OF CONSERVATION DIVISION

RECE VED 405/235-3611

DEVON
ENERGY
OPERATING
CORPORATION

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102 Fax 405/552-4550 Fax 405/552-4550

April 17, 1995

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Santa Fe. New Mexico 87504 - 2088

Attention: Mike Stogner

WFII

Re: Non - Standard Location Approval

LOCATION

#### Dear Sir:

It is requested that administrative approval be granted under Rule 104F. (1) for unorthodox locations for the infill producing wells located within the Keel West Waterflood Project, at the following locations:

	200/111011
H. E. West B #90	2570' FSL & 1356' FWL, Sec. 9-17S-31E
H. E. West B #91	1365' FSL & 1360' FWL, Sec. 9-17S-31E
H. E. West B #76	1338' FSL & 1330' FEL, Sec. 3-17S-31E
H. E. West B # 87	1310' FSL & 1308' FWL, Sec. 4-17S-31E
H. E. West A #29	1345' FNL & 1194' FEL, Sec. 4-17S-31E
H. E. West A #30	1560' FNL & 2580' FWL, Sec. 3-17S-31E
J. L. Keel A #36	100' FNL & 2460' FWL, Sec. 7-17S-31E

Attached is a plat of the Keel - West Waterflood Project showing the project boundaries that are adjacent to the subject wells. Forms 3160 - 3 and C - 102 are attached for each of the seven wells listed above. The Keel - West Waterflood project is located on federal property and each proposed well is to be part of this active waterflood project.

The above locations do not conform to Rule 104. C. I. because they are located closer than 330' to the governmental quarter - quarter section boundaries. They will be drilled to a depth sufficient to produce the Grayburg - San Andres formation (approximately 4000'). The wells will be drilled at the unorthodox locations in order to prevent waste by developing an efficient production and injection pattern within the Keel - West Waterflood

Project, which was approved under Order R - 2268. When fully developed these wells will combine with the existing wells (some of which will eventually be converted to injection) to establish a 40 acre 5 spot waterflood pattern.

There are no operators that have production in offsetting 40 acre tracts. The seven wells listed are offset by wells that are already operated by Devon Energy Operating Corporation; therefore, no notification is necessary.

Should you require any additional information regarding any of these unorthodox locations please notify me at 405-552-4527.

Sincerely,

Karen Rosa

**Engineering Technician** 

### UNITED STATES

SUBMIT IN TRIPLICATE\*

OPERATOR'S COPY Form approved.

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	olugged and ab	andoned per	Federal Reg	ulations. Pro	grams to ad		ore oil	ed non-commercia l and gas regulatio	
Exhibits #1/1-A =		ention Equip	ment	terms, cond			Die A		
	Location and			restrictions	-		1		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent tatements or representations as to any matter within its jurisdiction

See Instructions On Reverse Side

Form C-102 Revised 02-10-94

Instructions on back

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

### OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

JOB #35908¥58

DISTRICT IV P. 0. Box 2088 Santo Fe, NM 8750	7–2088 🕶	mi 100/	ATTONT A	LETTO A	MDFACF N	EDICATION I	DT ATT		
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OGRID No.	* Operator N							* Elevation	
		DE\	JON EN	ERGY	OPERATIN	G COMPANY		3869	) <b>*</b>
					LOCATION		<b>.</b>		
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1356	2570'						l hereby colocation should be location should be location should be location should be location and surveys are is true best of my location of survey octoors. Signature and Professional State of Surveys octoors of the location of the loca	, BER 24, 1994	he well lat was f actual under lat the to the

### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*

OPERATOR'S COPY

5 LEASE DESIGNATION AND SERIAL NO.

(See other instructions or

BUREAU OF LAND MANAGEMENT LC 029426-B APPLICATION FOR PERMIT TO DRILL OR DEEPEN 6. TE INDIAN, ALLOTTEE OR TRIBE NAME NA la TYPE OF WORK: DRILL DEEPEN 7.UNIT AGREEMENT NAME h TYPE OF WELL: NA  $\square$ B. FARM OR LEASE NAME, WELL NO. NAME OF OPERATOR WEST "B" #91 **DEVON ENERGY OPERATING CORPORATION** 9.API WELL NO ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560 10.FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* **GRAYBURG-JACKSON** 1365' FSL & 1360' FWL WHORTHOD OX 11. SEC. . T. . R. . M. . OR BLOCK AND SURVEY OR AREA Subject to LOCATION: **SECTION 9-T17 S- R31 E** At top proposed prod. zone (SAME) Like Approval 14.DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE EDDY NM 4 miles east & 4 miles north of Loco Hills, N.M. 16.NO. OF ACRES IN LEASE 15 DISTANCE FROM PROPOSED 17.NO. OF ACRES ASSIGNED LOCATION TO NEAREST TO THIS WELL 1919.88 PROPERTY OR LEASE LINE, FT. 1360 (Also to nearest drlg, unit line if any) 18 DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20 ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, 4400 Rotary OR APPLIED FOR, ON THIS LEASE, FT. 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3857' GR April 1, 1995 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE. SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" J-55 24.0# 600 200 sk RFC cmt + 200 sk Class "C" 7 7/8" 5 1/2" J-55 15.5# 4400 500 sk Class "C" 35/65 + 500 sk Class "C" + 1/4 lb/sk cellophane flakes We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4400' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. **Drilling Program** The undersigned accepts all applicable Exhibits #1/1-A = Blowout Prevention Equipment terms, condition, stipulations and Exhibit #2 = Location and Elevation Plat restrictions concerning operations Exhibit #3/3-A = Road Map and Topo Map conducted on the leased land or portions Exhibit #4 = Wells Within 1 Mile Radius thereof, as described below: Exhibit #5 = Production Facilities Plat Lease No. LC029426-B Exhibit #6 = Rotary Rig Layout Legal Description: Section 9-T17N-R31E = Casing Design Exhibit #7 **Bond Coverage: Nationwide** Approvel Subject to **H2S Operating Plan** BLM Bond No.: CO1151 General Requirements and Special Stipulations IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. RANDY JACKSON DATE 2/24/55 TITLE DISTRICT ENGINEER \*(This space for Federal or State office use) PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

#### - DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

# OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

API Number		<sup>2</sup> Pool Code		3 Poo	l Name	<del></del> -				"
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### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE.

(See other instructions on

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7 7/8"	5 1/2" J-55		15.5#		4400'				" 35/65 + 500 sk Class cellophane flakes
outlined in the fol Drilling Program Exhibits #1/1-A = Exhibit #2 = Exhibit #3/3-A = Exhibit #4 = Exhibit #5 = Exhibit #6 = Exhibit #7 = H2S Operating Pi	= Blowout Prevention = Location and Eleveration = Road Map and Tour Tour Tour Tour Tour Tour Tour Tour	attachmon Equipmation Platics	ents.  nent  t  s  initiated to  continuous  initiated  initiated  if proposal is to	The undersiterms, conducted or thereof, as deepen, give datasens and measured and the conducted of the condu	gned accepition, stipu concerning the lease escribed b C029426-E ption: Sec age: Natio No.: CO11	ots all applica tlations and g operations d land or por elow: tion 3-T17N-l nwide 51	tions	FEB 2	TANGE STATE OF THE PROPERTY OF
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	ot warrant or certify that the	applicant ho	olds legal or equit	able title to those ri		AL DATEect lease which wou	ld entitle	the applicant to con	duct operations thereon.
APPROVED BY	Julanda	1/2	TITL	- Print 1	******	<b>**</b>	_ D#	TE <u> </u>	13-95
	<b>/</b>	0	' See In	structions On Rev	erse Side				

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 capies Fee Lease — 3 capies

## DISTRICT II P. O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

## OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

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P. 0.	Box	<u>2</u> 088	
Santa	Fe.	NM 87507-2088	

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number			<sup>2</sup> Pool Code	<del></del>	3 Poc	Name .	······································			- <del></del>	
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UNITED STATES	SUBMIT IN TRIPLICATE*	OPERA
PARTMENT OF THE INTERIOR	(See other instructions on reverse side)	rom

