MERIDIAN OIL

GIE CONSERVATION DIVISION RECEIVED

195 AU: 17 AM 8 52

Und. South Blanco

August 15, 1995

Sent Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

San Juan 29-7 Unit #151

2005'FNL, 1030'FEL, Section 35, T-29-N, R-7-W - Rio Arriba County, New Mexico

API # 30-039-(not assigned)

Dear Mr. LeMay:

Meridian Oil Inc. is applying for administrative approval of a non-standard location for the above location in the Pictured Cliffs formation. This application for the referenced location is due to terrain as shown on the topographic map and the presence of archaeology.

The following attachments are for your review:

- 1. Application for Permit to Drill.
- 2. Completed C-102 at referenced location.
- 3. Offset operators/owners plat.
- 4. 7.5 minute topographic map showing the orthodox windows for the northeast quarter for the Pictured Cliffs, and enlargement of the map to define topographic features.
- 5. If the well were directionally drilled to a standard bottom hole location, the economics would be severely burdened due to the incremental directional drilling costs of \$150,000.

Meridian Oil is the offset operator in the San Juan 29-7 Unit.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Representative

encs.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work	5. Lease Number
	DRILL	SF-078425 Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator MERIDIAN ©IL	7. Unit Agreement Name San Juan 29-7 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name San Juan 29-7 Unit
	(505) 326-9700	9. Well Number 151
4.	Location of Well 2005' FNL, 1030' FEL	10. Field, Pool, Wildcat Blanco Pic.Cliffs
	Latitude 36° 41' 05", Longitude 107° 32' 03"	11. Sec., Twn, Rge, Mer. (NMPM) Sec 35, T-29-N, R-7-W API # 30-039-
14.	Distance in Miles from Nearest Town 6 miles to Navajo City	12. County 13. State Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease L	ine
16.	Acres in Lease	17. Acres Assigned to Well
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or 115'	Applied for on this Lease
19.	Proposed Depth 3770'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6816' GR	22. Approx. Date Work will Start 3rd quarter 1995
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Malfuld factorised by: Regional Drilling Engineer	6-3-95- Date
PERM	IT NO. APPROVAL D	ATE
APPR	OVED BY TITLE	DATE

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Outlines Cathon Simp Least - 4 comes Fee Least - 3 comes

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revises 1-1-29

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Sama Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artena, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

Meridian Oil Inc. San Juán 29-7 Unit 151 Rege H 35 29 North 7 West Rio Arriba Recept Location of Welt:			All Distan	cas must be	from the outer to	unceries of the s				
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OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #151

Location: 2005'FNL, 1030'FEL Section 35, T-29-N, R-07-W

Rio Arriba County, New Mexico

Latitude 36° 41' 05", Longitude 107° 32' 03"

Formation: Blanco Pictured Cliffs

Elevation: 6816'GL

Formation:	Top	Bottom	Contents
Surface	San Jose	2700'	
Ojo Alamo	2700'	2845'	aquifer
Kirtland	2845'	3385'	
Fruitland	3385'	3620'	
Fruitland Coal Top	3388'	3618'	gas
Pictured Cliffs	3620'	3762 '	gas
Lewis	3762'	3770'	
Total Depth	3770 '		

Logging Program: Mud logs from 2700' to Total Depth.

IND, Dens, Neut, GR, ML to TD.

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud		40-50	no control
200-3770'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 3770'	8 5/8 " 4 1/2"	2 4. 0# 10.5#	
Tubing Program:	0 - 3770'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 2845'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2845'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

Page 2 San Juan 29-7 Unit #151

Cementing:

 $8\ 5/8"$ surface casing - cement with 235 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (298 cu.ft. of slurry, 200% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi for 30 minutes.

4 1/2" production casing -

First stage - lead w/45 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 6.25# gilsonite/sx and 1/4# flocele/sx (80 cu.ft. of slurry), tail w/100 sx Class "B" w/2% calcium chloride, 5#/sx gilsonite, 0.25#/sx celloflake (118 cu.ft.), 100% excess to circulate stage tool @ 3335').

