District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexic Form C-141 Energy Minerals and Natural Resol Revised October 10, 2003 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division MAY 1 2 2008 Submit 2 Copies to appropriate District Office in accordance District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. with Rule 116 on back District IV side of form 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** X Initial Report Final Report Name of Company: Range Operating New Mexico, LLC Contact: Chris Garcia Address: PO Box 1570, Eunice, NM 88231 Telephone No.: 575-631-4095 Facility Name: Eva Blinebry "B" Federal No. 2 Facility Type: Brine Release Surface Owner: D.K. Boyd Mineral Owner: Federal API No.: 30-025-23671 Federal ID: LCO60825-B LOCATION OF RELEASE Feet from the East/West Line Unit Letter Range Feet from the North/South Line County Section Township 1059 FNL. 330' FWL Lea D 34 23S 37E Latitude: Longitude: NATURE OF RELEASE Type of Release: Brine Release Volume of Release: Unknown Volume Recovered: Approx. 390 bbls Source of Release: Due to the H2S gas kick which the Eva Blinebry No. Date and Hour of Discovery: Date and Hour of Occurrence: 5 took at 2200' while drilling (see No. 5 reports) and the sequence of events following this, the Drilling Manager and the well control Unknown but suspected to be Approximately 1400 Hours on 5-1-08 consultant checked to see if there was any effect on surrounding area within the past 12 hours. wellheads. The No. 2 was the only well which exhibited a flow at the wellhead. At the time of this event, Oxy was also reporting a flow at their injection well in the area. If YES, To Whom? Was Immediate Notice Given? X Yes 🗌 No 🗌 Not Required Larry Johnson, NMOCD; Jim Amos, BLM; D.K. Boyd, Rancher By Whom? D. Robinson / C. Winkler / C. Garcia Date and Hour: Unknown but suspected within last few hours. Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes X No N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Cause not yet known but suspect 85/8" casing leak at Bradenhead, which had not previously shown any leaks. Apparently the pressure exerted on it caused the event to occur. Vacuum trucks were immediately called to location along with a backhoe to stop the flow of brine water off location, suck up present discharged liquid and construct a lined pit in which to route and capture the brine water for removal by vacuum trucks to disposal. Immediate attention was given to the well to ascertain the cause of the brine flow and the direction from which it was coming. Vacuum trucks removed all brine water flow either from the associated grounds or from the temporary emergency pit. Heavy equipment began to remove hypersaturated soils around the spill area, stockpile these and haul them to disposal at Sundance. This process basically took two days after which sampling was conducted to determine compliance levels. (See attached) Describe Area Affected and Cleanup Action Taken.* Refer to Final C-141 document and Final Remediation Report when published. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment **OIL CONSERVATION DIVISION** lacut L.H. Signature: CMU allu Printed Name: Chris Garcia Approved by Distric ENDERSONMENTAL ENGINEER Title: Production Supervisor Approval Date: 5.12.08 Expiration Date: 7.12.08 1 RP # E-mail Address: cgarcia@rangeresources.com Conditions of Approval: Attached-1857 Date 5/8/08 Phone: 575-631-9025 * Attach Additional Sheets If Necessary

FCOAD	813434796

Mr. Chris Garcia Area Production Supervisor, Eunice & Loving, NM Range Resources Corporation PO Box 1570 Eunice, NM 88231

Received



9 May 2008

Mr. Larry Johnson OIL CONSERVATION DIVISION 1625 N. French Drive Hobbs, NM 88240

Re: Eva Blinebry "B" Federal No. 2 Involuntary Brine Discharge Corrective Action Plan (API No.: 30-025-23671) U/L D S34 T23S R37E, 1059' FNL and 330' FWL

Dear Mr. Johnson:

Range Operating Resources, Inc. (Range) herewith submits the following documents regarding the involuntary discharge of supersaturated brine water, which localized itself in the immediate area of the Eva Blinebry "B" Federal No. 2 (Eva No. 2) wellhead on 1 May 2008. At approximately 1400 Hours, Range's Drilling Manager and well control consultant upon inspecting wells in the area to ascertain if their had been any surface effects following the hydrogen sulfide gas kick taken at 2,200' by the Eva Blinebry "B" Federal No. 5 (Eva No. 5) drilling unit earlier, now notified appropriate personnel and regulatory contacts that a spill was actively occurring. At the time of this event, Oxy Petroleum was also managing a water flood flow on one of its injection wells in the area to the north of Range's operations.

