

DATE IN 5/28/08	SUSPENSE	ENGINEER W. Jones	LOGGED IN 5/29/08	TYPE DHC 4629	APP NO. PKVRO815035293
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☒ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☒ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Frank Morgan

Print or Type Name

Signature

Vice President

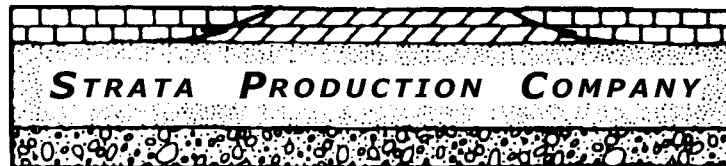
Title

4-29-08

Date

fmorgan@stratanm.com  
 e-mail Address

POST OFFICE DRAWER 1030  
ROSWELL, NM 88202-1030



1301 NORTH SYCAMORE AVENUE  
ROSWELL, NEW MEXICO 88201  
[www.stratanm.com](http://www.stratanm.com)

TELEPHONE (505) 622 1127  
FACSIMILE (505) 623-3533

MAY 21, 2008

SENT VIA FEDERAL EXPRESS

State of New Mexico  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Filing C-107A for Strata Production Company  
Application for Downhole Commingling  
Wendell Best #1  
Roosevelt County, NM

Dear Examiner,

The Wendell Best #1 is a producing gas well in Roosevelt County, New Mexico, and we are requesting downhole commingling. This well will produce from the Montoya and Pennsylvania formations. The name, its location, and all attachments included are listed below:

<u>Well Name</u>	<u>Attachements</u>
Wendell Best #1 Sec. 27, T23S, R29E Roosevelt County, NM	C-107 A, C-102 for Montoya, Gas Analysis Report, & production information July 07 – February 08 and a copy of approval for the McGee Com #1 also in this field, for reference.

A copy of this application has been forwarded to the NMOCD in Artesia, NM. Should you have any questions feel free to call Jennifer Zapata @ (575) 622-1127 or e-mail @ [jzapata@stratanm.com](mailto:jzapata@stratanm.com). Thank you for your attention to this matter.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jennifer Zapata", is written over a horizontal line.

Jennifer Zapata  
Production Analyst

# EAGLE RESOURCES, LP

An eagle with its wings spread, perched on a horizontal line that runs across the page.

March 20, 2008

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RE: Approval to Commingle  
Wendell Best #1 Well  
T-2-S, R-29-E, Section 27: NW/4SE/4  
1,980' FSL, 2310' FEL  
Roosevelt County, New Mexico

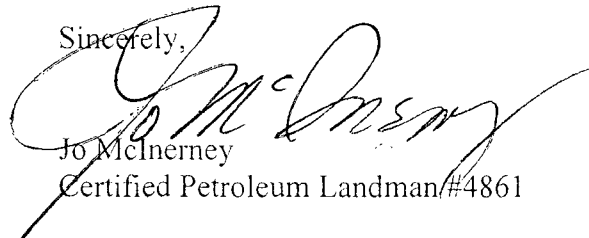
Dear Examiner:

Eagle Resources, L.P. (Eagle) is the Operator of the Wendell Best #1 Well. Eagle wishes to commingle production from the Pennsylvanian formation and Montoya formation under the well as located above.

The undersigned hereby certifies that the fee mineral ownership and working interest ownership in the Wendell Best #1 Well is common to both formations. Therefore, correlative rights are protected.

If you have any questions, or additional information is necessary, please contact me at the number below, extension 13.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jo McInerney".

Jo McInerney  
Certified Petroleum Landman #4861

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
\_\_\_\_ Single Well  
\_\_\_\_ Establish Pre-Approved Pools  
EXISTING WELLBORE  
\_\_\_\_ Yes \_\_\_\_ No

APPLICATION FOR DOWNHOLE COMMINGLING

Eagle Resources, L.P. P.O. Box 3000, Roswell NM 88202-3900  
Operator Address

Wendell Best #1 J: Sec. 27, 2S, 29E Roosevelt  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 182843 Property Code 24815 API No. 30-041-20808 Lease Type: \_\_\_\_ Federal \_\_\_\_ State X Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Tule, PENNSYLVANIA Gas		Tule, MONTOYA Gas
Pool Code	86443		86442
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6938' – 6952'		7006' – 7042'
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1059.27		1059.27
Producing, Shut-In or New Zone	PRODUCING		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	GAS Date: 3-10-08  Rates: 7.4481 PER MMBTU	Date:  Rates:	GAS Date: 3/10/08  Rates: 7.4481 PER MMBTU
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas  % 65%	Oil Gas  % %	Oil Gas  % 35%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No \_\_\_\_  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes \_\_\_\_ No n/a

