12/20/96 _ 1/9/97 _ M5 _ KV _ N5L
ABOVE THIS LINE FOR DIVISION USE ONLY
NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
ADMINISTRATIVE APPLICATION COVERSHEET
THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Application Acronyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Directional Drilling
Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Uvrking, Royalty or Overriding Royalty Interest Owners
[B] Gffset Operators, Leaseholders or Surface Owner
[C] Application is One Which Requires Published Legal Notice
[D] U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] Ukaivers are Attached
[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

C. WADE HOWARD Print or Type Name

Signature

ENGINEER ASSISTANT Title

12/18



Texaco Exploration and Production Inc

500 North Loraine Midland TX 79701 P O Box 3109 Midland TX 79702

December 18, 1996

<u>GOV - STATE AND LOCAL GOVERNMENTS</u> Unorthodox Location G. L. Erwin "B" Federal NCT-2 Well No. 10 Justis Blinebry and Justis Tubb Drinkard Fields Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Gentlemen:

An Exception to Rule 104 F. (2) by administrative approval, is requested for the captioned well. This well is located 2450' FSL & 1225' FEL, Unit Letter "I", of Section 35, T-24-S, R-37-E.

This well must be drilled in this location due to geological conditions. As seen on the attached map, this location is approximately equidistance to the offsetting 40 Acre producers. The proposed location will encounter laterally discontinuous reservoirs that can not be depleted from existing wellbores. If secondary recovery operations are needed in the future, the proposed location will allow the implementation of standard patterns.

Texaco is the only "affected offset operator" to this location. Both the subject lease and the affected offset lease are Federal leases with no overriding royalty owners. Attached is Form C-102 for this well.

Yours very truly,

c. Wade Howard

C. W. Howard Engineer Assistant

CWH:CES Attachments cc: BLM, Roswell, NM

DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

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DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

