MACK ENERGY CORPORATION

P.O. Box 960 Artesia, NM 88211-0960 (505) 748-1288 / FAX (505) 746-2362

OIL CONSERVATION DIVISION RECEIVED

195 MA-15 AM 8 52

May 8, 1995

2 .

Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Attn: Mike Stogner

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well locations pursuant to Order R-7808 of the New Mexico Oil Conservation Division.

Because of our desire to drill these wells in a timely manner, we also request your approval be expedited. The well locations' legal descriptions are as follows:

 GJ West Coop Unit # 131
 GJ West C

 710 FSL 2380 FEL
 1829 FNL

 Sec. 21-T17S-R29E
 Sec. 28-T1

 Eddy County, New Mexico
 Eddy Cour

 GJ West Coop Unit #134
 GJ West C

 1650 FNL 1030 FEL
 2559 FSL

 Sec. 28-T17S-R29E
 Sec 28-T17

 Eddy County, New Mexico
 Eddy Cour

GJ West Coop Unit #137 2610 FNL 1021 FEL Sec. 28-T17S-R29E Eddy County, New Mexico GJ West Coop Unit #133 1829 FNL 2477 FWL Sec. 28-T17S-R29E Eddy County, New Mexico

GJ West Coop Unit #136 2559 FSL 2536 FEL Sec 28-T17S-R29E Eddy County, New Mexico

GJ West Coop Unit #138 2615 FSL 1859 FWL Sec. 28-T17S-R29E Eddy County, New Mexico

The wells will be completed in the Grayburg San Andres formation in the Grayburg Jackson Seven Rivers Queen Grayburg San Andres Pool.

Attached to this application are the following exhibits.

A.) Well location and acreage dedication plat (form C-102) filed with the Artesia office of the Oil Conservation Division (Exhibit A).

NSL - 32 39 3213 *Oil Conservation Division May 8, 1995 Page 2*

B.) A plat showing the proposed unorthodox locations, the respective proration units, and the offsetting proration units (Exhibit C).

Please note that Mack Energy Corporation is the operator of all offsetting proration units in the Grayburg San Andres formation of the Grayburg Jackson Seven Rivers Queen San Andres Pool, and therefore no other operators are required to be notified.

Thank you for your assistance in this matter. If you have any questions, please feel free to call.

Sincerely,

MACK ENERGY CORPORATION

D Carter

Crissa D. Carter Production Clerk

/CC

Enclosures

DISTRICT I P.O. Box 1960, Hobbs, NM 68240

State of New Mexico

Energy, Minerals and Natural Resources Departme

MAY - 3 1995 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 67410

DISTRICT IV po box 2088, santa fe, nm 87504-2088

OIL CONSERVATION DIVISION.... P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

was served as

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code	Pool Name		
28509	Grayburg Jackson 7RVS-QN	I-GB-SA	
	Well Number		
G.J. V	131		
Ope	rator Name	Elevation	
MACK ENE	3569		
	28509 Frog G.J. W Open		

Surface Location

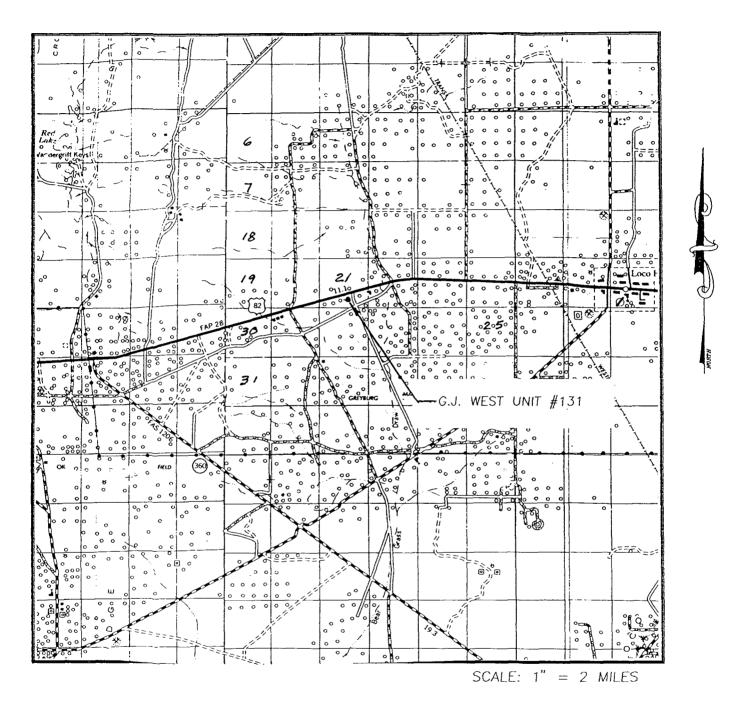
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	21	17 S	29 E		710	SOUTH	2380	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ord	ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

