MERIDIAN OIL

OIL CONSERVATION DIVISION RECEIVED

195 JUN 26 AM 8 52

June 23, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re:

McClure #1

990'FSL, 1650'FEL Section 3, T-29-N, R-11-W, San Juan County, NM

API #30-045-08653

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Meridian Oil Inc. intends to recomplete the McClure #1 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Mary Stadhuld

Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

_	hereby waives objection to Meridian Oil Inc.'s application for non-
stand	dard location for the McClure #1 as proposed above.
By: _	Date:
xc:	see attached offset operators/owners affidavit

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artenia, NM 88211-0719
District III
1000 Rio Brazon Rd., Aztec, NM 87410
District IV

PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerais & Natural Removered Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-1 Revised February 21, 19

Instructions on ba Submit to Appropriate District Offi

State Lease - 4 Cop. Fee Lease - 3 Cop

AMENDED REPOI

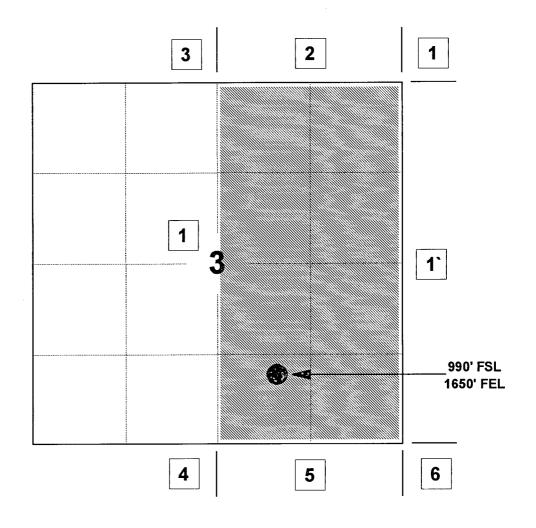
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MERIDIAN OIL INC

McCLURE #1 OFFSET OPERATOR \ OWNER PLAT

Off Pattern Fruitland Coal Well Location

Township 29 North, Range 11 West



10 Desta Drive, Suite 100W, Midland, TX 79705
710 E. 20th, Farmington, NM 87401
PO Box 800, Denver, CO 80201
PO Box 420, Farmington, NM 87401
&
PO Box 633, Midland, TX 79702
PO Box 2100, Denver, CO 80201

Re:

McClure #1

990'FSL, 1650'FEL Section 3, T-29-N, R-11-W, San Juan County, NM API #30-045-08653

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco 10 Desta Drive, Suite 100W Midland, TX 79705-4500

Orville Slaughter 710 East 20th Farmington, NM 87401

Amoco Production PO Box 800 Denver, CO 80201

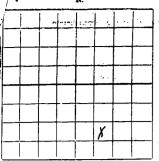
Dugan Production Corp PO Box 420 Farmington, NM 87499

Mobil Producing Texas & New Mexico PO Box 633 Midland, TX 79702

Texaco Exploration & Production PO Box 2100 Denver, CO 80201

Reggy Bradfield

Regulatory/Compliance Representative



NEW MEXICO GIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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Mike Stogner

From:

Ernie Busch

To: Subject:

Date:

Mike Stogner
MERIDIAN MCCLURE #1 (NSL)
Monday, June 26, 1995 7:50AM

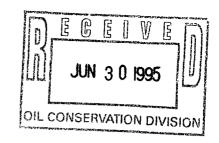
Priority:

High

MC CLURE #1 990' FSL; 1650' FEL O-3-29N-11W

RECOMMEND: APPROVAL

MERIDIAN OIL



June 23, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re:

McClure #1

990'FSL, 1650'FEL Section 3, T-29-N, R-11-W, San Juan County, NM

API #30-045-08653

Dear Mr. Stogner:

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Meridian Oil Inc. intends to recomplete the McClure #1 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

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Sincerely yours,

Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

DUGAN PRODUCTION CORP hereby waives objection to Meridian Oil Inc.'s application for non-

standard/location for the/McClure #1 as proposed above.

