MARTIN YATES, III 1912-1965

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

S P. YATES CHAIRMAN EMERITUS

JOHN A. YATES

FRANK YATES, JR.

PEYTON YATES

JOHN A YATES, JR.

May 16, 2008

MAY 16 2008 OCD-ARTESIA

Mr. Mike Bratcher NMOCD District II 1301 West Grand Artesia, NM 88210

Re:

Medano VA State #1

2RP-160 30-015-20423

Section 16, T23S-R31E Eddy County, New Mexico

Dear Mr. Bratcher:

Yates Petroleum Corporation would like to submit for your consideration the enclosed work plan for the above captioned well. The plan is being submitted in response to the C-141 reports dated April 8, 2008 and April 9, 2008. Scope of work described in the plan will be conducted as soon as the work plan is approved.

If you have any questions call me at (505) 748-4217

Thank you.

XATES PETROLEUM CORPROATION

Robert Asher

Environmental Regulatory Agent

Enclosure(s)

Yates Petroleum Corporation

Medano VA State #1 Work Plan

Section 16, T23S-R31E

Eddy County, New Mexico

May 16, 2008

I. Location

The well is located approximately 33 miles east of Carlsbad, NM, northeast of State Highway 128 (Jal Highway), as represented by the attached Los Medanos, NM, USGS Quadrangle Map.

il. Background

On April 18, 2008, Yates submitted to the NMOCD District II office a Form C-141 for releases of 180 barrels of produced water and 3 barrels of oil (4/8/2008) and 500 barrels of produced water and 2 barrels of oil (4/9/2008) from a produced water line rupture. Produce water recovered was 120 barrels (4/8/2008 release) and 410 barrels (4/9/2008 release); no oil was recovered from either release. The total affected area is approximately 142 feet by 12 feet, outside the berned area (south side of the battery). Contaminated soils were scraped up and hauled to an OCD approved facility; vertical/horizontal delineation was conducted on May 7, 2008 (enclosed diagram and results).

ill. Surface and Ground Water

Area surface geology is Cenozoic. The nearest groundwater of record is listed on the ChevronTexaco, Eddy County Depth to Groundwater Water Well Facilities Trend Map dated 2/9/2005 shows the depth to groundwater is approximately 125 feet (Unit Letter K, Section 16, T23S-R31E) making the site ranking for this site a zero (0). Any watercourses in the area are dry except for infrequent flows in response to major precipitation events.

The ranking for this site is zero (0) based on the as following:

Depth to ground water > 100'
Wellhead Protection Area > 1000'
Distance to surface water body > 1000'

IV. Soils

The area consists of soils that are sand and interspersed with caliche and clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface.

V. Scope of Work

Upon approval of this work plan, Yates Petroleum Corporation will have a contractor remove contaminated soils from the April 9, 2008 release to a depth of three (3) feet below the surface. Based on the enclosed analytical report, Yates will submit a C-141, Final Report to the Oil Conservation Division upon completion of work. Upon final OCD approval, a contractor will use clean, native soils to backfill excavation area.

Pump Jack





- 3-4Mes



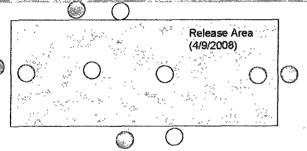


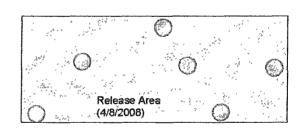












Sample ID	Sample Date	Sample Type	COpth::	BTEX	ं Chlorides	TPH (GRO)	TPH (DRO)	TPH (TOTAL)
	4/29/2008	Grab/Auger	1'	ND	1530	ND	398	398
	4/29/2008	Grab/Auger	2'	ND	1820	23.0	477.0	500.0
GG (annoted	4/29/2008	Grab/Auger	3'	ND	2060	18.2	945.0	963.2
G8/Comp-004	4/29/2008	Grab/Auger	1'	ND	7390	19.6	102.0	121.6
Ga/Comp-045	4/29/2008	Grab/Auger	2'	ND	6900	16.8	135.0	151.8
65/Comp-908	4/29/2008	Grab/Auger	3'	0.0012	11200	ND	113.0	113.0
GS/Comp-(XII)	5/7/2008	Grab/Auger	4'	i ng v	1701.7			4 (1)
GS/G0mp402	5/7/2008	Grab/Auger	5'	- 1	1677.4	ar a, š, š,		51.5
	5/7/2008	Grab/Auger	3'		978.5		<i>/</i>	

Site Ranking is Zero (0). Depth to Ground Water >100' (approx. 125'). All results are ppm.