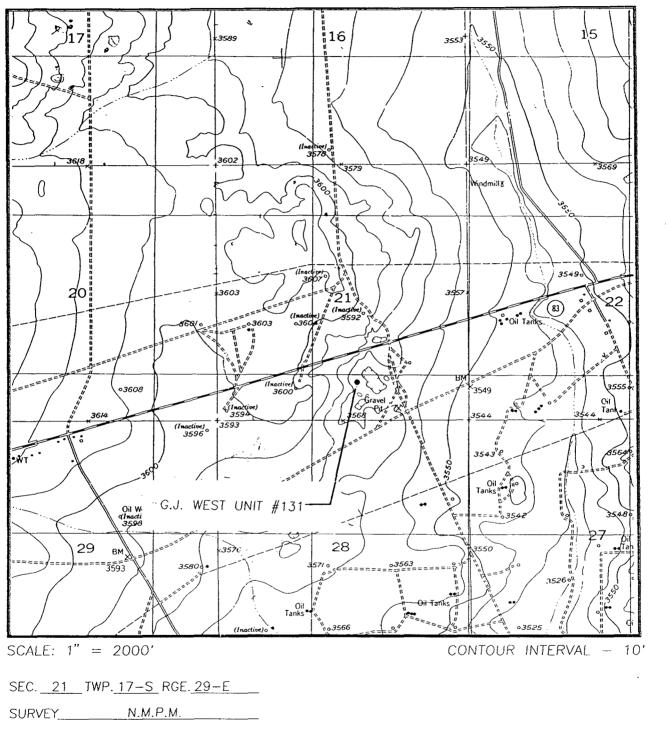
		OPERATOR CERTIFICATION
		I hereby certify the the information
		contained herein is true and complete to the best of my knowledge and belief.
		Crissa D. Carte
		Signature
		Crissa D. Carter Printed Name
		Production Clerk
		Title 5 - 8 - 95
		Date
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown
-		on this plat was plotted from field notes of actual surveys made by me or under my
		supervison, and that the same is true and
		correct to the best of my belief.
		APRIL 25, 1995
		Date Survexad
		Signatoric D Seaf of the
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		Constant Forday 5-02-95
	2380'	/ EW.O. Num. 95-12-0655
	- 71	Cettificate No. JOHN NSWEST 676 NO. RONALD 4 EIDSON 3239 U.L. ADOCTOCOMM EDSON 12641
×		PROFESSION LEDSON 12641



SEC. <u>21</u> TWP.<u>17–S</u> RGE.<u>29–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>710'</u> FSL <u>& 2380'</u> FEL ELEVATION <u>3569</u> OPERATOR <u>MACK ENERGY CORPORATION</u> LEASE <u>G.J. WEST UNIT</u>

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JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

COUNTY____EDDY

DESCRIPTION 710' FSL & 2380' FEL

ELEVATION _____ 3569

 OPERATOR MACK
 ENERGY
 CORPORATION

 LEASE
 G.J.
 WEST
 UNIT

U.S.G.S. TOPOGRAPHIC MAP RED_LAKE_N.E., N.M. DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 ۰...

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV PO BOX 2068, SANTA FE, NM 87504-2086

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

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Form C-102

February 10, 1994

Instruction on back priate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

Energy, Minerals and Natural Resources Departm

Pool Code	Pool Name		
28509	Grayburg Jackson 7RVS-QN-	-GB-SA	
		Well Number	
G.J	133		
	Operator Name	Elevation	
MACK E	3575		
	28509 G.J		