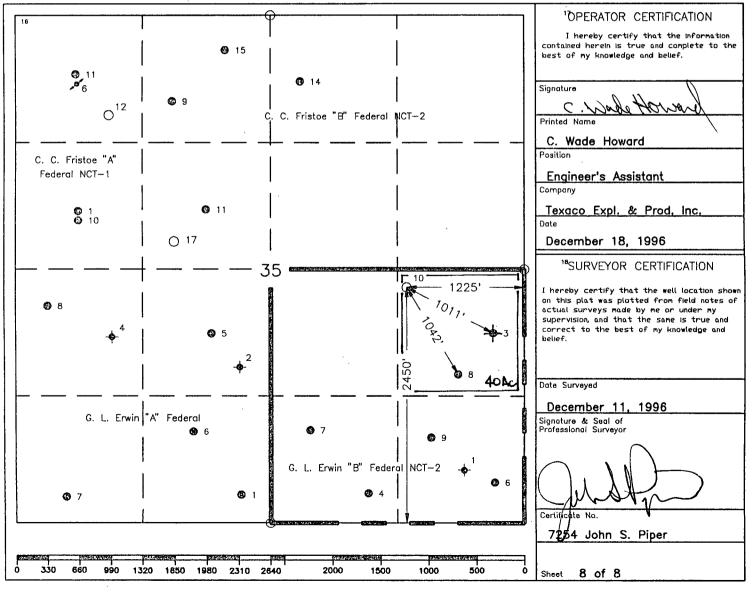
State Lease-4 copies Fee Lease-3 copies

AMENDED REPORT

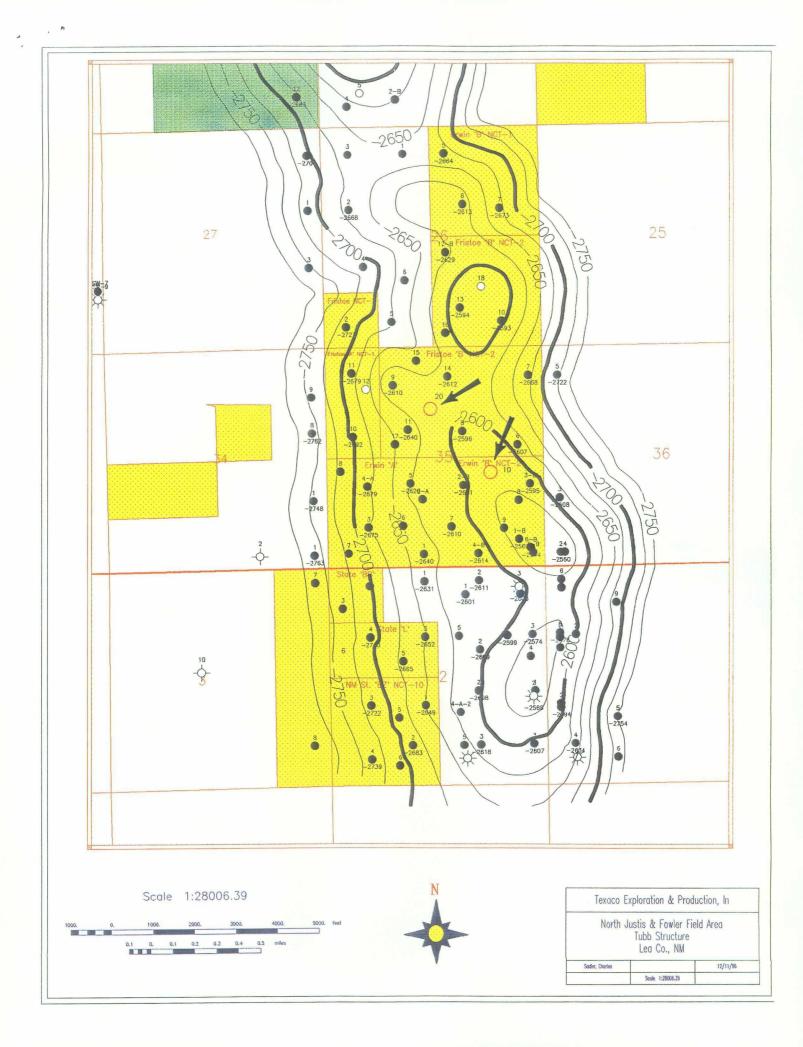
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	Pl Number			² Pool Code Justis Blinebry & Justis Tubb Drinkard									
Property Co				⁵ Property Name G. L. Erwin "B" Federal NCT-2									
10931 'OGRID No.	·		10 9 Elevation										
22351				TEXACO	BOperator N EXPLORATION	& PRODUCTION,	INC.		3159'				
····					¹⁰ Surface L	ocation		*					
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			¹¹ B	ottom Ho	e Location If	Different From	Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County				
Dedicated Acres	13 Jo	int or Infill	¹⁴ Consolid	ation Code	¹⁵ Order No.	1	I						
40													

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



○ = Staked Location • = Producing Well = Injection Well • = Water Supply Well • = Plugged & Abandon Well





Texaco Exploration and Production Inc 500 North Loraine Midland TX 79701 P O Box 3109 Midland TX 79702

December 18, 1996

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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

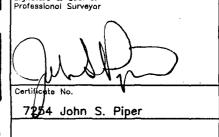
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G. L. Erwin "B" Federal NCT-2

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Injection Well 🛷 = Water Supply Well 📥 = Plugged & Abandon Well

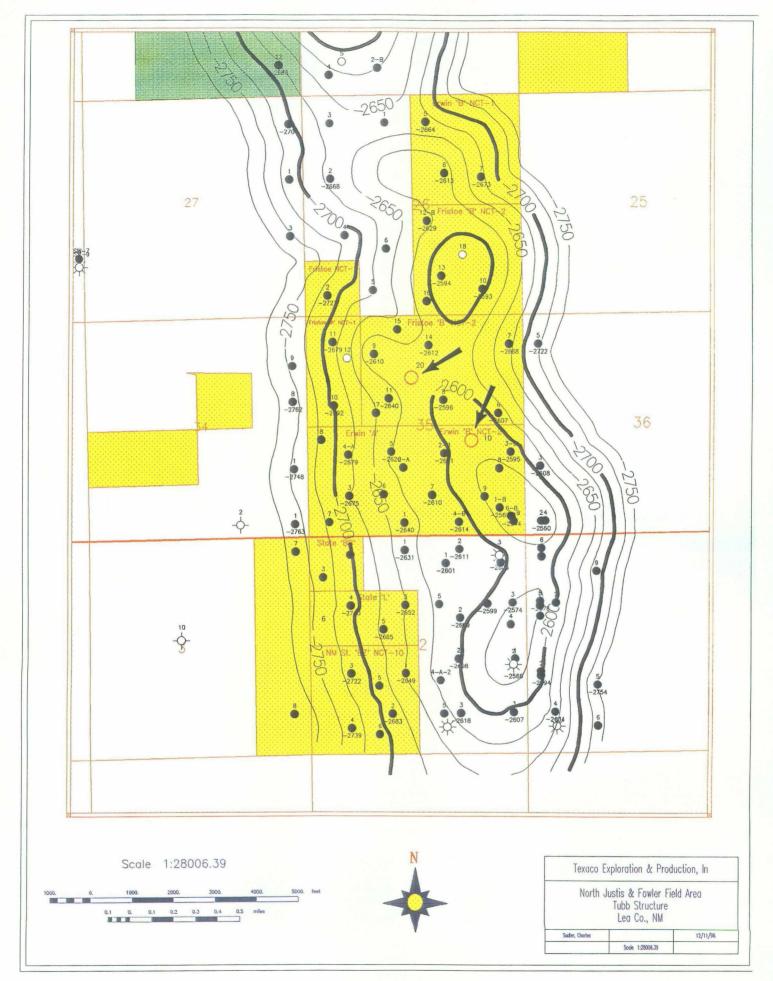
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