Second stage - lead w/718 sx of Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 6.25# gilsonite/sx and 1/4# flocele/sx (1271 cu.ft.). Tail w/50 sx Class "B" w/2% calcium chloride (59 cu.ft. of slurry, 75% excess to circulate to surface). WOC 12 hrs. If cement does not circulate to surface, a temperature log will be run after 8 hours to determine TOC.

BOP and tests:

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 2000 psi/15 min.

From surface to TD - choke manifold (Reference Figure #3).

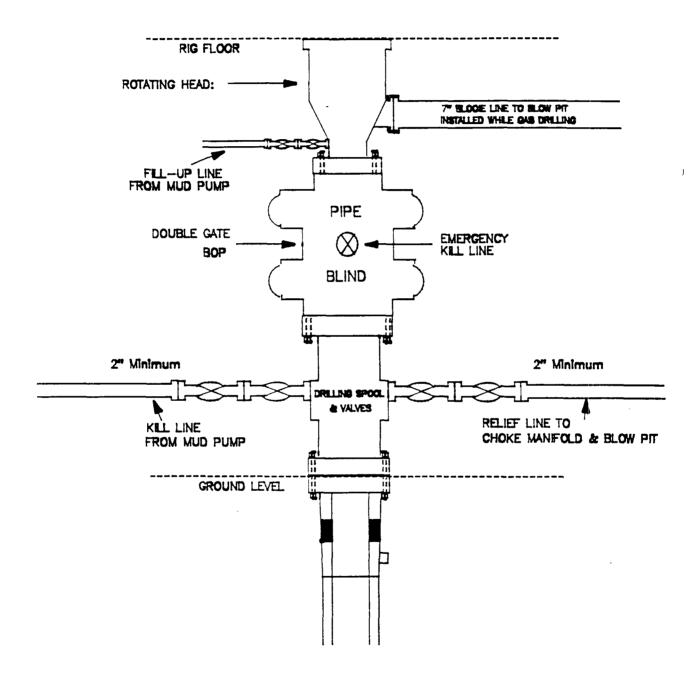
Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

Additional information:

- * The Pictured Cliffs formation will be completed.
- * Anticipated pore pressure for the Fruitland is 1150 psi and for the Pictured Cliffs is 1150 psi.
- * This gas is dedicated.
- * The northeast quarter of Section 35 is dedicated to the Pictured Cliffs.
- * New casing will be utilized.
- * Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

MERIDIAN OIL INC.

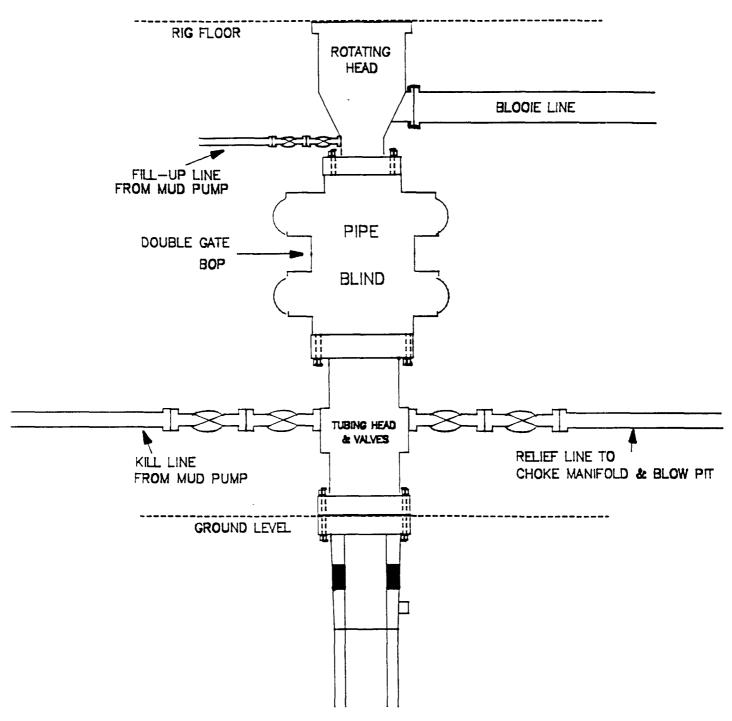
BOP Configuration 2M psi SYSTEM



11" Bore, 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the top of the BOP. All equipment is 2000psi working pressure/or greater.