Surface Location

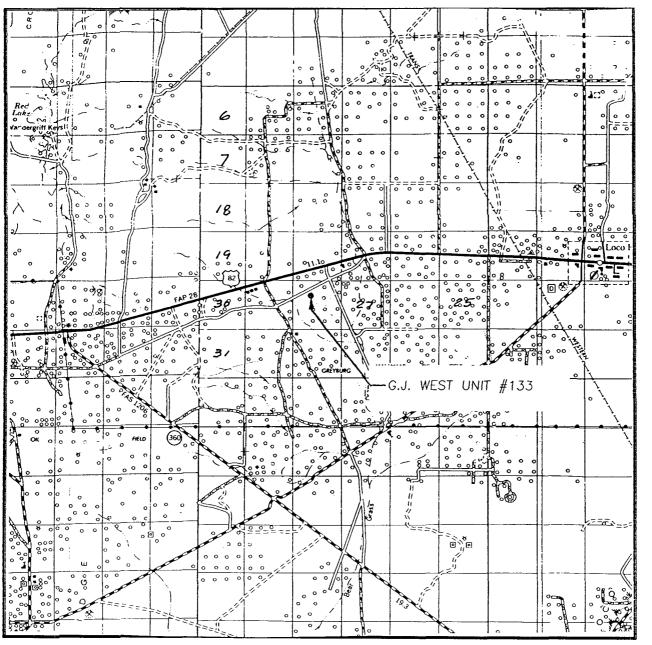
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	28	17 S	29 E		1829	NORTH	2477	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Con	nsolidation (Code Ore	ler No.			1	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

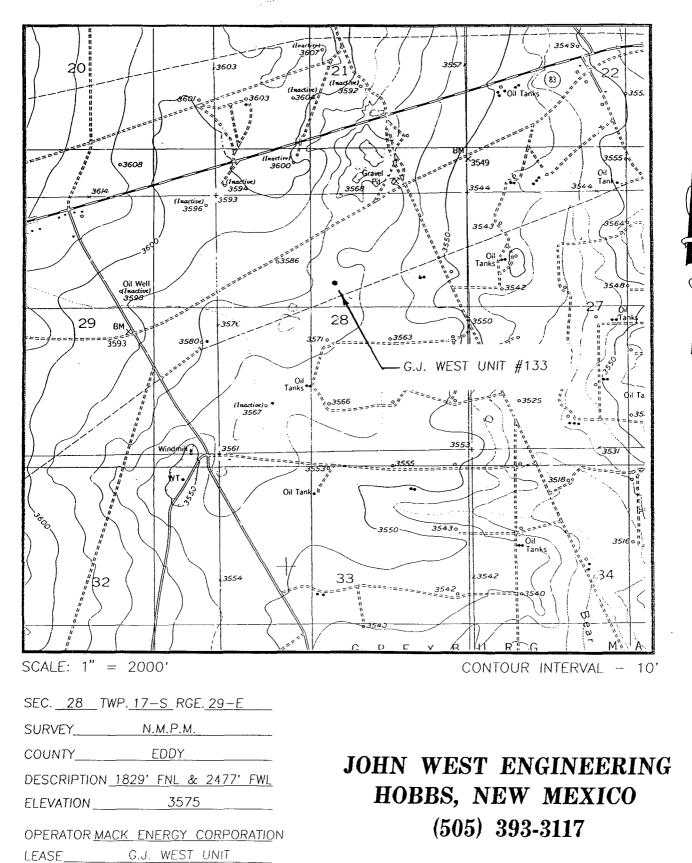
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1		Signature
		Crissa D. Carter
		Printed Name
2477'		Production Clerk
		Title
		5-8-95
		Date
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		I hereby certify that the well location shown
		on this plat was plotted from field notes of
		actual surveys made by me or under my supervison, and that the same is true and
	1	correct to the best of my belief.
1		
		APRIL 25, 1995
		Date Surveyed SJA
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		E.O. MELLO
		TK WO YO FM
		Elmath Toucho " CORDE
	1	Comala servicing 5-02-95
		W.O. Wum. 95-051
		Certificate No. JOHN VE SEST 676
		RONALD J. EIDSON 3239
		MUMPROFESSION 12641
		Committee Commit



SCALE: 1'' = 2 MILES

SEC. <u>28</u> TWP. <u>17–S</u> RGE. <u>29–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>1829' FNL & 2477' FWL</u> ELEVATION <u>3575</u> OPERATOR <u>MACK ENERGY CORPORATION</u> LEASE <u>G.J. WEST UNIT</u>

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U.S.G.S. TOPOGRAPHIC MAP <u>RED_LAKE_N.E., N.M.</u>

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico

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Form C-102

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Energy, Minerals and Natural Resources Departm