Medona VA State #1

Section 16, T23S-R31E

Eddy County, NM

EXHIBIT Sample Diagram (Not to Scale)

Prepared by Robert Asher Environmental Regulatory Agent May 16, 2008

Analytical Report 302755

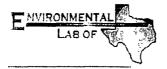
for

Yates Petroleum Corporation

Project Manager: Robert Asher

Medona VA State # 1 30-015-20423

06-MAY-08



12600 West I-20 East Odessa, Texas 79765

Texas certification numbers: Houston, TX T104704215

Florida certification numbers:
Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675
Norcross(Atlanta), GA E87429

South Carolina certification numbers: Norcross(Atlanta), GA 98015

North Carolina certification numbers: Norcross(Atlanta), GA 483

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Project Manager: Robert Asher Yates Petroleum Corporation 105 South Fourth St.

Artesia, NM 88210

Reference: XENCO Report No: 302755

Medona VA State #1

Project Address: Eddy County

Robert Asher:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 302755. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 302755 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 302755



Yates Petroleum Corporation, Artesia, NM

Medona VA State # 1

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
GS/Comp-001	S	Apr-29-08 10:28	1 - 1 ft	302755-001
GS/Comp-002	S	Apr-29-08 10:48	2 - 2 ft	302755-002
GS/Comp-003	S	Apr-29-08 11:03	3 - 3 ft	302755-003
GS/Comp-004	S	Apr-29-08 11:24	1 - 1 ft	302755-004
GS/Comp-005	S	Apr-29-08 11:42	2 - 2 ft	302755-005
GS/Comp-006	S	Apr-29-08 11:59	3 - 3 ft	302755-006



Certificate of Analysis Summary 302755

Yates Petroleum Corporation, Artesia, NM

Project Name: Medona VA State #1

Project Id: 30-015-20423 Contact: Robert Asher

Project Location: Eddy County

Date Received in Lab: Wed Apr-30-08 10 10 am

Report Date: 06-MAY-08

eject Location: Eddy County								-													
								Project Man	ager:	Brent Barron,	II										
	Lab Id:	302755-0	01	302755-0	02	302755-00	03	302755-00	04	302755-0	05	302755-0	006								
Analysis Paguestad	Field Id:	GS/Comp-	001	GS/Comp-	002	GS/Comp-(003	GS/Comp-0	004	GS/Comp-	005	GS/Comp-	-006								
Analysis Requested	Depth:	1-1 ft		2-2 ft	1	3-3 ft	1	1-1 ft		2-2 ft	ľ	3-3 ft									
	Matrix:	SOIL	ļ	SOIL		SOIL		SOIL	į	SOIL	l	SOII									
	Sampled.	Apr-29-08 1	0 28	Apr-29-08 I	0 48	Арг-29-08 1	1 03	Apr-29-08 1	1 24	Apr-29-08	11 42	Apr-29-08	11 59								
BTEX by EPA 8021B	Extracted:	Apr-30-08	11 08	Apr-30-08 1	1 08	Apr-30-08 1	1 08	Apr-30-08 1	1 08	Apr-30-08	11 08	Apr-30-08	11 08								
DIDN by BIN COLID	Analyzed:	Apr-30-08	14 29	Apr-30-08 1	4 53	Apr-30-08 1	5 17	Apr-30-08 1	5 41	Apr-30-08	16 05	Apr-30-08	16 28								
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL								
Benzene		ND	0 0010	ND	0 0010	0 0012	0 001														
Toluene		ND	0 0020	ND	0 0021	ND	0 0021	ND	0 0021	ND	0 0021	ND	0 002								
Ethylbenzene		ND	0 0010	ND	0 0010	ND	0 001														
m,p-Xylenes		ND	0 0020	ND	0 0021	ND	0 0021	ND	0 0021	ND	0 0021	ND	0 002								
o-Xylene		ND	0 0010	ND	0 0010	ND	0 001														
Xylenes, Total		ND		ND		ND		ND		ND		ND									
Total BTEX		ND		ND		ND		ND		ND		0 0012									
Inorganic Anions by EPA 300	Extracted:																				
g	Analyzed:	Apr-30-08	18 13	Apr-30-08	8 13	Apr-30-08 1	18 13	Apr-30-08 1	8 13	Apr-30-08	18 13	Apr-30-08	18 13								
	Units/RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL								
Chloride		1530	50 0	1820	50 0	2060	50 0	7390	500	6900	500	11200	50								
Percent Moisture	Extracted:																				
2 01 00110 11 10 10 10 11 10 1	Analyzed.	Apr-30-08	17 00	Apr-30-08	17 00	Apr-30-08 1	17 00	Apr-30-08	7 00	Apr-30-08	17 00	Apr-30-08	17 00								
	Units/RL:	%	RL	%	RL	%	RL	%	RL	%	RL	%	RL								
Percent Moisture		2		2 8		2 76		4 38		4 38		4 38		4 38		4 38		4 56		6 88	
TPH by SW 8015B	Extracted:	Apr-30-08	16 43	Apr-30-08	16 43	Apr-30-08 1	16 43	Apr-30-08	16 43	Apr-30-08	16 43	Apr-30-08	16 43								
1111 5, 5, 1 50155	Analyzed:	May-06-08	11 42	May-03-08	03 06	May-03-08	03 31	May-03-08	03 57	May-03-08	04 23	May-03-08	04 48								
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL								
C6-C10 Gasoline Range Hydrocarbons	1	ND	15.3	23 0	15 4	182	15 4	196	15 7	16 8	15 7	ND	16								
C10-C28 Diesel Range Hydrocarbons		398	153	477	154	945	15 4	102	15 7	135	15 7	113	16								
Total TPH		398		500		963 2		121 6		151 8		113									