Are all produced fluids from all commingled zones compatible with each other? Yes X No \_\_\_\_

Will commingling decrease the value of production? Yes \_\_\_\_ No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes \_\_\_\_ No X

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:  
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank Morgan TITLE Vice President DATE 4/29/08

TYPE OR PRINT NAME Frank Morgan TELEPHONE NO. ( 575 ) 622-1127

E-MAIL ADDRESS fmorgan@stratanm.com

<b>COMPANY</b> EAGLE RESOURCES, L.P.		<b>LEASE TYPE</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				<b>API NO.</b> #30-041-20808		<b>SPUD DATE</b> 04/01/86	
<b>WELL NAME</b> WENDELL BEST #1		<b>SECTION</b> 27		<b>TWP.</b> 2-S		<b>RANGE</b> 29-E		<b>COUNTY / STATE</b> ROOSEVELT / NM	
<b>FOOTAGE</b> 1980' FSL & 2310' FEL		<b>ELEVATION =</b> 4364'		<b>KELLY BUSHING =</b> 4375'		<b>STATUS</b> GAS		<b>TOTAL DEPTH =</b> 7155'	
<b>FIELD/POOL/AREA</b> TULE		<b>SIZE</b> SURF. CASING 13 3/8"		<b>SKS. CMT.</b> 250		<b>CIRC DEPTH</b> Surface		<b>WEIGHT</b> 68#	
<b>LOCATION DESCRIPTION</b> 19 MI SW OF FLOYD, NM		<b>INT. CASING</b> 8 5/8"		<b>675</b>		<b>SURFACE</b> 24#		<b>2,185'</b>	
		<b>CASING</b> 5 1/2"		<b>200</b>		<b>6170'</b>		<b>17#</b>	
<b>Depth ft.</b>		<b>Description</b>				<b>O.D.</b>		<b>Length</b>	
300		13 3/8" 68# @ 300' w/250 sacks						300'	
1000									
2000									
3000		8 5/8" CSG. 24# SET @ 2185' 675 sacks						2185'	
4000									
5000									
6000									
6500		TOC @ 6170' by CBL 05/12/86							
7000		05/14/86 PENN "C" ss: PERF 6938'-52. 05/15/86 A w/1500 gal. 10% MCA BD SET OTIS PACKER @ 6998'							
		05/12/86 MONTOKA: PERF 7006'-42' 05/13/86 A w/1000 gal. 5 1/2" CASING 17# SET @ 7153' CMT. 200 sacks						7153'	
8000		TD = 7155' PBTD = 7090'							
<b>COMMENTS:</b> 5/20/86 1993# SITP. Put well on flowing DST #1 Cisco: 6420'-6575' DST #2 Montoya: 7000'-7155' =Existing Packer =Packer drilled out =Perfs-Open =Perf-Squeezed									
<b>EAGLE RESOURCES, L.P.</b> P.O. BOX 3900 ROSWELL, NEW MEXICO 88202 Revised 11/05/07									

All distances must be from the outer boundaries of the Section.