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

DISTRICT IV po box 2088, santa fe, nm 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Nam	Pool Name		
	28509	Grayburg Jackson 7RVS-QN-	-GB-SA		
Property Code	· · · · · · · · · · · · · · · · · · ·	Property Name			
006104	(134			
OGRID No.		Operator Name	Elevation		
013837	MACK	3560			

Surface Location

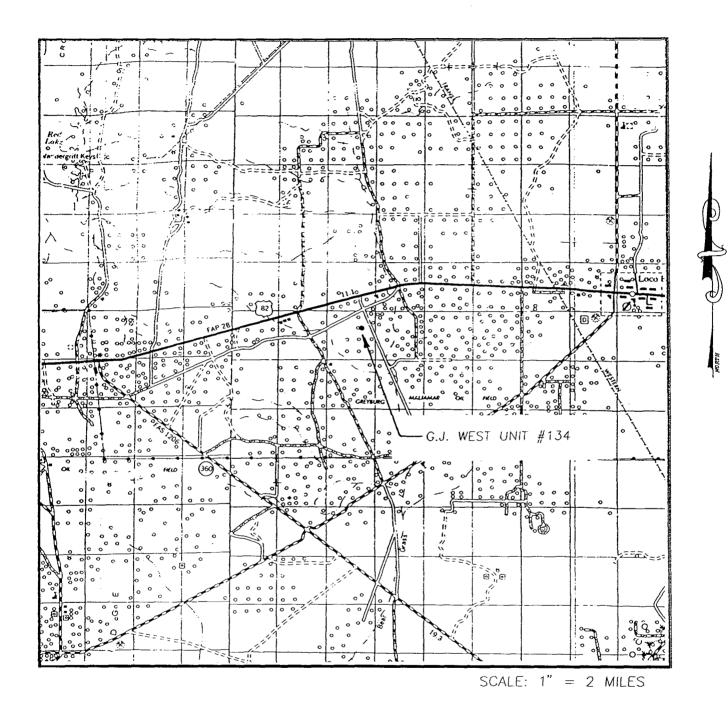
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	28	17 S	29 E		1650	NORTH	1030	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Con	nsolidation (Code Ord	ier No.		<u> </u>	<u></u>	1