This analytical report and the entire data package it represents has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of NENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing

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Brent Barron Odessa Laboratory Director

A 1000

A 100 CO. LEWIS CO.

Flagging Criteria

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the MQL(PQL) and above the SQL(MDL).
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- * Outside XENCO'S scope of NELAC Accreditation

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9701 Harry Hines Blvd, Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, Suite 104, San Antonio, TX 78238	(210) 509-3334	(210) 509-3335
2505 N Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
6017 Financial Dr , Norcross, GA 30071	(770) 449-8800	(770) 449-5477

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Environmental Lab of Texas

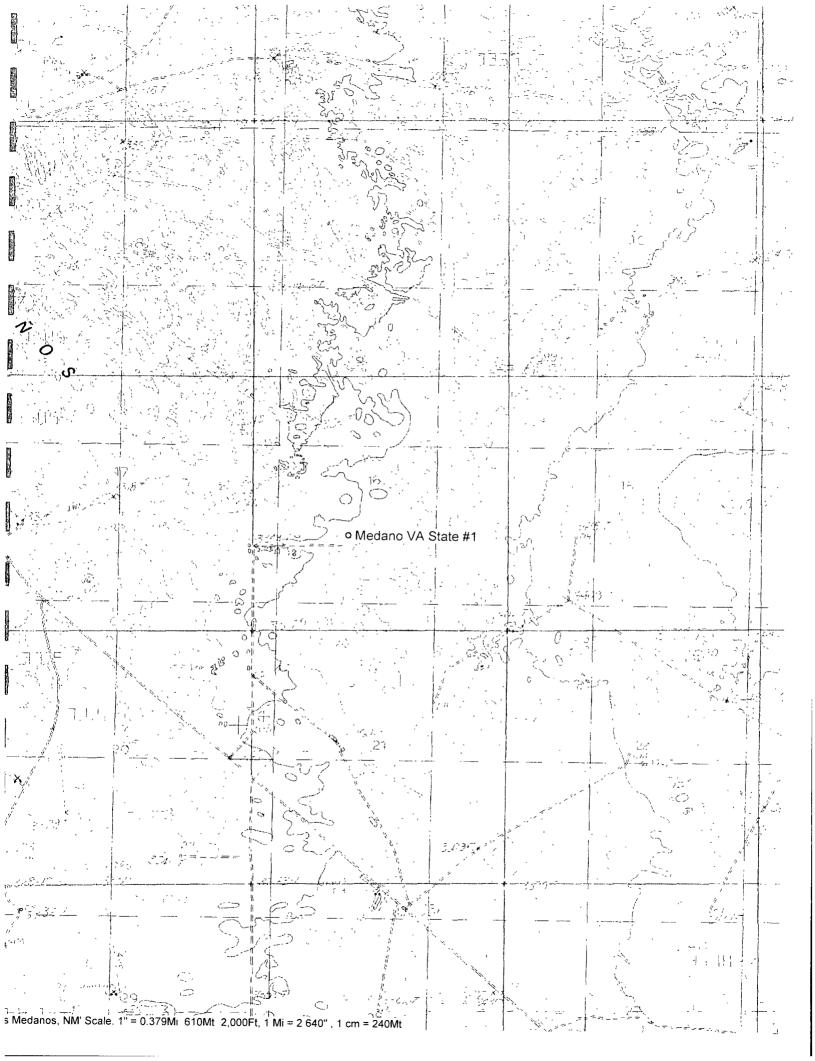
CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East Odessa, Texas 79766 Phone: 432-563-1800 Fax 432-563-1713

