

November 14, 1995

Americas Division **BHP Petroleum**

State of New Mexico Oil Conservation Division 2049 South Pacheco Santa Fe, New Mexico 87505 Attn: Michael Stogner

Re: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #12 NE/NE Section 33, T28N, R12W San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas) Inc. respectfully requests that a non-standard location be approved to allow the GCU #12 to be recompleted in the Fruitland Coal formation. The well is located 660' FNL and 660' FEL of Section 33, T-28-N, R-12-W in San Juan County, New Mexico.

The well was originally drilled in the Pictured Cliffs formation on a standard location. With this recompletion, the Pictured Cliffs formation will be plugged and the well will be recompleted to the Fruitland Coal formation, thus making it a non-standard location.

Administrative approval is being requested in order to utilize the existing wellbore. No additional surface damage is expected.

BHP is the operator of all offsetting proration units.

The attached sundry notice for the recompletion has been approved by the BLM in Farmington.

If you have any questions, please contact me directly at (713) 961-8423.

Sincerely

Regulatory Affairs Representative

n.	E	G	Z	[]	V	ß			
ШŇ		NOV	1	5	199	5			
OIL CONSERVATION DIVISION									

cc: Ernie Busch - OCD/Aztec, New Mexico

Form 3160-5			
(June 1990)	UNITED STAT DEPARTMENT OF THI	EINTERIOR BUM MAIL RO	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
	BUREAU OF LAND MA	NAGEMENT	5. Lease Designation and Serial No.
	UNDRY NOTICES AND REF		6. If Indian. Allottee or Tribe Name
Do not use this form Use	for proposals to drill or to de "APPLICATION FOR PERMIT	epen or reentry to a different r —" for such proposals (CTO)	reservoir. N. NM
1. Type of Well	SUBMIT IN TRIPL	ICATE	7. If Unit or CA. Agreement Designation GALLEGOS CANYON
Oil Gas Well XXWell	Other		8. Well Name and No.
2. Name of Operator			NO. 12 9. API Weil No.
BHP PETROLEUM 3. Address and Telephone No.	(AMERICAS) INC.		30-045-07089
P.O. BOX 977 1	FARMINGTON, NEW MEX	<u> (505) 327-1639</u>	
4. Location of Well (Footage, Se 660' FNL AN	ec., T., R., M., or Survey Description)	1-144	BASIN FRUITLAND (11. County or Parish, State
	ND 660' FEL 3, T28N, R12W		County of Further, State
·			SAN JUAN, NEW MEX
2. CHECK API	PROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICI	E, REPORT, OR OTHER DATA
TYPE OF SUE		TYPE O	FACTION
Notice of Inte	ent	Abandonment	Change of Plans
		Recompletion	New Construction
L Subsequent R	eport	Plugging Back Casing Repair	Water Shut-Off
🗌 Final Abando	nment Notice	Altering Casing	Conversion to Injection
		Other	
			Dispose Water (Note: Report results of multiple completion or
give subsurface locations	and measured and true vertical depths for al	is, and give pertinent dates, including estimated i markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Completion or Recompletion Report and Log f date of starting any proposed work. If well is directionally o
give subsurface locations) Log well fr) Production RBP @ appro) Test casing) Perforate t) Fracture st O.P.E. will o prkstring, blin	and measured and true vertical depths for al com casing shoe to test the Pictured pximately 1,420'. g and RBP or CIBP t the Fruitland Coal cimulate w/a minimu consist of a 200 ad rams, and a non-	s, and give pertiment dates, including estimated I markers and zones pertiment to this work.)* surface to locate I Cliffs; if product: If unproductive, se o 500 psi. with 4 LBPF. m of 40,000# of sam 0# preventor equip rotating stripper h imed for the	(Note: Report results of multiple completion on Completion or Recompletion Report and Log (date of starting any proposed work. If well is directionally of Fruitland Coal interval. ive (25 MCF or more) set at a CIBP G same depth. DE G E V E NOV I 5 1995 d. OIL CONSERVATION DIVISION ODE W/pipe rams for
give subsurface locations) Log well fr) Production RBP @ appro) Test casing) Perforate t) Fracture st O.P.E. will of rkstring, blin MMOCD a 14. I hereby certify that the foreg FRED LOWER	and measured and true vertical depths for al com casing shoe to test the Pictured oximately 1,420'. J and RBP or CIBP t the Fruitland Coal cimulate w/a minimu consist of a 200 ad rams, and a non- pproval is regu	s, and give pertiment dates, including estimated I markers and zones pertiment to this work.)* surface to locate 1 Cliffs; if product: If unproductive, se o 500 psi. with 4 LBPF. m of 40,000# of sam 0# preventor equip rotating stripper h	(Note: Report results of multiple completion on Completion or Recompletion Report and Log (date of starting any proposed work. If well is directionally of Fruitland Coal interval. ive (25 MCF or more) set of a CIBP C same depth. DE GE VE NOV I 5 1995 d. OIL CONSERVATION DIVISION OPPEd W/pipe rams for head. UASS Hoodox Locature
give subsurface locations) Log well fr) Production RBP @ approd) Test casing) Perforate t) Fracture st O.P.E. will @ Orkstring, blin NMOCD @ I4. I hereby certify that the foreg FRED LOWER Signed (This space for Federal or Sta	and measured and true vertical depths for al com casing shoe to test the Pictured pimately 1,420'. I and RBP or CIBP t the Fruitland Coal cimulate w/a minimu consist of a 200 ad rams, and a non- pproval is regu complexity for the and correct I all of the all of the and correct I all of the and correct I all of the and correct I all of the al	s, and give pertinent dates, including estimated i markers and zones pertinent to this work.)* surface to locate I Cliffs; if product: If unproductive, se o 500 psi. with 4 JBPF. m of 40,000# of sam 0# preventor equip rotating stripper h im f for free SEE ATTACHED FOR NDITIONS OF APPRGVAL MANAGER FIELD O	(Note: Report results of multiple completion or Completion or Recompletion Report and Log (date of starting any proposed work. If well is directionally of Fruitland Coal interval. ive (25 MCF or more) set of a CIBP C same depth. DE G E VE NOV I 5 1995 d. OIL CONSERVATION DIVISION OPEd w/pipe rams for head. URE 1 Ho dox Locature OPS. 09-14-95
give subsurface locations) Log well fr) Production RBP @ approd) Test casing) Perforate t) Fracture st O.P.E. will of rkstring, blin MMOCD a 14. I hereby certify that the foreg FRED LOWER Signed	and measured and true vertical depths for al com casing shoe to test the Pictured oximately 1,420'. I and RBP or CIBP t the Fruitland Coal cimulate w/a minimu consist of a 200 ad rams, and a non- pproval is regu toing is true and correct Y Stimulate Tri ate office use)	s, and give pertinent dates, including estimated i markers and zones pertinent to this work.)* surface to locate I Cliffs; if product: If unproductive, se o 500 psi. with 4 JBPF. m of 40,000# of sam 0# preventor equip rotating stripper h im f for free SEE ATTACHED FOR NDITIONS OF APPRGVAL MANAGER FIELD O	(Note: Report results of multiple completion on Completion or Recompletion Report and Log (date of starting any proposed work. If well is directionally of Fruitland Coal interval. ive (25 MCF or more) set at a CIBP G same depth. DE G E U E NOV I 5 1995 d. OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION OPPed w/pipe rams for head. URG & Hodox Locature OPS. 09-14-95