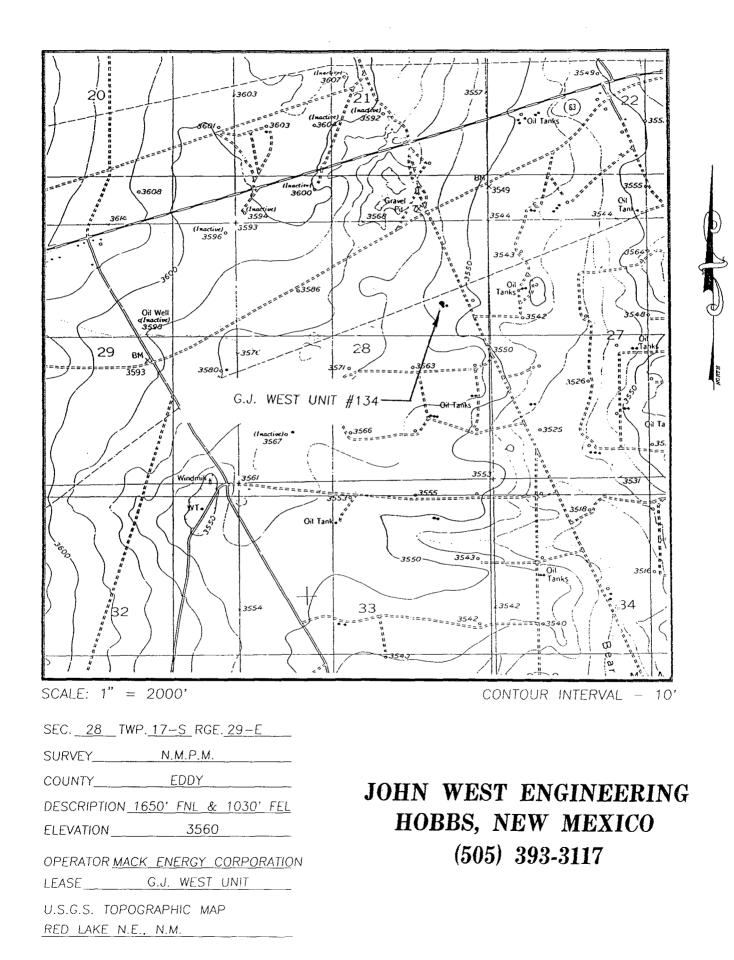
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
		I hereby certify the the information
		contained herein is true and complete to the
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		Crissa D. Carter
	0	Printed Name
		Production Clerk
		Title
		5-8-95
		Date
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		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown
1		on this plat was plotted from field notes of
		actual surveys made by me or under my
		supervison, and that the same is true and
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		Certificate No. JOHN WEST 676
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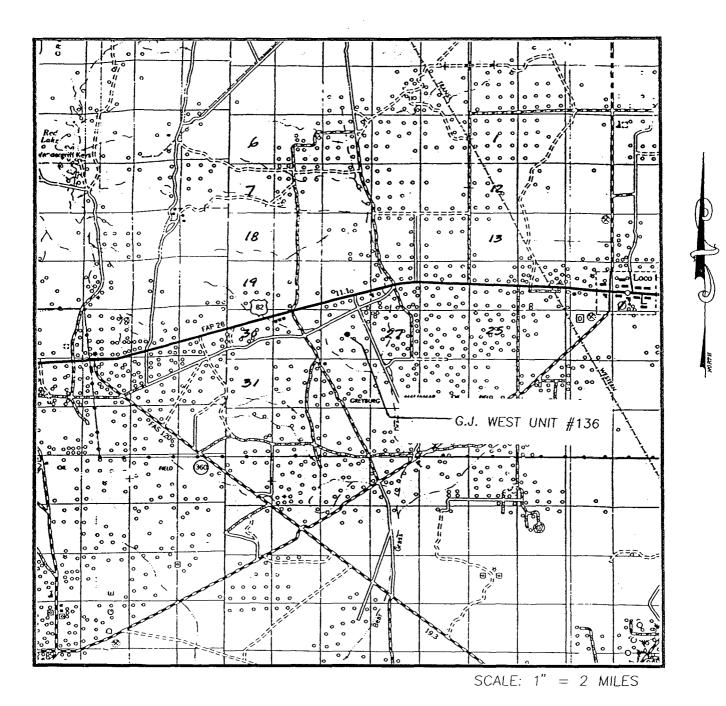
SEC. <u>28</u> TWP. <u>17–S</u> RGE. <u>29–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>1650' FNL & 1030' FEL</u> ELEVATION <u>3560</u> OPERATOR <u>MACK ENERGY CORPORATION</u> LEASE <u>G.J. WEST UNIT</u>

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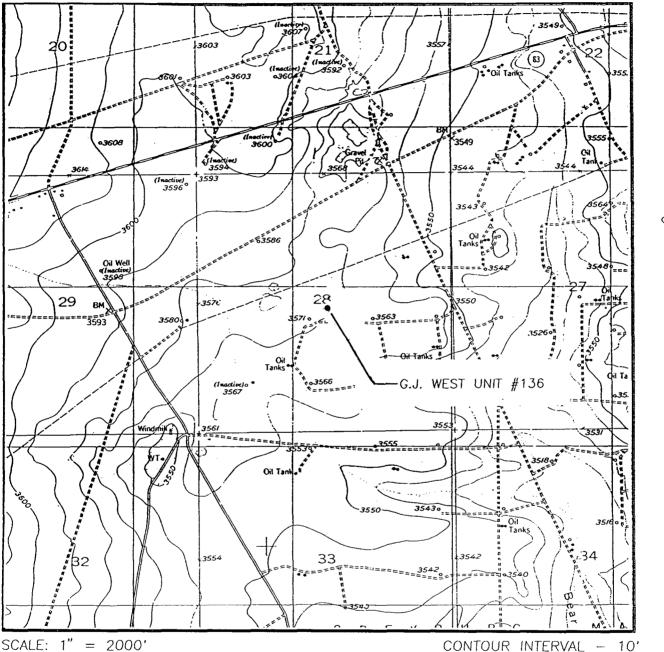
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DISTRICT I P.O. Box 1980, Hobbs, NM 88240			State of New Mexico Energy, Minerals and Natural Resources Department MAY - Sub1995 Appropriate District Office								
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SEC. <u>28</u> TWP. <u>17–S</u> RGE. <u>29–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>2559' FSL & 2536' FEL</u> ELEVATION <u>3571</u> OPERATOR <u>MACK ENERGY CORPORATION</u> LEASE <u>G.J. WEST UNIT</u>

