New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire Division Director Oil Conservation Division



May 27, 2008

Williams Production Company c/o Holland & Hart, LLP P.O. Box 2208 Santa Fe, NM 87504-2208

Attn: Ms Ocean Munds-Dry, Attorney

Administrative Order NSP-1821-A

Re: Williams' NSP Application:

Rosa Unit Well No. 166B API No. 30-039-29841 Unit G, Section 30-31N-5W Rio Arriba County, New Mexico Wildcat Basin Mancos Gas Pool (97232) 232.69 acre. N/2 equivalent of Section 30 Gas Spacing Unit

Dear Ms Munds-Dry:

Reference is made to the following:

- Your NSP application (administrative application ref. No. pKVR0807753447) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico on March 14, 2008;
- (b) the supplemental information furnished in your e-mail communications dated April 22, 2008

and

(c) The Division records pertinent to this request, including the Division Administrative Order NSP-1821 issued May, 2000.



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Williams Production Company, LLC (Williams) has requested Division approval of the N/2 Equivalent of irregular Section 30 as one non-standard Spacing Unit for Mancos Gas production within the WC Basin Mancos Gas pool. Gas production from this pool will be dedicated to its Rosa Unit No. 166B as (API No. 30-039-29841) at an unorthodox Mancos gas well location, 2305 feet from the North and East line (Unit G) of Section 30, Township 31 North, Range 5 West, N.M.P.M., in Rio Arriba County, New Mexico.

Your NSP application has been duly filed under the provisions of Division Rules 1210.A(3) and 104.D(2)(b).

It is understood that Williams is the operator of the Rosa Unit and accordingly of the adjoining spacing units. BP America Production Company is the only other working interest owner in the adjoining spacing unit and has been notified.

Pursuant to the authority granted me under the provisions of Division Rule 104.D(2)(b), the above described 232.69 acre non-standard gas spacing unit is hereby approved.

This approval is subject to your being in compliance with all other Division rules, including but not limited to Division Rule 40.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P.E. Director

MEF/tw

cc: New Mexico Oil Conservation Division – Aztec United States Bureau of Land Management - Farmington