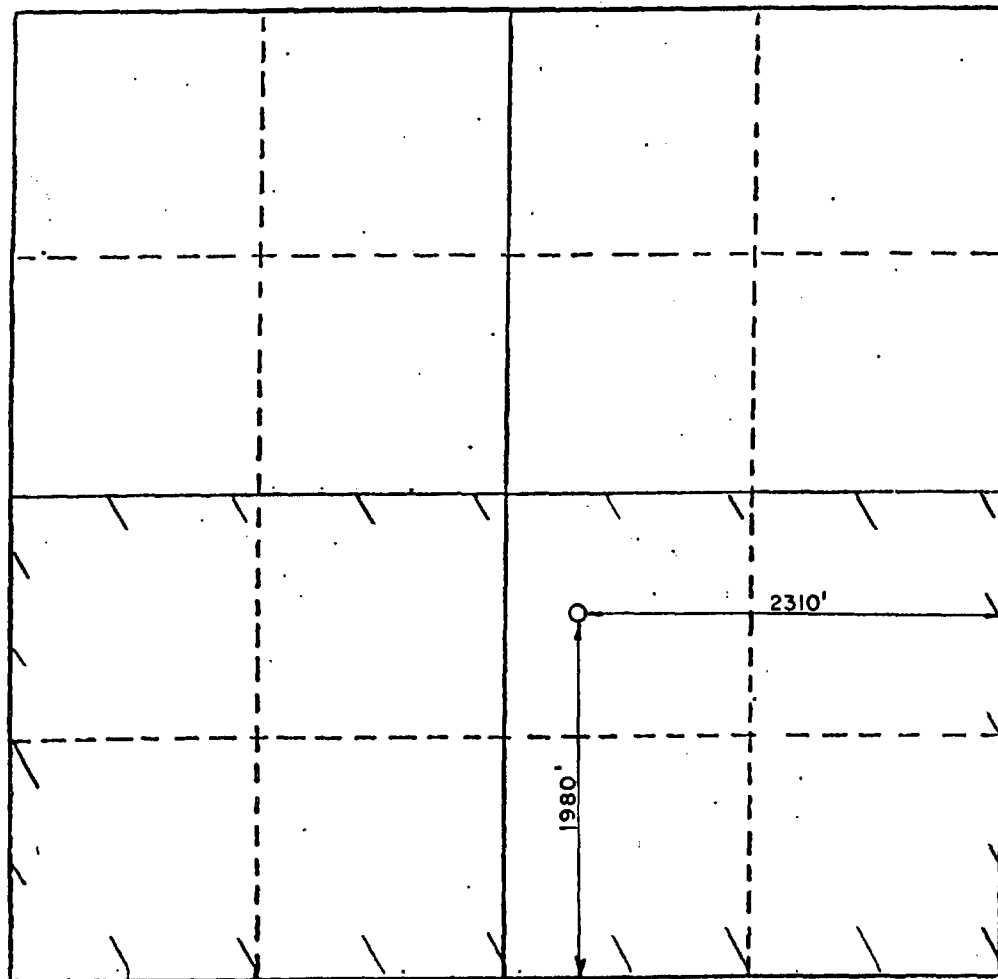
Operator <b>Marshall Pipe &amp; Supply Co.</b>			Lease <b>Wendell Best.</b>		Well No. <b>1</b>
Unit Letter <b>J</b>	Section <b>27</b>	Township <b>2 South</b>	Range <b>29 East</b>	County <b>Roosevelt</b>	
Actual Well Location of Wells 1980 feet from the South line and 2310 feet from the East line					
Ground Level Elev. <b>4363</b>	Producing Formation <b>Montoya</b>	Pool <b>WC</b>		Dedicated Acreage: <b>320 if gas</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Force Pool order #R-8074

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
Agent  
Position  
Marshall Pipe & Supply Co  
Company  
25 March 86  
Date

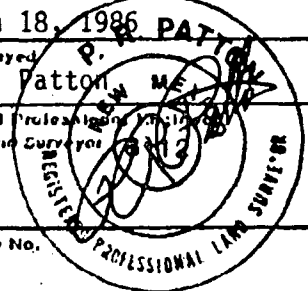
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.





March 18, 1986

Date Surveyed  
**P. R. Patton**  
Registered Professional Land Surveyor  
and/or Land Surveyor

8112

Certificate No.



<b>COMPANY</b> EAGLE RESOURCES, L.P.		<b>LEASE TYPE</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				<b>API NO.</b> #30-041-20808		<b>SPUD DATE</b> 04/01/86	
<b>WELL NAME</b> WENDELL BEST #1		<b>SECTION</b> 27		<b>TWP.</b> 2-S		<b>RANGE</b> 29-E		<b>COUNTY / STATE</b> ROOSEVELT / NM	
<b>FOOTAGE</b> 1980' FSL & 2310' FEL		<b>ELEVATION =</b> 4364'		<b>KELLY BUSHING =</b> 4375'		<b>STATUS</b> GAS		<b>TOTAL DEPTH =</b> 7155'	
<b>FIELD/POOL/AREA</b> TULE		<b>Size</b>		<b>Sks. Cmt.</b>		<b>Circ Depth</b>		<b>Weight</b>	
		SURF. CASING		13 3/8"		250		Surface 68#	
		INT. CASING		8 5/8"		675		Surface 24#	
		CASING		5 1/2"		200		6170' 17#	
<b>LOCATION DESCRIPTION</b> 19 MI SW OF FLOYD, NM									
<b>Depth ft.</b>		Description		O.D.		Length		Depth	
300		13 3/8" 68# @300' w/250 sacks						300'	
1000									
2000		8 5/8" CSG. 24# SET @ 2185' 675 sacks						2185'	
3000									
4000									
5000									
6000									
6500		TOC @ 6170' by CBL 05/12/86							
7000		05/14/86 PENN "C" ss. PERF 6938'-52. 05/15/86 A w/1500 gal. 10% MCA BD SET OTIS PACKER @ 6998'							
		05/12/86 MONTOYA: PERF. 7006'-42'. 05/13/86 A w/1000 gal. 5 1/2" CASING 17# SET @ 7153' CMT. 200 sacks						7153'	
8000		TD = 7155'      PBD = 7090'							
<b>COMMENTS:</b> 5/20/86 1993# SITP. Put well on flowing DST #1 Cisco: 6420'-6575'    DST #2 Montoya: 7000'-7155'		 =Existing Packer  =Packer drilled out  =Perfs-Open  =Perf-Squeezed		<b>EAGLE RESOURCES, L.P.</b> P.O. BOX 3900 ROSWELL, NEW MEXICO 88202 Revised 11/05/07					