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2 NAME OF OPERAT	OR  DEVON ENERGY OPERA	TING CODDODATION		WEST "	-	<b>.</b>
3. ADDRESS AND TE		ITENO CORPORATION		9.API WE	L NO.	
J. ADDICESS AND TE	20 N. BROADWAY, SUITE	E 1500, OKC, OK 73102 (4	405) 552-4560		-	
	LL (Report location clearly and in ac	ccordance with any State requiren	nents) *		AND POOL, OR WILDCA URG-JACKSON	ī
At surface 1310'		RTHODOX Subject 1			.,R.,M.,OR BLOCK AN	D SURVEY OR AREA
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OR APPLIED FOR, ON		1				
21.ELEVATIONS (Show whe 3904' GR	ther DF, RT, GR, etc.)				APPROX. DATE WORK WI ch 30, 1995	LL START*
23.		PROPOSED CASING AND CE	MENTING PROCRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY	OF CEMENT
12 1/4"	8 5/8" J-55	24.0#	600. CIRCU	I ATE	00 sk RFC cmt + 200	sk Class "C"
7 7/8"	5 1/2" J-55	15.5#	4400'		00 sk Class "C" 35/	65 + 500 sk Class
outlined in the formula of the formu	plugged and abandoned per llowing exhibits and attachn ! = Blowout Prevention Equip = Location and Elevation Pla	ments.  The undersoment terms, con	signed accepts all applica dition, stipulations and s concerning operations			
	= Road Map and Topo Map		on the leased land or por	tions ${\it I}$	/	<b>,</b> , , , , , , , , , , , , , , , , , ,
	= Wells Within 1 Mile Radii		described below:		FEB 2	
Exhibit #5	= Production Facilities Plat	Lease No. 1	LC029426-B	, I	4.0	**
Exhibit #6 =	= Rotary Rig Layout	Legal Desc	ription: Section 4-T17N-l	R31E 🖔	Q 0/87	
Exhibit #7	= Casing Design Proval Su	bject to Bond Cove	rage: Nationwide	, v		
H2S Operating P	ian General Reg Special Stip	quirements and M Bond	1 No.: CO1151		Mary Mary 19	
IN ABOVE SPACE DE	Affachod ' SCRIBE PROPOSED PROGRAM:	: : If proposal is to deepen, give d	ata on present productive zone s	ınd propo	sed new productive z	one If proposal
is to drill or deepen dire	ectionally, give pertinent data on sul	bsurface locations and measurer	d and true vertical depths. Give	blowout p	reventer program, if	any.
24.						
SIGNED CO	nos Jockson		/ JACKSON <u>ICT_ENGINEER</u>	E 2/	24/95	
(I his space for Fede	ral or State office use)					
PERMIT NO			APPROVAL DATE			
Application approval does r	not warrant or certify that the applicant l	holds legal or equitable title to those	<del></del>	ld entitle +L	e annicent to conduct	
CONDITIONS OF APP	ROVAL, IF ANY:	A 1. = A		enude in	~ appuesnt to conduct o	perauons thereon.
•	11.	August	<b>,随着树态度等实</b>			<b>.</b>
APPROVED BY	Mundo Va	TITLE	B. Britis and any bound in the first	DAT	E 4-13-	- 55
	/	See Instructions On R				

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

# OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P. O. Box 2 Santa Fe, N	2088	7-2088 🖜	nei i	. T.O.CAT	PION A	NTD A	CRE	AGR D	EDICATIO	N 1	PT.AT		
' API Number				ol Code			ol Nam			-			
								Graybu	irg Jacks	on	•		
* Property Co	de	<sup>5</sup> Property N	ame		W	EST 1	B' F	EDERA				* Vall Number	
OGRID No.		* Operator N	ame	DEV	ΠN FN	FRGY	ПРF	PATIN	G COMPA	NY		* Elevation 3904	 L•
		<u> </u>		<i>D</i> L V				CATION	<del></del>				-
UL or lot no.	Section	Township		Range						line	Peet from the	East/West line	County
M	4	17 SOUTH	31	EAST, N	.м.р.м.	<u> </u>	f .	310'	SOUTH		1308,	WEST	EDDY
		"BOTT	OM :	HOLE 1	LOCAT				NT FROM				
UL or lot no.	Section	Township		Range		Lot Ida	Feet	from the	North/South	line	Feet from the	East/West line	County
12 Dedicated A		int or Infill	14 Co	nsolidation	Code	15 Order	No.		I	<del></del>	<u> </u>	<u> </u>	<u> </u>
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		<u>\</u>					ļ				V. Z. BEZN		<b>#</b> 7920
L									<del> </del>	┛┃	JOB #35908	-87 98 SE	/ V.H.B.

### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*

OPERATOR'S COP

(December 1990)	DEPARTMENT C	FTHE	INTERIOR	(See other instruc	tions on		rorm approved.	
	BUREAU OF LAI			7444110 1102)		.1EASE 1	DESIGNATION AND SET	LIAL NO.
	APPLICATION FOR PERMI	T TO DRILL (	DR DEEPEN				IAN, ALLOTTEE OR TI	UBE NAME
la TYPE OF WORK:	DRILL 🔀	DEEPEN			I	ŇA	·	
h TYPE OF WELL:			ليا		1	.UNIT A	REDIENT NAME	
OIL X	OAS Other		SINGLE	MULTIPLE ZONE	L		R LEASE NAME, WELL	NO.
2 NAME OF OPERAT	OR DEVON ENERGY OPERA	TINC CODE	ODATION		4 .	WEST "		NO.
3. ADDRESS AND TEI		IIIIG CORP	ORATION		——   ·	.API WEI	L NO.	
	20 N. BROADWAY, SUIT	E 1500, OKC,	OK 73102 (40	5) 552-4560			-	
	L (Report location clearly and in ac			nts) *			AND POOL, OR WILDOURG-JACKSON	TA
At surface 1345' F		THODOX	estables of	_			.,R.,M.,OR BLOCK	ND SURVEY OR ARE
At top proposed prod. z	zone (SAME)	TiON:	Like Appro By State	Wei .		SECTIO	N 4 -T17 S - R31 E	
4.DISTANCE IN MILES AN	ND DIRECTION FROM NEAREST TOWN OF	R POST OFFICE*		` .			TY OR PARISH	13. STATE
miles east & 4 mile	es north of Loco Hills, N.M.				1	ZDDY		NM
5.DISTANCE FROM PROPOS	SED	16.NO. OF A	CRES IN LEASE				17.NO. OF ACRES	ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LI	DIE FT. 1345	639.56					TO THIS WELL	
(Also to nearest drig unit line 18 DISTANCE FROM PROPOS	if any)	19.PROPOSED	Purnett				20.ROTARY OR CAL	arm moot da
TO NEAREST WELL, DRI	ILLING, COMPLETED,	4400	DEFIN				Rotary	ME 100Es-
OR APPLIED FOR, ON T		<u> </u>				22. 3	PPROX. DATE WORK W	ILL START*
3946' GR							ch 15, 1995	
23.		PROPOSED C	ASING AND CEN	MENTING PROGRA	M			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT	PER FOOT	SETTING			QUANTITY	OF CEMENT
12 1/4"	8 5/8" J-55	24.0#			JLATE	i	00 sk RFC cant + 20	
7 7/8"	5 1/2" J-55	15.5#		4400'	### · · ·		00 sk Class "C" 35 C" + 1/4 lb/sk cel	
the Grayburg-Jac wellbore will be p outlined in the foll Drilling Program	ate cement to surface on all ekson formation for comme lugged and abandoned per lowing exhibits and attacht Blowout Prevention Equip	rcial quantit Federal Reg nents.	ies of oil. If the gulations. Prop The undersi	he Grayburg-Ja grams to adhere gned accepts all	ckson is d to onsho applicab	leemed re oil a	non-commerci	al, the
	ELocation and Elevation Pl		-	ition, stipulatior concerning oper				
	Road Map and Topo Map			the leased land		nns	· · · · · · · · · · · · · · · · · · ·	
	Wells Within 1 Mile Radi			escribed below:	or porte	) i	FEB 21	when it is
Exhibit #5 =	Production Facilities Plat		Lease No. L			i a	- 25 60 ,	K A A
Exhibit #6 =	Rotary Rig Layout		Legal Descri	ption: Section 4	-T17N-R	31E 🐧	A Direct	, 
	Manayai Mo Special Sti	rapalioso Cara extension	BLM Bond			`		The state of the s
N ABOVE SPACE DES to drill or deepen direc 4.	CRIBE PROPOSED PROGRAM ctionally, give pertinent data on su	: If proposal is t bsurface locatio	o deepen, give dat ns and measured a	a on present produc and true vertical dep	tive zone an ths. Give b	d propos owout p	sed new productive reventer program,	zone. If proposal if any.
SIGNED Ram	0 7/	т	RANDY I	ACKSON CT ENGINEER	DATE	_ 2	124195	
(This space for Federa	al or State office use)							
ERMIT NO.				APPROVAL D				
pplication approval does no	ot warrant or certify that the applicant	holds legal or equi	table title to those riq	thts in the subject lease	which would	entitle th	e applicant to conduct	operations thereon.