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SCALE: 1'' = 2000'

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SEC. 28 TWP. 17-S RGE. 29-E SURVEY_____N.M.P.M. COUNTY EDDY DESCRIPTION 2559' FSL & 2536' FEL ELEVATION 3571

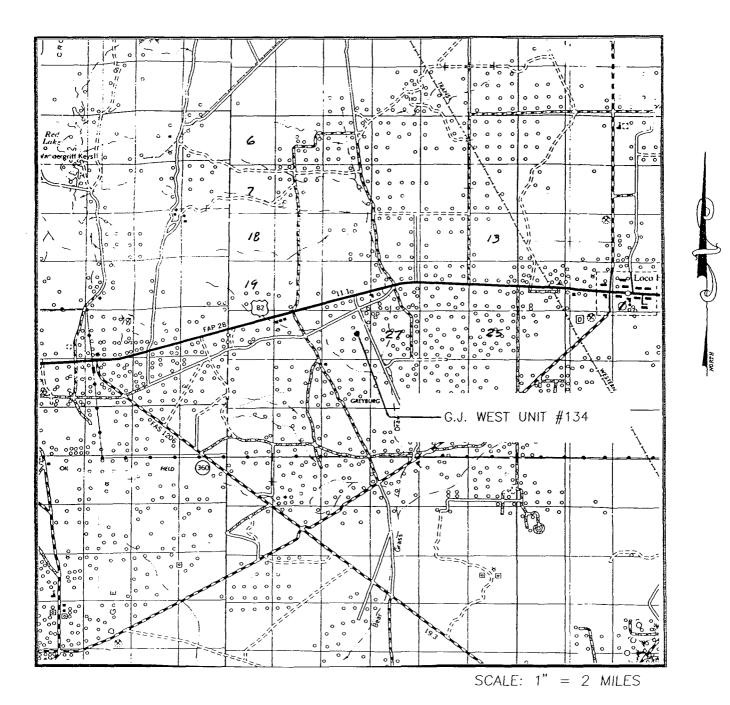
OPERATOR MACK ENERGY CORPORATION LEASE_____G.J. WEST UNIT

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

RED LAKE N.E., N.M.