**Varian Star Chromatography Workstation****Natural Gas  
Analysis Report**

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Run File	C:\STAR\DATA\STRATA04_4;19;10 PM_10-28-07_.RUN	Analysis Date	10/28/07
Method	C:\Star\BTUC6+.mth	Company	STRATA PRODUCTION
Operator	Precision Gas Meas	Pulled Data	10/25/07 PRESS 63
Station #		Water (lbs)	
Lease	WENDELL BEST #1		
Producer	STRATA PRODUCTION		

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<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
H2S	0.000	0.0000
nitrogen	8.737	0.0000
methane	78.048	0.0000
propane	3.395	0.9356
i-butane	0.543	0.1777
n-butane	1.461	0.4606
carbon dioxide	0.193	0.0000
i-pentane	0.495	0.1813
n-pentane	0.573	0.2077
ethane	5.406	1.4457
hexane+	1.148	0.4930
<b>Totals</b>	100.0000	3.9018

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Relative Density from Composition	0.7345
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**Lab Density Test Value**

BTUs @ 14.73 Saturated	1,122
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BTUs @ 14.73 Dry	1,142
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Compressibility	0.99691
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10/28/07



SELECTION CRITERIA: WELLS IN NEW MEXICO  
, AND FOR ALL PROPERTIES.  
ENTERPRISE: 060 EAGLE RESOURCES LP  
ENTITY: 999060 EAGLE RESOURCES, LP

SELECTION CATERING, MEETS IN NEW MEXICO  
/ AND ALL PROCEEDED:  
ENTERPRISE: 060 EAGLE RESOURCES LP  
ENTERPRISE: 060 EAGLE RESOURCES, LP  
ENTITY: 999060  
14:11:11 4/29/08

SELECTION CRITERIA: WELLS IN NEW MEXICO  
, AND FOR ALL PROPERTIES.  
ENTERPRISE: 060 EAGLE RESOURCES LP  
ENTITY: 999060 EAGLE RESOURCES, LP




SELECTION CATERING, MEETS IN NEW MEXICO  
/ AND ALL PROCEEDED:  
ENTERPRISE: 060 EAGLE RESOURCES LP  
ENTERPRISE: 060 EAGLE RESOURCES, LP  
ENTITY: 999060  
14:11:11 4/29/08