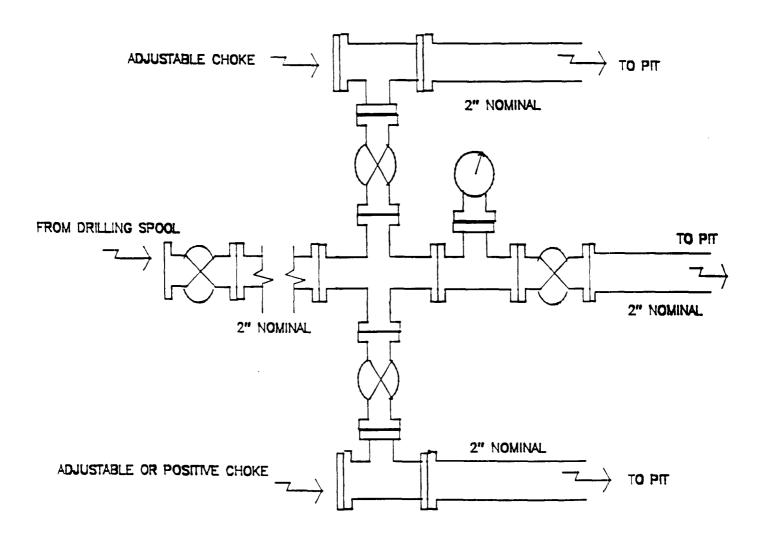
MERIDIAN OIL INC.

BOP Configuration 2M psi SYSTEM



Minimum BOP installation for Completion operations. $7 \frac{1}{16}$ " Bore (6" Nominal), 3000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams.

MERIDIAN OIL INC. Choke Manifold Configuration 2M psi SYSTEM



Minimum choke manifold installation from surface to Total Depth. 2" minimum, 2000psi working pressure equipment with two chokes.

Figure #3



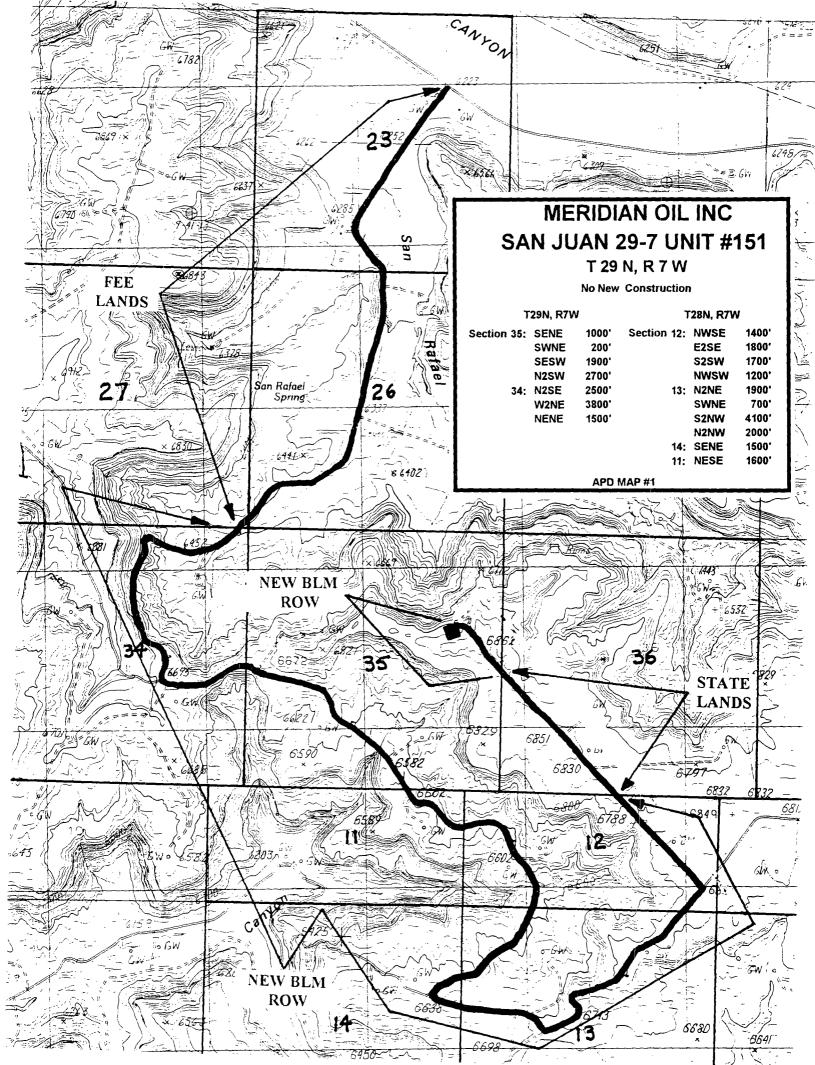
- 1. Existing Roads Refer to Map No. 1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map No. 1.
- 2. Planned Access Road Refer to Map No. 1. None required.
- 3. Location of Existing Wells Refer to Map No. 1A.
- 4. Location of Existing and/or Proposed Facilities if Well is Productive
 - a. On the Well Pad Refer to Plat No. 1, anticipated production facilities plat.
 - b. Off the Well Pad Anticipated facilities off the well pad will be applied for as required.
- 5. Location and Type of Water Supply Water will be hauled by truck for the proposed project and will be obtained from Ridge Road Water Well #1 located NE Section 28, T-29-N, R-7-W, New Mexico.
- 6. Source of Construction Materials If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
- 7. Methods of Handling Waste Materials All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. All reserve pits will be lined with 12 mil bio-degradable plastic liner. All earthen pits will be so constructed as to prevent leakage from occurring; no earthen pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
- 8. Ancillary Facilities None anticipated.
- 9. Wellsite Layout Refer to the location diagram and to the wellsite cut and fill diagram (Figure No. 4). The blow pit will be constructed with a 2'/160' grade to allow positive drainage to the reserve pit and prevent standing liquids in the blow pit.