Upon being notified there was surface evidence of a water flood pressure issue, vacuum trucks and heavy equipment were requested to come to the Eva No. 2 location to control and, as soon as possible, stop the flow of brine water at the area of the wellhead. The vacuum trucks began to suck up the water presently being discharged, removing it to disposal. Simultaneously, heavy equipment constructed an emergency lined pit in which to route and capture the brine water for later removal by the trucks and constructed barricades to prevent the further flow of water off location. All saturated, contaminated soil was immediately removed from (1) offsite areas and (2) the location pad. This material was then stockpiled for immediate removal to Sundance Disposal scheduled to begin the following morning since it was already very late in the day and the disposal was closing at 1700 Hours. There were also no trucks available to initiate hauling.

On Friday, 2 May 2008 hauling of the contaminated material to disposal began at 0700 Hours and ran throughout the day until all harvested material had been removed from the location. Samples were obtained to determine (1) compliance levels in targeted areas and should there become the necessity to further remove material, (2) the depth to which excavation had to proceed to meet

NMOCD Regulatory Performa. Cleanup activities, containment and wellhead control assessment continued throughout the weekend.

Della Sierra hauled three hundred ninety (390) barrels of brine water and Victory Trucking hauled 220 barrels for a total of 610 bbls of recovered brine water hauled to disposal. Six hundred fifty (650) yards of contaminated soil was removed to date. Attached are the analytical results of soil sampling which will be addressed in the *Final Remediation Plan* after concurrence with New Mexico Oil Conservation Division (NMOCD) on further action.

Range intends to continue to cooperate with the NMOCD regarding this cleanup and herewith submits its *Corrective Action Plan* to satisfy NMOCD Regulatory Performa requirements.

Should you have questions please call the office (575-394-1485).

Sincerely,

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Chris Garcie by Agent cu

Chris Garcia Production Supervisor Eunice/ Loving New Mexico

Enclosures: Initial C-141, Laboratory Analyticals

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MAY 12 2008

Summary Report

Chris Garcia Range Operating-Eunice P. O. Box 1570 Eunice, NM, 88231

Report Date: May 7, 2008

Work Order: 8050524

Project Name: Eva Blinebry B Federal #2

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			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
158789	N Area Comp	soil	2008-05-02	12:00	2008-05-05
158790	S Area Comp	soil	2008-05-02	12:10	2008-05-05
158791	E Area Comp	soil	2008-05-02	12:15	2008-05-05
158792	W Area Comp	soil	2008-05-02	12:30	2008-05-05
158793	S 1/2 off Pad Collect.	soil	2008-05-02	12:47	2008-05-05
158794	N $1/2$ off Pad Collect.	soil	2008-05-02	12:53	2008-05-05
158795	W-1 #2	soil	2008-05-02	13:01	2008-05-05
158796	W-2 #2	soil	2008-05-02	13:08	2008-05-05
158797	W-3 #2	soil	2008-05-02	13:15	2008-05-05
158798	W-1 #2	soil	2008-05-02	13:20	2008-05-05
158799	W-5 #2	soil	2008-05-02	13:25	2008-05-05
158800	W-6 #2	soil	2008-05-02	13:40	2008-05-05
158801	W-7 #2	soil	2008-05-02	13:50	2008-05-05
158802	E-1 #2	soil	2008-05-02	14:00	2008-05-05
158803	E-2 #2	soil	2008-05-02	14:20	2008-05-05
158804	E-3 #2	soil	2008-05-02	14:30	2008-05-05
158805	E-4 #2	soil	2008-05-02	14:45	2008-05-05
158806	E-5 #2	soil	2008-05-02	15:00	2008-05-05
158807	E-6 #2	soil	2008-05-02	15:20	2008-05-05
158808	E-7 #2	soil	2008-05-02	15:30	2008-05-05
158809	E-8 #2	soil	2008-05-02	16:00	2008-05-05
158810	Composite # 1	soil	2008-05-02	08:50	2008-05-05
158811	Composite # 2	soil	2008-05-02	09:15	2008-05-05