PPROVED BY // Manda // TITLE DATE 4-13-90

See Instructions On Reverse Side

#7920

#35908 9 / 98°

State of New Mexico .

Energy Minerals, and Natural Resources Department

rower DD
aa, NM 88211-0719
STRICT III | Apr | 0

<sub>-</sub>41-1980

QIIN CONSERVATION DIVISION
P. O. Box 2088

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

DISTRICT\_IV

AREA TIL

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P. O. Box 2088 Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 3 Pool Name 2 Pool Code API Number Grayburg Jackson Well Number Property Name \* Property Code **VEST 'A' FEDERAL** \* Elevation OGRID No. Operator Name DEVON ENERGY OPERATING COMPANY 3946 "SURFACE LOCATION Township Lot Ida Feet from the North/South line Feet from the East/West line UL or lot no. Section 17 SOUTH 31 EAST, N.M.P.M. EAST **EDDY** 1345 NORTH 1194' "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ida Fost from the North/South line Fost from the Bast/West line County UL or lot no. Section Township 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 19 Order No. . 40 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1345' Signature Land Printed Name Randy Jackson Title 1194'-District Engineer 4/5/95 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey NOVEMBER 1, 1994 Signature of Sal at Profession of Street, Mr.

### UNITED STATES OPERATORIS CORMPLICATE. DEPARTMENT OF THE INTERIOR

Form approved.