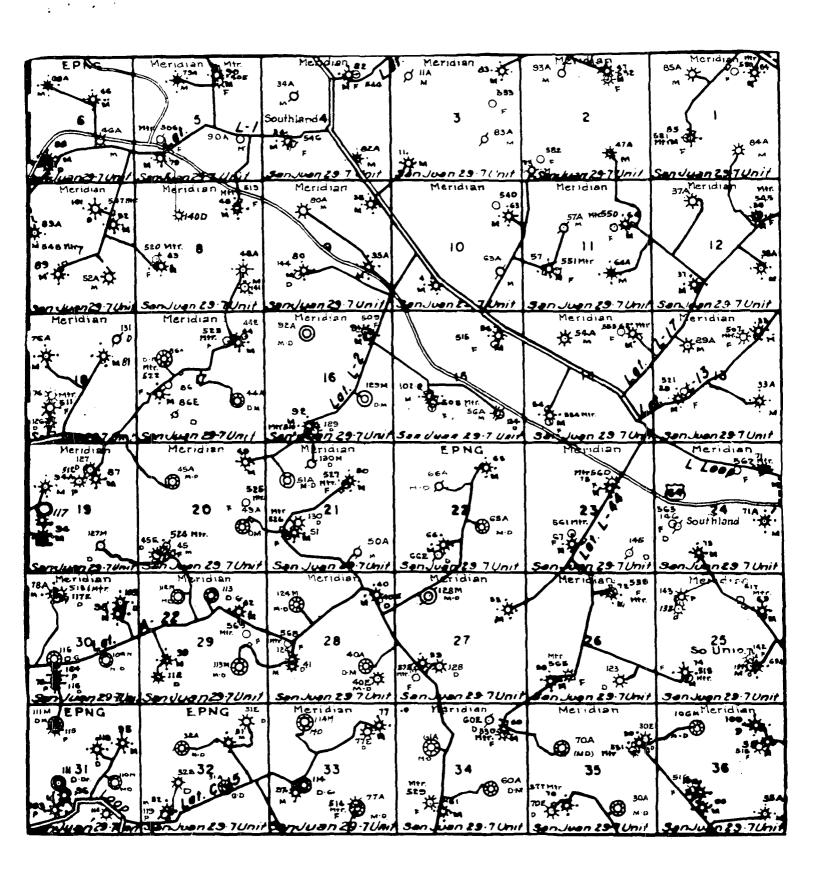
- 10. Plans for Restoration of the Surface After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
- 11. Surface Ownership Bureau of Land Management.
- 12. Other Information Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- 13. Operator's Representative and Certification Meridian Oil Regional Drilling Manager, Post Office Box 4289, Farmington, NM 87499, telephone (505) 326-9700. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Meridian Oil Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Regional Drilling Engineer