Sample: 158789 - N Area Comp

Param	Flag	Result	Units	RL
Chloride		<32.5	mg/Kg	3.25

Sample: 158790 - S Area Comp

Param	Flag	Result	Units	RL
Chloride		<32.5	mg/Kg	3.25

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Sample: 158791 -	E Area Comp			
Param	Flag	Result	Units	RL
Chloride	······································	<32.5	mg/Kg	3.25
Sample: 158792 -	W Area Comp			
Param	Flag	Result	Units	RL
Chloride		<32.5	mg/Kg	3.25
Sample: 158793 -	S 1/2 off Pad Collect.			
Param	Flag	Result	Units	RL
Chloride		238	mg/Kg	3.25
Sample: 158794 -	N 1/2 off Pad Collect.			
Param	, Flag	Result	Units	\mathbf{RL}
Chloride	1100	11700	mg/Kg	3.25
Chloride	T 100	<32.5	mg/Kg	3.25
Sample: 158795 - Param	W-1 #2 Flag	Result	Units	RL
Sample: 158796 -	W-2 #2			
Param	Flag	Result	Units	RL
Chloride		40.4	mg/Kg	3.25
Sample: 158797 -	W-3 #2			
Param	Flag	Result	Units	RL
Chloride		2500	mg/Kg	3.25
Sample: 158798 -	· W-4 #2			
Param	Flag	Result	Units	RL
Chloride	<u>.</u>	920	mg/Kg	3.25
Sample: 158799 -				
Sample: 158799 - Param Chloride	• W-5 #2 Flag	Result	Units mg/Kg	RL 3.25

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Report Date: May 7, 2008		Work Order: 8050524 Eva Blinebry B Federal #2	Page Number:			
Sample: 158800 - W-6 #2						
Param	Flag	Result	Units	RL		
Chloride	<u>v</u>	2440	mg/Kg	3.25		
Sample: 158801 -	W-7 #2					
Param	Flag	Result	Units	RL		
Chloride		94.9	mg/Kg	3.25		
Sample: 158802 -	E-1 #2					
Param	Flag	Result	Units	RL		
Chloride		285	mg/Kg	3.25		
Sample: 158803 -	E-2 #2					
Param	Flag	Result	Units	RL		
Chloride		221	mg/Kg	3.25		
Sample: 158804 -	E-3 #2					
Param	Flag	Result	Units	RL		
Chloride	····· ··· ··· ··· ··· ··· ··· ··· ···	<32.5	mg/Kg	3.25		
Sample: 158805 -	E-4 #2					
Param	Flag	Result	Units	RL		
Chloride		198	mg/Kg	3.25		
Sample: 158806 -	E-5 #2					
Param	Flag	Result	Units	RL		
Chloride		1380	mg/Kg	3.25		
Sample: 158807 -	E-6 #2					
Param	Flag	Result	Units	RL		
Chloride		774	mg/Kg	3.25		
Sample: 158808 -	E-7 #2					
Param	Flag	Result	Units	RL		
Chloride	1 105	140	mg/Kg	3.25		

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Report Date: May	7, 2008	Work Order: 8050524 Eva Blinebry B Federal #2	Page Number: 4 o				
Sample: 158809 - E-8 #2							
Param	Flag	Result	Units	RL			
Chloride		172	mg/Kg	3.25			
Param	- Composite # 1 Flag	Result	Units	RL			
Chloride		14100	mg/Kg	3.25			
Sample: 158811	- Composite # 2						
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Param	Flag	Result	Units	RL
Chloride		7710	mg/Kg	3.25