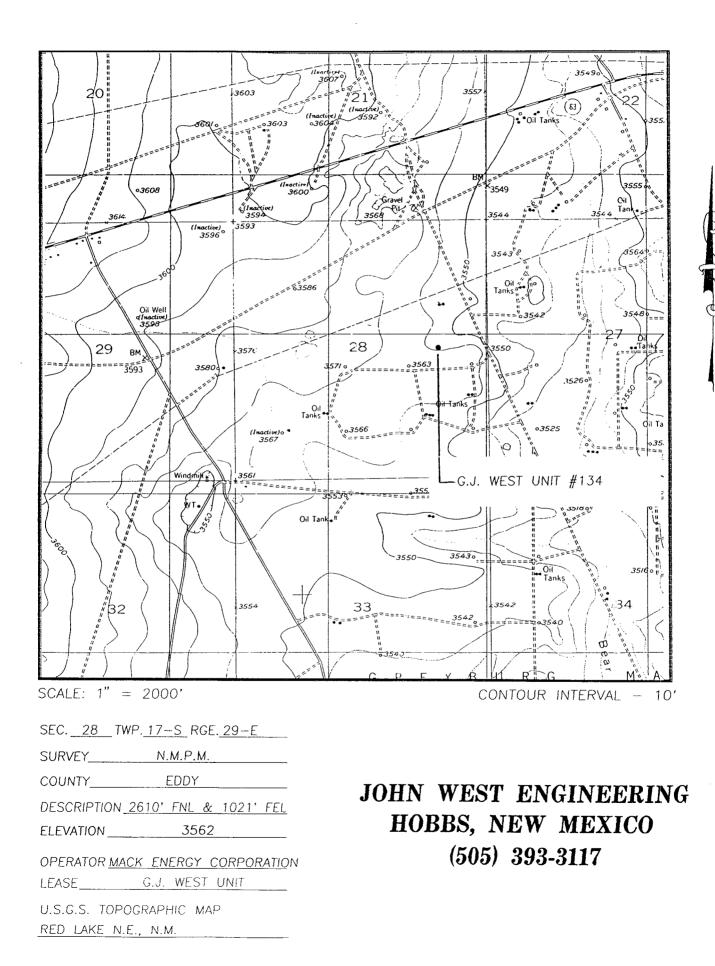
U.S.G.S. TOPOGRAPHIC MAP

Box 1980, Ho	bbs, NM 682	40	State of New Mexico Energy, Minerals and Natural Resources Department MAY - 3 1995 Submit to Appropriate District Office						
ISTRICT II 0. Drawer DD, A	rtesia, NM 8	38210					Submit	to Appropriate Dist	- 4 Copies
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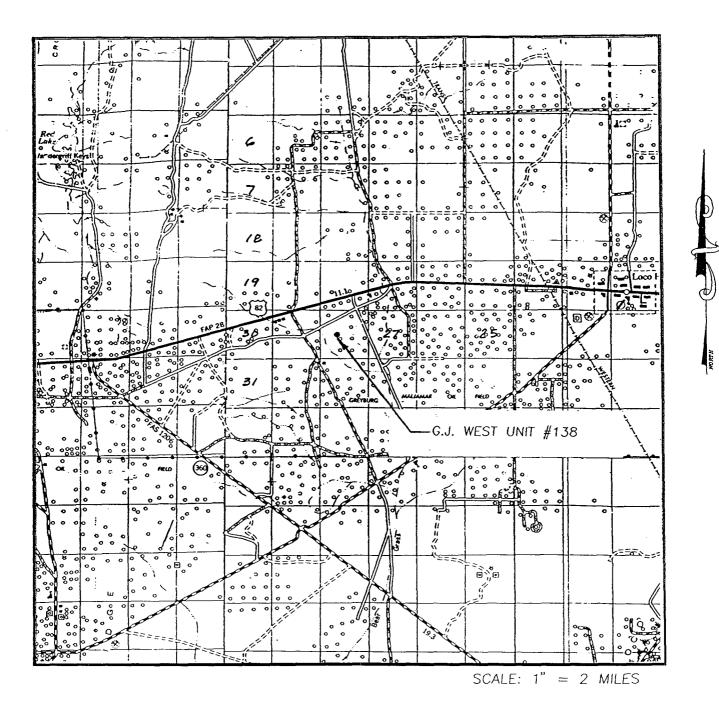


SEC. <u>28</u> TWP. <u>17–S</u> RGE. <u>29–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>2610' FNL & 1021' FEL</u> ELEVATION <u>3562</u> OPERATOR <u>MACK ENERGY CORPORATION</u> LEASE <u>G.J. WEST UNIT</u>