	Project Manager Robert Ashe										_						Proj	ect f	Nam	• <u>M</u>	ledo	na l	VA S	Stat	e#1				_		
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	City/State/Zip Artesia, NM	88210																	PO	# 1	0563	2									
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0)	GS/Comp-001		1	1'	4/29/2008	10 28 AM		1	x	7	7	7	†	†	T	S		x		7	T	1			x	П		x			
02	GS/Comp-002		2'	2'	4/29/2008	10 48 AM		1	х							S		х							х	\Box		Х	\perp	I	П
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<u>00</u>	GS/Comp-006		3,	3,	4/29/2008	11 59 AM	Ц	1	X	4	4	4	+	4	1	s	_	X	4	+	\downarrow	1	_	L	X	⊢	_	X	\rightarrow	+	\dashv
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Environmental Lab of Texas

		Variance/ Corrective Action Re		le Log-Ir	1	
Client	Yates	Pet.				
Date/ Time	4 30	08 1010				
ab ID#	30	2 155				
nitials		C) L				
		Sample Receipt	Checklist		01 41-	
1 Tempera	ture of contain	er/ cooler?	Yes	No	Client Init	lais
		ood condition?	Yes	No	7.0	
		shipping container/ cooler?	Yes	No	No. Beer -	
		sample bottles/ container?	Yes	No	Not Present	-
	Custody prese		Yes	No	Not Present	
		mplete of Chain of Custody?	Yes	No		
					 	
		d when relinquished/ received?	Yes	No_	<u> </u>	
		es with sample label(s)?	VE3	No	ID written on Cont / Lid	-
	r label(s) legib		(es	No	Not Applicable	4
		ties agree with Chain of Custody?	Yes	No	 	
	ers supplied by		Yes	No		
		tainer/ bottle?	Yes	No	See Below	_
	s properly pres	erved?	Yes	No	See Below	_
	bottles intact?		Yes	No		
		nted on Chain of Custody?	Yes	No		_
		ed on Chain of Custody?	Yes	No		
#17 Sufficier	nt sample amo	unt for indicated test(s)?	Yes	No	See Below	
#18 All samp	oles received v	vithin sufficient hold time?	Yes	No	See Below	
#19 Subcon	tract of sample	(s)?	Yes	No	Not Applicable >	\neg
720 VOC sa	mples have ze	ro headspace?	(Yes)	No	Not Applicable	
		Variance Docu	mentation			
C11		Contested by			Date / Time	
Contact		Contacted by.			Date/ Time	
Regarding						
Corrective Ac	mon taken					
						
Check all thai	t Apply	See attached e-mail/ fax Client understands and wou Cooling process had begun			•	



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governo

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



June 5, 2008

Yates Petroleum Corporation Attn: Robert Asher 105 S 4th Street Artesia, NM 88210

Reference:

Medano VA State 001 K-16-23S-31E 30 015 20423 Eddy County, New Mexico

2RP-160

Operator,

The New Mexico Oil Conservation Division District 2 Office (OCD) is in receipt of a remediation work plan (plan) for two releases occurring at the above named facility on April 8, 2008 and April 9, 2008. The plan states, "...Yates Petroleum Corporation will have a contractor remove contaminated soils from the April 9, 2008 release to a depth of three(3) feet below the surface..."

The plan is approved with the following stipulations:

- Operator will perform additional delineation of the April 8, 2008 release area as per June 5, 2008 phone conversation.
- Confirmation soil analyses will be required upon completion of excavation and prior to proposed soil replacement.
- Please notify OCD 48 hours prior to obtaining samples where analyses of samples obtained are to be submitted to OCD.
- Remediation requirements may be subject to change as site conditions warrant.
- Remediation actions are to be completed on or before August 6, 2008.

Remediation requirements may be subject to other federal, state, local laws and/or regulations. Additionally, please be advised that OCD approval does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment.

Thank you for your attention to these matters. If I can be of assistance, you may reach me at the contact information listed below.

Respectfully,

Sherry Bonham NMOCD District 2 1301 West Grand Ave. Artesia, NM 88210 (505) 748-1283 Ext.109 sherry.bonham@state.nm.us