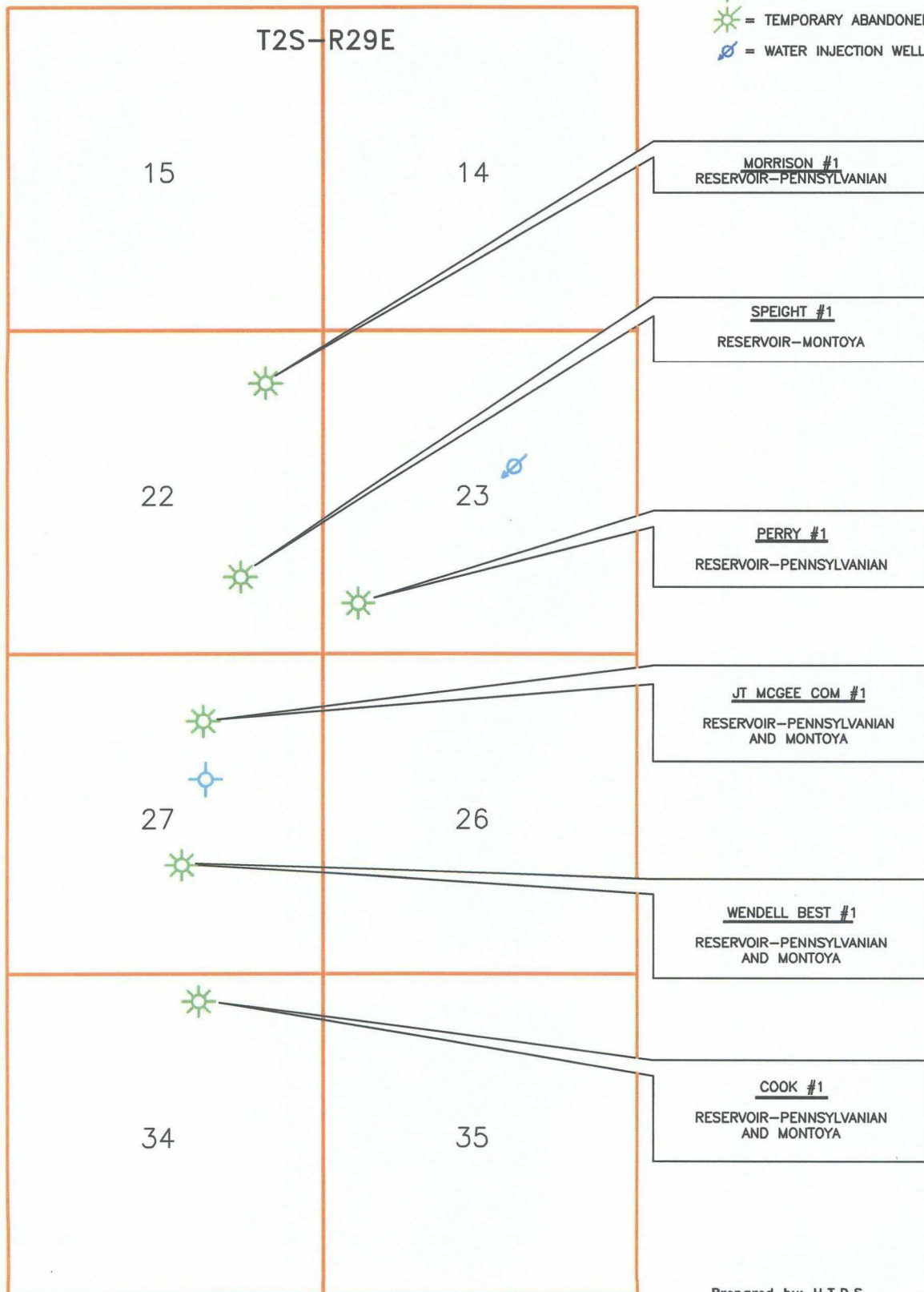
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/ AND ALL PROCEEDED:  
ENTERPRISE: 060 EAGLE RESOURCES LP  
ENTERPRISE: 060 EAGLE RESOURCES, LP  
ENTITY: 999060  
14:11:11 4/29/08

SELECTION CATERING, MEETS IN NEW MEXICO  
/ AND ALL PROCEEDED:  
ENTERPRISE: 060 EAGLE RESOURCES LP  
ENTERPRISE: 060 EAGLE RESOURCES, LP  
ENTITY: 999060  
14:11:11 4/29/08

PROPERTY NAME	PROPERTY #	CMP	4/07	5/07	6/07	7/07	8/07	9/07	10/07	11/07	12/07	1/08	2/08	3/08
COOK #1	340229B01	-S01				81	133	37	201			343	752	
J. T. MCGEE #1 (MONTOLA 270229B02		-S01				8	22	5	38			118	562	
J. T. MCGEE #1 (PENN)	270229B01	-S01				23	70	17	108			99	177	
MORRISON FEDERAL #1	220229A01	-S01				113	42	179	67			298	1308	
PERRY #1	230229M01	-S01				98	187	119	186					
SPEIGHT #1	220229I01	-S01				171	159	88	100			610	483	
WENDELL BEST #1	270229J01	-S01				55	24	35	810	SI for repairs				2561
TOTAL FOR ENTITY: . . . :			0	0	0	549	637	480	1,510	0	0	2,147	5,843	0
TOTAL FOR ENTERPRISE . . . :			0	0	0		637		1,510		0		5,843	0
				0		549		480		0		2,147		0