Date

JWC:pb





MERIDIAN OIL INC.
Pipeline Map
T-29-N, R-07-W
San Juan County, New Mexico
San Juan 29-7 Unit #151
Map #1A

Well Head CATHODIC PROTECTION Earthen Berm Separator Tanks (As required) **X**XXXXXXXXXXXXXXXX Fiberglass Pit Dehydrator Chemical Facility Meter Run

MERIDIAN OIL

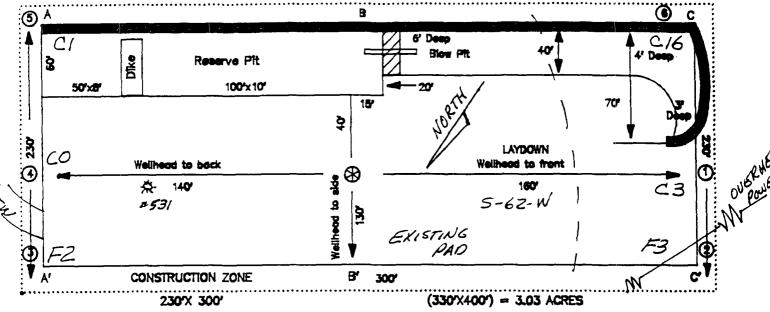
ANTICIPATED
PRODUCTION FACILITIES
FOR A
PICTURED CLIFFS WELL

KFR 2/90

MERIDIAN OIL

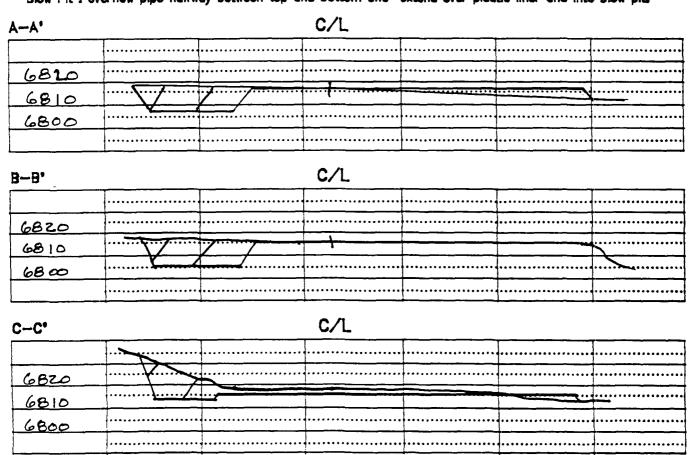
PLAT #1
PC/FC LOW POTENTIAL

NAME: MOI SAU JUAN 29-7UNIT#/5)
FOOTAGE: 2005 FUL 1030 FEL
SEC 35 TWN 29 N.R. 7 W NMPM
CO: RIO ARRIBA ST: N. M.
FLEVATION: 6814 DATE: 9117193



Reserve Pit Dike: to be 5' above Deep side; { overflow — 3' wide and 1' above shallow side. }

Blow Pit: overflow pipe halfway between top and bottom and extend over plastic liner and into blow pit.