District I PO Box 1999, Hobbs, NM SE District II PO Drawer DD, Artenia, NM District III 1009 Rio Brazos Rd., Azter, District IV PO Box 2098, Santa Fe, NM		OIL C	ONSERVAT PO Box	TION DIVISIO 2088 CCT 87504-2088	11_ ROOM)N Sut		Ins propria State Fee	Form C-102 ebruary 10, 1994 structuons on back are District Office Lease - 4 Copies Lease - 3 Copies		
	WE	LL LO	CATION	AND ACE	REAGE DEDI	CATION PL	.AT			
API Numb	r		¹ Pool Code	•		' Pool Na				
30-045-07089		716	29	* Property		itland Coal	- 			
	' Property Code						* Well Number			
2038 ' OGRID No.	Gal	Liegos	Canyon	Unit 'Operator	Name		12 • Elevation			
2217	BHI	? petro	leum (A	Americas)	Inc.		5737 '			
				¹⁰ Surface	Location					
UL or iot no. Section	Township	Range	Lot Ida	Fest from the	North/South Eas	Fast from the	East/West	i fine	County	
A 33	28N	12W		660	North	660	Eas	t	San Juan	
U. or int no. Section	¹¹ Bottom Hole Location If Different From Surface									
UL or iot no. Section	Towaship	Range	Lot Ida	Fost from the	North/South Ene	Feat from the			County	
"Dudice: J Acres: " Joint or Infill: " Comodidation Code: " Order No. 320 N U NO A: LOWABLE WILL BE ASSIGNED TO THIS COMPLETION UN					ON UNTIL ALL EEN APPROVED				NSOLIDATED	
DEED NOVI50	_) N	33 33			I hereby cert The and com Signature Carl K Printed Nam Regula This 9/27/9 Deta 18SURV I hereby certa was plotted M	ty that the in, place to the b L L L Colbe tory A 05 EYOR by that the w rom field note my supervisio o the best of t	formenon est of my ffair CERT ell locate m, and th	TIFICATION in shown on this plat al surveys made by all the same is true	

۵ ۲

•

Ceruficate Number