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

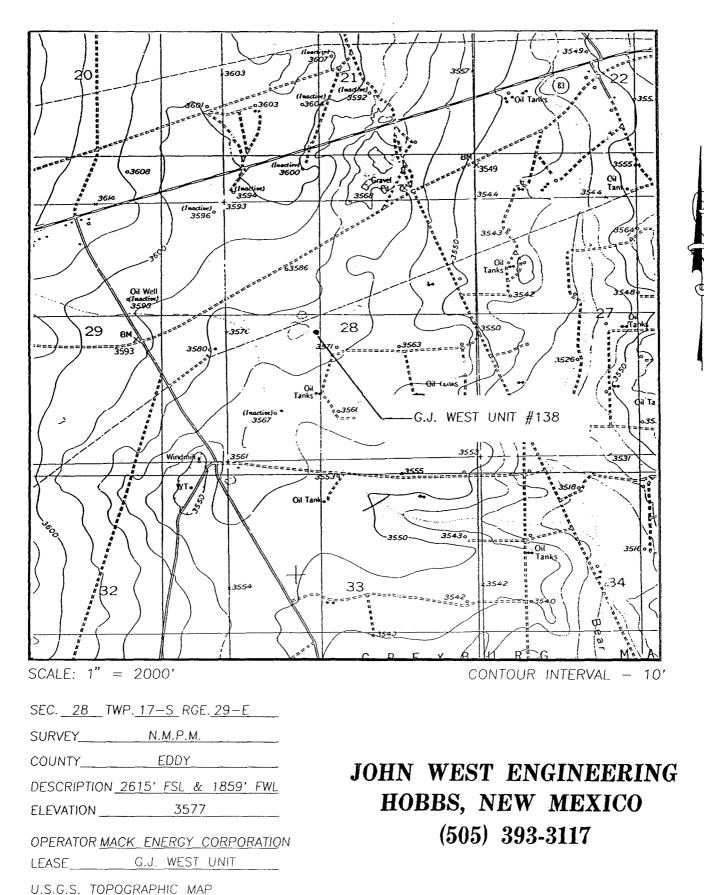


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DISTRICT I P.O. Box 1980, Hol	bbs, NM 68	240					W Mexico		Revised February	m C-102 y 10, 1994 n on back	
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DISTRICT III			OIL	CON		VATI Box 2		POPUSUI	TEU		
1000 Rio Brazos R	d., Aztec, N	м 87410		Santa F			o 87504–2088		🗆 AMENDED	REPORT	
DISTRICT IV po box 2088, santa	FE, NM 87		WETT TO		AND	100FA	GE DEDICATI				
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SEC. <u>28</u> TWP. <u>17–S</u> RGE. <u>29–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>2615' FSL & 1859' FWL</u> ELEVATION <u>3577</u> OPERATOR <u>MACK ENERGY CORPORATION</u> LEASE <u>G.J. WEST UNIT</u>

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RED LAKE N.E., N.M.

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R. W. Byram & Co., - Mar., 1968

(LOVINGTON PADDOCK UNIT - Cont'd.)

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM Section 6: S/2 NE/4, SE/4 NW/4, NE/4 SW/4, NW/4 SE/4, and Lots 1, 2, 3, 4, 5, 6, and 7 Section 7: Lot 1

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the Lovington Paddock Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That this order shall not be construed as binding the interests of the United States of America prior to approval of the unit agreement by the Director of the United States Geological Survey.

(6) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SECTION V

GRAYBURG-JACKSON WEST COOPERATIVE UNIT Eddy County, New Mexico

Order No. R-3127, Approving the Grayburg-Jackson West Cooperative Unit Agreement, Eddy County, New Mexico, October 4, 1966, as Amended by Order No. R-3127-A, March 4, 1968.

Application of Tenneco Oil Company for Approval of the Grayburg-Jackson West Cooperative Unit Agreement, Eddy County, New Mexico.

> CASE NO. 3468 Order No. R-3127

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on September 28, 1966, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 4th day of October, 1966, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) (As Amended by Order No. R-3127-A, March 4, 1968.) That the applicant, Tenneco Oil Company, seeks approval of the Grayburg-Jackson West Cooperative Unit Agreement covering 2000 acres, more or less, of State and fee lands described as follows:

> EDDY COUNTY, NEW MEXICO TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM Section 15: W/2 SW/4 Section 16: S/2 SW/4, SE/4, N/2 and N/2 SW/4 Section 21: All Section 22: W/2 W/2, E/2 NW/4, NE/4 SW/4 and NW/4 NE/4 Section 27: W/2 SW/4 Section 28: All

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

New Mexico Page 199

(GRAYBURG-JACKSON WEST COOPERATIVE UNIT - Cont'd.)

IT IS THEREFORE ORDERED:

(1) That the Grayburg-Jackson West Cooperative Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SPRINGS UNIT Eddy County, New Mexico

Order No. R-3128, Approving the Springs Unit Agreement, Eddy County, New Mexico, October 4, 1966.

Application of Gulf Oil Corporation for Approval of the Springs Unit Agreement, Eddy County, New Mexico.

> CASE NO. 3469 Order No. R-3128

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on September 28, 1966, at Santa Fe, New Mexico, before Examiner Elvis A. Utz. NOW, on this 4th day of October, 1966, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Gulf Oil Corporation, seeks approval of the Springs Unit Agreement covering 5138.59 acres, more or less, of Federal and Fee lands described as follows:

EDI	Y COU	INTY, NE	W MEXI	CO	
TOWNSHIP	20 SOU	TH, RAN	GE 26 E	AST, NI	MPM
Section 21:		•		•	
Section 22:	A11		· . · · ·		
Section 23:	S/2	· · · ·			
Section 26:	A11				
Section 27:	A11		,		
Section 28:	E/2		,	•	
Section 33:	E/2		•		
Section 34:	A11				*
Section 35:	A11				•
TOWNSHIP		UTH, RAN	IGE 25 I	east, n	мрм
Section 2:	Lots 1	unrougn 1	0		

Section 3: Lots 1, 8, 9, and 16

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the Springs Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further oders as the Commission may deem necessary. DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.