LEGEND

-  = PRODUCING GAS WELL
-  = TEMPORARY ABANDONED
-  = WATER INJECTION WELL



<b>COMPANY</b> EAGLE RESOURCES, L.P.		<b>LEASE TYPE</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				<b>API NO.</b> #30-041-20813		<b>SPUD DATE</b> 03/18/87	
<b>WELL NAME</b> MCGEE J T #1		<b>SECTION</b> 27		<b>TWP.</b> 2-S		<b>RANGE</b> 29-E		<b>COUNTY / STATE</b> ROOSEVELT / NM	
<b>FOOTAGE</b> 990' FNL & 1980' FEL		<b>ELEVATION =</b> 4385'		<b>KELLY BUSHING =</b> 4395'		<b>STATUS</b> GAS		<b>TOTAL DEPTH =</b> 7206'	
<b>FIELD/POOL/AREA</b> TULE		<b>SIZE</b>		<b>Sks. Cmt.</b>		<b>Circ Depth</b>		<b>Weight</b>	
		SURF. CASING		13 3/8"		300		Surface 68#	
<b>LOCATION DESCRIPTION</b> 20 MI SW OF FLOYD, NM		INT. CASING		8 5/8"		750		Surface 24#	
		CASING		5 1/2"		250		6034' 17#	
<b>Depth ft.</b>		<b>Description</b>						<b>O.D.</b>	<b>Length</b>
300		13 3/8" CSG. 68# @313' w/300 sacks							313'
1000									
2000									
3000		8 5/8" CSG. 24# SET @ 2174' w/750 sacks							2174'
4000									
5000									
6000		T.O.C. = 6034' by CBL 05/04/87							TOC 6034
6500									
7000		05/07/87 CANYON OOLITE: PERF 6759'-69' ACIDIZE w/1500 gal. 15% MA							
		SET OTIS WB PACKER @ 7020'							
		05/04/87 MONTOYA: PERF 7056'-82' Acidize w/2000 gal. MCA							
		5 1/2" CSG. 17# SET @ 7204' w/ 250 sacks							7204'
8000		TD = 7206'      PBD = 7204'							

**COMMENTS:**

5/11/87 - Flowing to Pit-Montoya: 7056'-7082'

DST #1 7034'-7206'

09/29/99 MONTOYA FL 2100'-TD, FBHP 751#

**EAGLE RESOURCES, L.P.**  
P.O. BOX 3900  
ROSWELL, NEW MEXICO  
88202

Revised 11-05-07

= Existing Packer
  = Packer drilled out
  = Perfs-Open
  = Perfs-Squeezed

<b>COMPANY</b> EAGLE RESOURCES, L.P.		<b>LEASE TYPE</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				<b>API NO.</b> #30-041-20823		<b>SPUD DATE</b> 04/22/88	
<b>WELL NAME</b> COOK #1		<b>SECTION</b> 34		<b>TWP.</b> 2-S		<b>RANGE</b> 29-E		<b>COUNTY / STATE</b> ROOSEVELT / NM	
<b>FOOTAGE</b> 330' FNL & 1980' FEL		<b>ELEVATION =</b> 4359'		<b>KELLY BUSHING =</b> 4369'		<b>STATUS</b> GAS		<b>TOTAL DEPTH =</b> 7290'	
<b>FIELD/POOL/AREA</b> TULE		<b>Size</b>		<b>Sks. Cmt.</b>		<b>TOC</b>		<b>Weight</b>	
		SURF. CASING		13 3/8"		300		CIRC. 48#	
<b>LOCATION DESCRIPTION</b> 20 MI SW OF FLOYD, NM		INT. CASING		8 5/8"		750		CIRC. 24#	
		CASING		5 1/2"		225		6000' 17#	
<b>Depth ft.</b>		<b>Description</b>						<b>O.D.</b>	<b>Length</b>
300		13 3/8" CSG. 48# @322' w/300 sacks							322'
1000									
2000									
3000		8 5/8" CSG. 24# SET @ 2119' w/750 sacks							2119'
4000									
5000									
6000		T.O.C. = 6030' by CBL 06/18/88							TOC=6030'
6500									
7000		06/25/88 CANYON OOLITE: PERF. 6853'-57', 6861'-63' SET RBP @ 6998' ACIDIZE w/2000 gal. 15% MCA 11/26/03 CANYON OOLITE: PERF. 6872'-76' ACIDIZE W/3250 GAL. 15% HCL & 100 BALL SEALERS (12/02/03) 06/22/88 PENN "C" ss: PERF. 7050'-64' (WIRELINE) ACIDIZE w/1500 gal. (?) -- 04/12/94 ATTEMPT FRAC. PENN. "C" ss, Prod. Wlr. + 100 sx. Sand, Screen Out 06/26/88 SET OTIS PACKER @ 7070' LEAVE IN TENSIONS 12/29/03 <b>DRILL OUT CIBP(6950') &amp; PACKER</b> 06/20/88 MONTOYA: PERF. 7104'-16' ACIDIZE w/3000 gal. 15% MCA BD 5 1/2" CSG. 17# SET @ 7200' w/ 225 sacks							7200'
8000		TD = 7300'      PBTB = 7240'							
<b>COMMENTS:</b> DST #1 MONTOYA 7100'-7200' Set Gas Separator & heater. On pump well makes 3BOPD & 35 BWPD, Approx. 70 MCF Fluid levels shot indicate well is pumped off (w/o stim.)								<b>EAGLE RESOURCES, L.P.</b> P.O. BOX 3900 ROSWELL, NEW MEXICO 88202 Revised 11/05/07	

<b>COMPANY</b> EAGLE RESOURCES, L.P.		<b>LEASE TYPE</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				<b>API NO.</b> #30-041-20819		<b>SPUD DATE</b> 10/14/87	
<b>WELL NAME</b> SPEIGHT #1		<b>SECTION</b> 22		<b>TWP.</b> 2-S		<b>RANGE</b> 29-E		<b>COUNTY / STATE</b> ROOSEVELT / NM	
<b>FOOTAGE</b> 1400' FSL & 1280' FEL		<b>ELEVATION =</b> 4388'		<b>KELLY BUSHING =</b> 4398'		<b>STATUS</b> GAS		<b>TOTAL DEPTH =</b> 7200'	
<b>FIELD/POOL/AREA</b> TULE				<b>Size</b> 13 3/8"		<b>Sks. Cmt.</b> 300		<b>TOC</b> CIRC.	
		<b>Weight</b> 68#				<b>Grade</b> CIRC.		<b>Thread</b> 24#	
<b>LOCATION DESCRIPTION</b> 19 MI SW OF FLOYD, NM				<b>Depth</b> 320'					
		<b>INT. CASING</b> 8 5/8"		<b>800'</b>		<b>CIRC.</b>		<b>2,180'</b>	
		<b>CASING</b> 5 1/2"		<b>250'</b>		<b>6270'</b>		<b>17#</b>	
								<b>7,199'</b>	

Depth ft.	Description	O.D.	Length	Depth
300	13 3/8" CSG. 68# @320' w/300 sacks			320'
1000				
2000				
3000	8 5/8" CSG. 24# SET @ 2180' w/800 sacks			2180'
4000				
5000				
6000				
6500	T.O.C. = 6280' by CBL 10/02/03			TOC=6280'
7000	01/19/88 CANYON OOLITE. PERF. 6780'-92' NO STIMULATION REPORTED <b>CEMENT SQUEEZED 9/2003</b>			
	01/18/88 PENN "C" ss. PERF. 6984-92' ACIDIZE w/2000 gal. 15% MCA <b>CEMENT SQUEEZED 9/2003</b>			
	01/20/88 SET OTIS WA PACKER @ 7048' <b>(DRILLED OUT 9/2003)</b>			
	01/15/88 MONTOYA. PERF. 7084'-98' ACIDIZE w/2000 gal. 15% MCA -- (10/06/03 MONTOYA ADD. PERF. 7065'-75' & 7109'-19' A/w 5000 gal. 15% NEFE)			7199'
8000	5 1/2" CSG. 17# SET @ 7199' w/ 250 sacks TD = 7200'      PBTD = 7122'			