•	BL	IREAU OF LAN	DMANAGE	MENT	Tevers.	, siee,		E DESIGNATION AND 9426-A	SERIAL NO.
	APPLICATI	ON FOR PERMIT	TO DRILL O	R DEEPEN				NDIAN, ALLOTTEE OF	R TRIBE NAME
la TYPE OF WORK:	DRILL	×	DEEPEN				NA		
h TYPE OF WELL:						_	7.UNIT	AGREEMENT NAME	
OIL X	OAS WELL	Other		ZONE	MULTIPLE ZONE	1	8. FARM	OR LEASE NAME, W	ELL NO.
2 NAME OF OPERAT		ERGY OPERA	TING CORP	ORATION		H.E.		"A" #30	
3. ADDRESS AND TE		EKOT OF EKA	I I I COIG	ORGITION			9.API	WELL NO.	
	20 N. BRO	ADWAY, SUITE				0		-	
4. LOCATION OF WEI				ny State requireme	nts)*			ID AND POOL, OR WITH BURG-JACKSON	
At surface 1316'	FNL & 2 <del>630</del> ' FWI محموجود	- TOR		Catherin to		ļ			X AND SURVEY OR AREA
At top proposed prod.	zone (SAME)	LOCA	Lion;	Lika Appro	val		SECT	ION 3 -T17 S - R3	11 E
	, ,			By State					
14.DISTANCE IN MILES A			POST OFFICE*		•		12. CO	UNTY OR PARISH	13. STATE
4 miles east & 4 mile	es north of Loc	o Hills, N.M.					PDD1		NA.
15.DISTANCE FROM PROPO	SED		16.NO. OF AC	RES IN LEASE				17.NO. OF ACI	
LOCATION TO NEAREST PROPERTY OF LEASE L		1310	639.56					TO THIS WI	al
(Also to nearest drie, unit line	if any)	1510							
18.DISTANCE FROM PROPO TO NEAREST WELL, DR		D,	19.PROPOSED 4400	DEPTH				20.ROTARY OR Rotary	CABLE TOOLS*
OR APPLIED FOR, ON		550'							
21.ELEVATIONS (Show when 3979 GR	ther DF, RT, GR, etc.)							. APPROX. DATE WOF DUARY 1, 1995	
33			DOBOSED C	ASING AND CEN	CENTING D	POCDAM.		<del></del>	=
SIZE OF HOLE	GRADE, SI	E OF CASING		PER POOT		BETTING DEPTH		QUANT	ITY OF CENERAL
12 1/4"	8 5/8" J-55		24.0#		600,	CIRCUL	AVE	165 sk lite cmt	+ 200 sk Class "C"
7 7/8"	5 1/2" J-55	<del>-</del>	15.5#		4400'	OFF A A P CO AS BE	OV 15 E 1311	500 sk Class "C"	35/65 + 500 sk Class
			<del></del>			<del></del>		"C" + 1/4 lb/sk	cellophane flakes
Exhibit #3/3-A = Exhibit #4 = Exhibit #5 = Exhibit #6 = Exhibit #7 = H2S Operating Pl	elugged and a lowing exhibited and a lowing exhibited and a lower and map a lower and a lo	bandoned per I its and attachm evention Equipm d Elevation Pla and Topo Map n 1 Mile Radius Facilities Plat Layout gn Asserbed Re Asterbed SED PROGRAM:	Tederal Regents.  ment t s  policet to policet to policement this items this items this items	The undersi terms, cond restrictions conducted of thereof, as d Lease No. L. Legal Describond Covers Bond Covers Band Bond Covers of Band Bond Bond Covers of Band Bond Bond Bond Bond Bond Bond Bond Bo	grams to a gned acce ition, stip concernin the lease escribed h C029426-2 ption: Sec age: Natio No.: CO11	pts all applica ulations and g operations ed land or por pelow: A ction 3-T17N-powide	ore oil	DEC 0 9	1994
s to drill or deepen dire	ctionally, give pe	rtinent data on subs	urface location	ns and measured :	and true vert	ical depths. Give	blowou	preventer progra	m, if any.
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PERMIT NO				·	APPROV	AL DATE			
Application approval does n	•						ld entitle	the applicant to cond	just operations theres
CONDITIONS OF APP	ROVAL, IF ANY	du Wes		Actions	•			ATE	- ,

See Instructions On Reverse Side

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

#### State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94 Instructions on back

RECEIVED

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OILM CONSERVATION DIVISION Santa@e, New Mexico 87504-2088 LRS

AMENDED REPORT

CARL-AREA HL P. O. Box 2088 AR Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number			<sup>2</sup> Pool Code		³ Poo	l Name			-		
						Gray	burg Jacl	csor	1		
* Property Co	še	* Property N	ame	Wi	EST "	Y FEDERA	<b>IL</b>			30 Aell Mamper	
'OGRID No.		* Operator N	ame							• Elevation	
			DEVO	n en	ERGY	<b>OPERATIN</b>	G COMPAI	Y		3977	•
		·		• SUF	RFACE	LOCATION					
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South	line	Feet from the	East/West line	County
P	3	17 SOUTH	31 BAST, N.	M.P.M.		1560'	NORTH		2580'	WEST	EDDY
		"BOTTO	M HOLE L	OCATI	ON IF	DIFFEREN	NT FROM	SU	IRFACE		
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South	line	Feet from the	East/West line	County
					18 Order	<u> </u>			<u></u>	l	
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								┪┞	Title		
-	2	2580'				į		11	District	Engineer	
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									JOB #376(2)	- 1-1/1 798 SE	/ V.H.B.

Form 3 - 50-3 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill o  Use "APPLICATION FO  SUBMIT  1. Type of Well  Oil Well Other  2. Name of Operator DEVON ENERGY OPERATING CORPORA  3. Address and Telephone No.	LAHOMA CITY, OKLAHOMA 73102 (405)552-4527	5. Lease Designation and Serial No.  LC-029435-A  6. If Indian, Allottee or Tribe Name  NA  7. If Unit or CA, Agreement Designation  NA  8. Well Name and No.  KEEL "A" Fed. #36  9. API Well No.  10. Field and Pool, or Exploratory Area  Grayburg-Jackson
100 FILE & 2400 FWE, OME 5, 365. 7-1176	5-1012	11. County or Parish, State
		Eddy Co., NM
CHECK ADDDODDIATE DOVA	) TO INDICATE NATURE OF NOTICE, REF	PORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
I mat Abandomnent Nodec	Other Change of name and location	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Please note that the Keel "B" #6  The location will be changed fro  to  I am enclosing 5 copies of the ne  Please note the Keel "B" #66 w	of will be changed to the Keel "A" #36: om 50 FSL & 2510 FWL, Sec. 6-T17S-R31 o 100' FNL & 2460 FWL, Sec. 7-T17S-R31 ew plat, and have faxed a copy to Barry Hunt	E E
14. I hereby certify that the foregoing is true and correct	KAREN ROSA	
Signed Janen Kosa	Title ENGINEERING TECHNICIAN	Date 3/1/95
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title CFER SCHOOLSK	Date 4/45

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Box 1980 Dos. NM 88241-1980

### State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office
State Lease — 4 capies
Fee Lease — 3 copies

<u>DISTRICT II</u>
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV

# OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

API Number			<sup>2</sup> Pool Code		3 Poo	ol Name				
Property Cod	le	Property N	ame	K	EEL "	A' FEDERA	<u>.</u>		• Well Number	
OGRID No.		* Operator N					<del></del>		• Elevation	
			DE	VON EN	NERGY	DPERAING	COMPANY		3763	•
				" SUI	RFACE	LOCATION	•			
L or lot no.	Section	Township	Rang		Lot lda	Feet from the	North/South line	Feet from the 2460'	East/West line WEST	Count
С	7	<del></del>	31 EAST,						WEST	
			·		<b>,</b>		NT FROM S			_
L or lot no.	Section	Township	Rang	е	Lot Ida	Feet from the	North/South line	Feet from the	Kast/West line	Count
Dedicated Ac	res 13 Joi	int or Infill	14 Consolidatio	on Code	15 Order	No.	<u> </u>			
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								Title District	Engineer	
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SIGNED DE	my Jackson	<u> </u>	911		STRICT FREIREER			Nor 22, 1994
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APPROVED BY	<b>からわたまいたり</b> . 作品員	, C. MAN		¥*2,1	PARTITION OF THE PARTIT			0/94
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Title 18 U.S.C. Section 1001, makes it a crime for any margan beautiful and mixed States and fail

41-1980 Her DO NM 88211-0719

### State of New Mexico Energy, Minerals, and Natural Resources Depaident

Form C-102 Revised 02-10-94

Submit to the Appropriate District Office Fee Lease - 3 copies

### OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

IOR #340BO\_7 /DOCC ...... A

DISTRICT IV P. O. Box 2088

1000 Rio Brazos Rd.

STRICT III

Aztec. NM 87410

Santa Fe. NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>3</sup> Peel Name . Vall Number Property Name · Property Sec KEEL 'B' FEDERAL 66 0 Operator Name \* Elevation OCHED N DEVON ENERGY OPERATING CORPORATION 3764' "SURFACE LOCATION Let Ide Post from the North/South line Post from the East/West line UL or lot no. Section Tovachia Pance County 17 SOUTH 31 BAST, N.M.P.M. 20, SOUTH 2510' WEST EDDY "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lot Ma Foot from the North/South line Foot from the Rast/West line UL er let no. Section Township \* Consolidation Code 19 Order No. 12 Dedicated Acres 13 Joint or Infill 40 509 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the bast of my knowledge and ballef. RANDY JACKSON DISTRICT ENGINEER October 4, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. THE STATE OF not V. LYNN BEZNER 2510

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