4) The subject well will be drilled to the Mancos formation at an estimated depth of 7,700 feet.
- (5) The Mancos formation consists of a highly fractured shale and for a well in this formation to be a commercial producer it must intersect the natural fracture system in the reservoir.
- (6) To locate the fracture system in the Mancos formation, seismic lines were shot across the proposed dedicated acreage.
- (7) The location of these seismic lines was dictated, in part, by surface geology and topographic conditions and the seismic locations were approved by the Jicarilla Tribe.
- (8) Although the seismic lines across Section 28 traverse only unorthodox locations as established by the Special Rules and Regulations for the Gavilan-Mancos Oil Pool, these lines are at reasonable locations to enable the owners in this and offsetting tracts to gather data on and evaluate this formation.
- (9) The proposed unorthodox location is on or in close proximity to a seismic line traversing Section 28 and shows what is interpreted to be the natural fracture system at this location.
- (10) The drilling of a well at a standard location in this section cannot be justified because sufficient seismic data indicating the presence of a natural fracture system does not exist.
- (11) Development of this spacing and proration unit with a well at the proposed unorthodox location is the most prudent location from which to develop this acreage to produce the reserves thereunder in the Mancos formation and should thereby prevent waste.
- (12) The offsetting acreage to the north and east of the proposed unorthodox well location is operated by the Jicarilla Apache Tribe and American Hunter and is being developed as a Joint Venture Property between the two parties.
- (13) No other offset operator and/or interest owner appeared at the hearing in opposition to the application.

- (14) The proposed non-standard proration unit is necessitated by a variation in the legal subdivision of the United States Public Lands Survey.
- (15) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.
- (16) The subject well should be assigned an acreage factor of 0.67 for purposes of assigning an allowable in the Gavilan-Mancos Oil Pool.

IT IS THEREFORE ORDERED THAT:

- (1) The applicant, American Hunter Exploration, Ltd. is hereby authorized to drill its Jicarilla 28B-1 (27-2) Well at an unorthodox oil well location no closer than 330 feet from the North line nor closer than 1400 feet from the East line (Unit B) of Irregular Section 28, Township 27 North, Range 2 West, Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico.
- (2) All of Section 28 shall be dedicated to the above-described well forming a non-standard 430.56-acre spacing and proration unit, also hereby approved.
- (3) The subject well is hereby assigned an acreage factor of 0.67 for purposes of assigning an allowable in the Gavilan-Mancos Oil Pool.
- (4) Jurisdiction of this cause is retained for the entry of such further Orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

CMD : OG6IWCM

ONGARD INQUIRE WELL COMPLETIONS

02/28/95 08:01:05 OGOMES -EMGO

API Well No : 30 39 25233 Eff Date : 06-10-1994 WC Status : A

Pool Idn : 27194 GAVILAN MANCOS

OGRID Idn : 133182 ENRE CORP

Prop Idn : 15665 LEAVRY CANYON 28 B

Well No : 001 GL Elevation: 7418

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : B 28 27N 02W FTG 455 F N FTG 1510 F E A

Lot Identifier:

Dedicated Acre: 430.56

Lease Type : J

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025:Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :: OG5SECT ONGARD
INQUIRE LAND BY SECTION

02/27/95 17:08:02

OGOMES -EME8
PAGE NO: 1

Sec : 28 Twp : 27N Rng : 02W Section Type : NORMAL

D 40.00	C 40.00	B 40.00	A 40.00
Indian owned	Indian owned	Indian owned	Indian owned
		A	
E	F	G	H
40.00	40.00	40.00	40.00
Indian owned	Indian owned	Indian owned	Indian owned
	_		
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 F	WD PF09 PRINT	PF10 SDIV PF11	PF12

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

02/27/95 17:08:24 OGOMES -EME8

PAGE NO: 2

Sec : 28 Twp : 27N Rng : 02W Section Type : NORMAL

4 27.82	3 27.70	2 27.58	1 27.46
Indian owned	Indian owned .	Indian owned	Indian owned
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI		F10 SDIV PF11	PF12

