

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-141
Revised October 10, 2003

MAY 12 2008 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report

Final Report

Name of Company: Range Resources Corporation	Contact: Don Robinson	
Address: 100 Throckmorton St., Ste 1200, Fort Worth, TX 76102	Telephone No.: 817-869-4128	
Facility Name: Eva Blinebry "B" Federal No. 5	Facility Type: Forced brine release at drilling unit	
Surface Owner: D.K. Boyd	Mineral Owner: Federal	API No.: 30-025-38574

LOCATION OF RELEASE

Unit Letter F	Section 34	Township 23S	Range 37E	Feet from the 1650	North/South Line FNL	Feet from the 2310	East/West Line FWL	County Lea
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Latitude: 32.263512

Longitude: 103.151395

NATURE OF RELEASE

Type of Release: Brine Release	Volume of Release: Est. 310 bbls	Volume Recovered: 260 bbls, approx. 50 bbls. dispersed onto pad or sprayed into off pad areas to the east.
Source of Release: Took an H2S gas kick at 2200' which caused weld to break on three inch line from manifold to the pit causing high pressure to blow through three inch line uncontained (due to high pressure) for approximately 10 minutes.	Date and Hour of Occurrence Est. 0600 Hrs. on 4/23/08	Date and Hour of Discovery: 4/23/08 @ 0600 Hrs.
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, NMOCD; Jim Amos, BLM; D.K. Boyd, Rancher	
By Whom? D. Robinson / C. Winkler	Date and Hour: 4/23/08 at approximately 0900 to 1400 Hours	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully* N/A		
Describe Cause of Problem and Remedial Action Taken* <p>The Patterson Rig in the process of drilling the Eva Blinebry "B" Federal No. 5 well experienced an H2S gas expansion at 2200' in well bore which caused the weld to break on three inch line running from manifold to the pit, causing high pressure to blow through the three inch line uncontained for approximately 10 minutes. Thus spewing hyper-charged brine water across the drilling pad and onto off-pad locations. The majority of the discharge was contained on the pad. The discharge which found its way to the eastern off pad areas was either (1) limited overflow from the pad or (2) a spraying effect around this area. There were three areas of some ponding identified but were also identified as not deeper than a few inches to approximately one foot. Vacuum trucks were called to suck up the brine water wherever it was ponding and haul it to disposal. In this case, most of the discharged fluid remained on the drilling pad. The actual volume, which either ran off the pad or was blown off the pad is estimated to be less than 10 barrels. Samples were obtained as soon as possible due to the presence of the H2S gas. Well control dominated the conditions to provide a safe working environment as soon as possible. Current plans are to remove contaminated soil to disposal in appropriate areas defined by analytical results</p>		
Describe Area Affected and Cleanup Action Taken* Refer to Final C-141 and Final Remediation Report when generated.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Don Robinson by Agent</i>	OIL CONSERVATION DIVISION	
Printed Name: Don Robinson	Approved by District Environmental Engineer	
Title: Drilling Manager	Approval Date: 5.12.08	Expiration Date: 7.12.08
E-mail Address: drobinson@rangeresources.com	Conditions of Approval:	
Date: 4/24/08 Phone: 817-869-4128	Attached <input type="checkbox"/> LRP #1 1856	

* Attach Additional Sheets If Necessary

PCOHO 813354191

Mr. Don Robinson
Drilling Manager
Range Resources Corporation
100 Throckmorton Street
Suite 1200
Fort Worth, Texas 76102

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24 April 2008

Mr. Larry Johnson
OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

Re: Eva Blinebry "B" Federal No. 5 Involuntary Brine Discharge *Corrective Action Plan*
(API No.: 30-025-38574) U/L F S34 T23S R37E, 1650' FNL and 2310' FWL

Dear Mr. Johnson:

Range Operating Resources, Inc. (Range) herewith submits notification of an involuntary discharge of 200,000 ppm brine water, caused by a hydrogen sulfide gas expansion, which occurred at 2,200' during drilling operations on 23 April 2008 at 0600 Hours on the Eva Blinebry "B" Federal No. 5 well which is located as cited above.

The Eva Blinebry "B" Federal No. 5 well experienced an H2S gas expansion at 2200' in well bore which caused the weld to break on the three inch line running from the manifold to the pit, causing high pressure to blow through the three inch line uncontained for approximately 10 minutes. Thus spewing hyper-charged brine water across the drilling pad and onto off-pad locations. The majority of the discharge was contained on the pad. The discharge, which found its way to the eastern off pad areas, was either caused by a (1) limited overflow from pooling on the pad or (2) a spraying effect discharged at a high velocity into the atmosphere. There were three areas of some ponding identified but these were also identified as not deeper than a few inches to approximately one foot. Vacuum trucks were called to suck up the brine water wherever it was ponding and haul it to disposal. The actual volume, which either ran off the pad or was blown off the pad is estimated to be less than 10 barrels. Samples were obtained as soon as possible predicated on achieving acceptable safety limits for a life-sustaining atmosphere in the presence of dealing with the H2S gas. Well control dominated the conditions to provide a safe working environment.

Current plans are to remove contaminated soil to disposal in appropriate areas defined by analytical results that shall be addressed in future reports. As a consequence of this gas kick, Range experienced a release of approximately 310 barrels into the surrounding environment. Vacuum trucks were called as soon as safety conditions permitted onsite cleanup operations to

proceed. Subsequently, a total of 260 barrels were recovered and hauled to disposal. The remaining 50 barrels were defined as discussed.

Range intends to continue to cooperate with the NMOCD regarding this cleanup and herewith submits its *Corrective Action Plan* to satisfy NMOCD Regulatory Performance requirements.

Should you have questions please call the office (575-394-1485).

Sincerely,

A handwritten signature in black ink, appearing to read "Don Robinson by Agent", written in a cursive style.

Don Robinson
Drilling Manager

Enclosures: Initial C-141, Laboratory Analyticals

Summary Report

COPY

Chris Garcia
Range Operating-Eunice
P. O. Box 1570
Eunice, NM, 88231

Report Date: May 7, 2008

Work Order: 8050525

Project Location: Background samples
Project Name: Eva Blinbry B Fed. No. 5

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
158787	Background E Side N 1/2	soil	2008-05-02	09:00	2008-05-05
158788	Background E Side S 1/2	soil	2008-05-02	09:00	2008-05-05

Sample: 158787 - Background E Side N 1/2

Param	Flag	Result	Units	RL
Chloride		<32.5	mg/Kg	3.25

Sample: 158788 - Background E Side S 1/2

Param	Flag	Result	Units	RL
Chloride		<32.5	mg/Kg	3.25

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