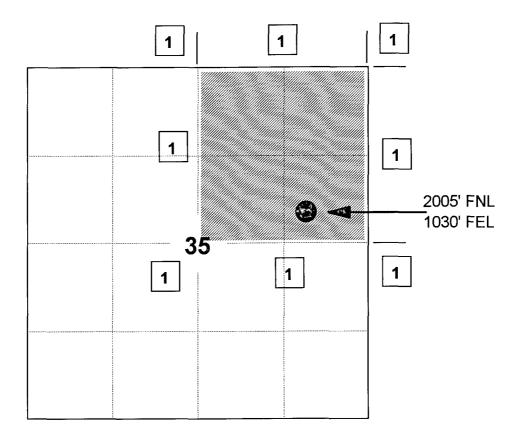


MERIDIAN OIL INC

SAN JUAN 29-7 UNIT #151 OFFSET OPERATOR PLAT

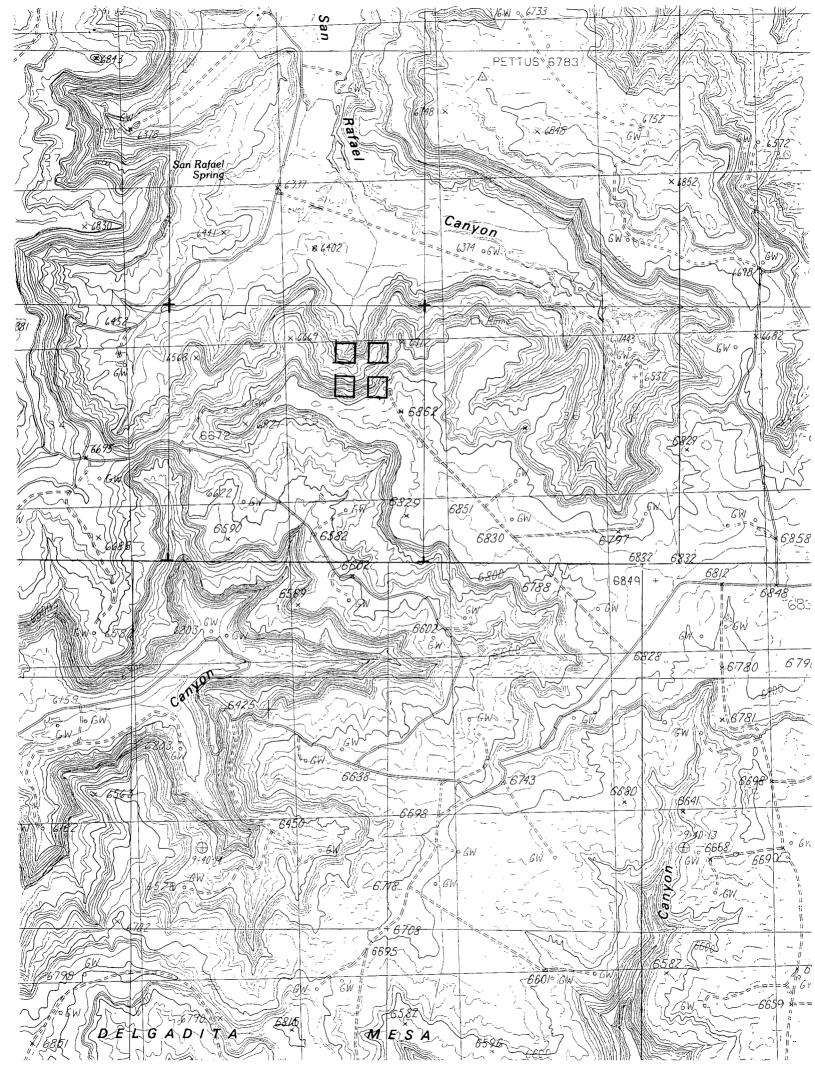
Unorthodox Pictured Cliffs Location

Township 29 North, Range 7 West



1) Meridian Oil Inc					

Pictured Cliffs Formation





Mike Stogner

From:

Ernie Busch

NSL-3567

To: Subject:

Date:

Mike Stogner MERIDIAN OIL INC.

Tuesday, September 05, 1995 7:08AM

Priority:

SAN JUAN 29-7 UNIT #151

2005' FNL; 1030' FEL

H-35-29N-07W

RECOMMEND: THEY USE THE EXISTING PAR THEY HAVE IN THE WINDOW. DO NOT APPROVE!

Page 1

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

08/18/95 07:57:36 OGOMES -EMFE

PAGE NO: 1

Sec : 35 Twp : 29N Rng : 07W Section Type : NORMAL

D	C	В	A
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
U	U	U	
E	F	G	H
40.00	40.00	40.00	40.00
Federal owned U	Federal owned U A	Federal owned U	Federal owned U A A A
PF01 HELP PF02		F04 GoTo PF05	PF06
PF07 BKWD PF08 FW		F10 SDIV PF11	PF12