Stadfuld

xc: see attached offset/operators/owners affidavit

Date: 6/27/95

District I PO Hox 1980, Hubbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV

PO Bax 2088. Santa Fe. NM 87504-2088

State of New Mexico Energy, Mineraus & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-Revised February 21, 1 Instructions on b

Submit to Appropriate District Of State Lease - 4 Co

AMENDED REPO

Fee Lease - 3 Co

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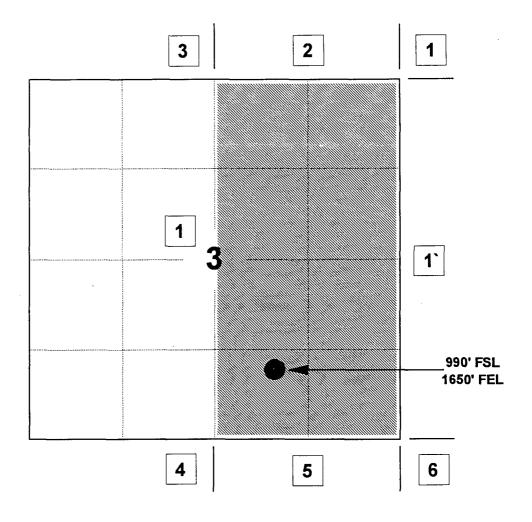
MERIDIAN OIL INC

McCLURE #1

OFFSET OPERATOR \ OWNER PLAT

Off Pattern Fruitland Coal Well Location

Township 29 North, Range 11 West



10 Desta Drive, Suite 100W, Midland, TX 79705
710 E. 20th, Farmington, NM 87401
PO Box 800, Denver, CO 80201
PO Box 420, Farmington, NM 87401
&.
PO Box 633, Midland, TX 79702
PO Box 2100, Denver, CO 80201

Re:

McClure #1

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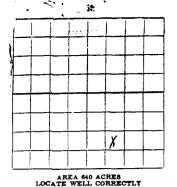
Dugan Production Corp PO Box 420 Farmington, NM 87499

Mobil Producing Texas & New Mexico PO Box 633 Midland, TX 79702

Texaco Exploration & Production PO Box 2100 Denver, CO 80201

Reggy Bradfield

Regulatory/Compliance Representative



NEW MEXICO GIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Astec SW 4 of SE 4, of Sec. 3 T.	SW 4 of SE 4, of Sec. 3		Paso Na	tural Gas	Company		McCl	re Pool U	nit
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	RECORD OF PRODUCTION AND STIMULATION								The state of the s
(Record the Process used, No. of Qts. or Gals. used, interval of w/130 qts SNG 1972-2024. Nat'l Gage 70 MCF.									D.31
	0.3								
hot w/130 qts SNG 1972-2024. Nat'l Gage 70 MCF.									
hot w/130 qts SNG 1972-2024. Nat'l Gage 70 MCF.									
hot w/130 qts SNG 1972-2024. Nat'l Gage 70 MCF.		ilt of Proc	duction Stim		ted 317 MC	I			••••••
hot w/130 qts SNG 1972-2024. Nat'l Gage 70 MCF.		ult of Proc	duction Stim		ted 317 MCI				
thot w/130 qts SNG 1972-2024. Nat'l Gage 70 MCF. ult of Production Stimulation. Tested 317 MCF.		ult of Proc	duction Stim			***************************************			

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION 08/15/95 13:02:38 OGOMES -EMFK

PAGE NO: 1

Sec : 03 Twp : 29N Rng : 11W Section Type : NORMAL

4 32.77	3 32.76	32.74	1 32.73
Fee owned	 Fee owned	 Federal owned	Federal owned
***************************************			A
E 40.00	F 40.00	G 40.00	H 40.00
Fee owned	Fee owned	Fee owned	Federal owned
A	A		
PF01 HELP PF02 PF07 BKWD PF08 FV		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

08/15/95 13:02:44 OGOMES -EMFK PAGE NO: 2

Sec : 03 Twp : 29N Rng : 11W Section Type : NORMAL

Li 40.00	K 40.00	J 40.00	I 40.00
Fee owned	Fee owned	Fee owned	 Federal owned
		A	
M	N	0	P
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Fee owned	Federal owned
rederal Owned	l reactar owned	i i cc owiica	! Cacrar Switca
		A	
PEGG HELD PEGG	DELOC EXTENT	DE0.4 G-W- DE0.5	DEO.C
PF01 HELP PF02		PF04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	O PF09 PRINT F	PF10 SDIV PF11	PF12

32.73 32.73 65.47 145.47 16 305.47

CMD : OG6IWCM

ONGARD INQUIRE WELL COMPLETIONS 08/15/95 13:03:10 OGOMES -EMFK

API Well No : 30 45 8653 Eff Date : 01-01-1900 WC Status : A

Pool Idn : 71280 AZTEC PICTURED CLIFFS (GAS)

OGRID Idn : 14538 MERIDIAN OIL INC

Prop Idn : 7298 MCCLURE

Well No : 001 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : O 3 29N 11W FTG 999 F S FTG 999 F E P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC