

November 14, 1995

Americas Division **BHP Petroleum**

State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505 Attn: Michael Stogner

Re: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #14 SW/SW Section 26, T28N, R12W San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas) Inc. respectfully requests that a non-standard location be approved to allow the GCU #14 to be recompleted in the Fruitland Coal formation. The well is located 660' FSL and 660' FWL of Section 26, T-28-N, R-12-W in San Juan County, New Mexico.

The well was originally drilled in the Pictured Cliffs formation on a standard location. With this recompletion, the Pictured Cliffs formation will be plugged and the well will be recompleted to the Fruitland Coal formation, thus making it a non-standard location.

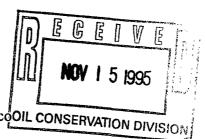
Administrative approval is being requested in order to utilize the existing wellbore. No additional surface damage is expected.

BHP is the operator of all offsetting proration units.

The attached sundry notice for the recompletion has been approved by the BLM in Farmington.

If you have any questions, please contact me directly at (713) 961-8423.

Sincerely **Regulatory Affairs Representative**



cc: Ernie Busch - OCD/Aztec, New MexicoOIL CONSERVATION DIVISION

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Revised February 10, 1994 Instructions on back

Form C-102

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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