**COMMENTS:**  
 MONTOYA TOP = 7058'  
 PRECAMBRIAN TOP = 7133'  
 WATER ANALYSIS: SCALING

☒ =Existing Packer  
☒ =Packer drilled out  
☐ =Perfs-Open  
☐ =Perfs-

**EAGLE RESOURCES, L.P.**  
 P.O. BOX 3900  
 ROSWELL, NEW MEXICO  
 88202

Revised 11-05-07

<b>COMPANY</b> EAGLE RESOURCES, L.P.		<b>LEASE TYPE</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				<b>API NO.</b> #30-041-20828		<b>SPUD DATE</b> 08/10/88	
<b>WELL NAME</b> PERRY #1		<b>SECTION</b> 23		<b>TWP.</b> 2-S		<b>RANGE</b> 29-E		<b>COUNTY / STATE</b> ROOSEVELT / NM	
<b>FOOTAGE</b> 990' FSL & 660' FWL		<b>ELEVATION =</b> 4382'		<b>KELLY BUSHING =</b> 4392'		<b>STATUS</b> GAS		<b>TOTAL DEPTH =</b> 7275'	
<b>FIELD/POOL/AREA</b>		<b>Size</b>		<b>Sks. Cmt.</b>		<b>TOC</b>		<b>Weight</b>	
<b>TULE</b>		SURF. CASING		13 3/8"		300		CIRC. 68#	
<b>LOCATION DESCRIPTION</b>		INT. CASING		8 5/8"		200		CIRC. 24# (new)	
18.5 MI SW OF FLOYD, NM		CASING		5 1/2"		250		6050' 17#(LT&C)	
<b>Depth ft.</b>		<b>Description</b>						<b>O.D.</b>	<b>Length</b>
300		13 3/8" CSG. 68# @343' w/300 sacks							343'
1000									
2000									
3000		8 5/8" CSG. 24# (NEW) SET @ 2168' w/200 sacks							2168'
4000									
5000									
6000		T.O.C. = 6090' by CBL 10/04/88							TOC=6090'
6500									
7000		09/26/90 SET PACKER @ 6626' CMT. SQZ. w/350 sx <b>DRILLED OUT TO 7080'</b>							
		10/09/88 PENN "A" Ls/Oolite: PERF. 6825'-30' ACIDIZE w/3000 gal. 15% MA							
		10/07/88 PENN "B" ss: PERF. 6948'-58' ACIDIZE w/3000 gal. 15% MA							
		10/07/88 SET OTIS WB PACKER @ 6992' <b>9/25/90 DRILLED OUT</b>							
		10/06/88 PENN "C" ss: PERF. 7034'-44' - PENN "B" ss: PERF 7006'-7014'							
		ACIDIZE w/3000 gal. 15% MA w/60 BS							
		10/03/90 RE-PERF. PENN "B" 7006'-14' & "C" 7034'-44'. ACIDIZE w/2000 gal. 15% MCA							
		10/06/88 SET CIBP @ 7135'. 35' Cement on Top. TOC @ 7100'							
		10/05/88 MONTOYA: PERF. 7174'-84' ACIDIZE w/1000 gal. 15% MA							
		5 1/2" CSG. 17# (LT&C) SET @ 7274' w/ 250 sacks							7274'
8000		TD = 7275'      PBTd = 7080'							
<b>COMMENTS:</b> DST #1 7012'-7053'- (LOWER PENN.)-PENN "B" & "C" ss 10/24/90 WELL DEAD 09/06/04 thru 07/21/05 PUMPING FL BETWEEN 4700'-6000'. APPROX 1000'-2300' FLUID IN HOLE		=Existing Packer =Packer drilled out =Perfs-Open =Perfs-Squeezed =CIBP In Place		<b>EAGLE RESOURCES, L.P.</b> P.O. BOX 3900 ROSWELL, NEW MEXICO 88202 Revised 11/05/07					

<b>COMPANY</b> EAGLE RESOURCES, L.P.		<b>LEASE TYPE</b> <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FEDERAL				<b>API NO.</b> #30-041-20846		<b>SPUD DATE</b> 10/25/89		
<b>WELL NAME</b> MORRISON FEDERAL #1		<b>SECTION</b> 22		<b>TWP.</b> 2-S		<b>RANGE</b> 29-E		<b>COUNTY / STATE</b> ROOSEVELT / NM		<b>COMP. DATE</b> 01/09/90
<b>FOOTAGE</b> 750' FNL & 990' FEL		<b>ELEVATION =</b> 4339'		<b>KELLY BUSHING =</b> 4349'		<b>STATUS</b> GAS		<b>TOTAL DEPTH =</b> 7150'		<b>P.B.T.D.</b> 7080'
<b>FIELD/POOL/AREA</b> TULE		<b>Size</b>		<b>Sks. Cmt.</b>		<b>TOC</b>		<b>Weight</b>		<b>Grade</b>
		SURF. CASING		13 3/8"		300		CIRC.		68#
		INT. CASING		8 5/8"		700		CIRC.		24#
		CASING		5 1/2"		250		6250'		17#
<b>LOCATION DESCRIPTION</b> 19 MI SW OF FLOYD, NM										
<b>Depth ft.</b>		<b>Description</b>						<b>O.D.</b>	<b>Length</b>	<b>Depth</b>
300		13 3/8" CSG. 68# @300' w/300 sacks								300'
1000										
2000										
3000		8 5/8" CSG. 24# SET @ 2103' w/700 sacks								2103'
4000										
5000										
6000										
6500		T.O.C. = 6250' by CBL 01/04/90 & 09/23/03								TOC 6250'
7000		10/28/03 OLITE: PERF. 6752'-62' ACIDIZE w/5000 gal. 15% NEFE (OPEN) 10/14/03 PENN "A" ss: PERF. 6920'-29' ACIDIZE w/1000 gal. 7 1/2% 01/04/90 PENN "C" ss: PERF. 6970-74' ACIDIZE w/1000 gal. 15% MA 04/07/02 PENN "C" ss: 6970-74' RE-ACIDIZE w/1500 gal. 7 1/2% PLUS ADD.								
8000		5 1/2" CSG. 17# SET @ 7166' w/ 250 sacks								7166'
		TD = 7150'      PBDT = 7080'								
<b>COMMENTS:</b> DST #1 6752'-6763', DST #2 6965'-6983' 09/23/03 Run BHPT		 =Existing Packer  =Packer drilled out  =Perfs-Open  =Perfs-						<b>EAGLE RESOURCES, L.P.</b> P.O. BOX 3900 ROSWELL, NEW MEXICO  88202 Revised 11-05-07		