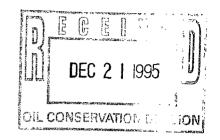


New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division P.O. Box 6429 Santa Fe, New Mexico 87505-6429 Attn: Mr. Michael E. Stogner



RE:

Administration Application for an Unorthodox Oil Well Location

D. S. "26" Federal #2 (API No. 30-105-28719) 1683' FNL & 1259' FEL, Sec 26, T-20-S, R-26-E Eddy County, New Mexico

Dear Mr. Stogner,

Please find enclosed several exhibits that we believe will provide you sufficient data to approve our application for an unorthodox oil well location for the captioned well. From the topographic map you can see that the proposed location lies between two steep hills (to the east and west) which preclude us from drilling the proposed well at a legal location in this 40-acre proration unit. The anticipated oil and gas recoveries from the well will not economically support the additional costs necessary to directionally drill the well to a legal bottom-hole location. Therefore, to prevent the waste of the possible oil and gas reserves under this proration unit, approval of our application is necessary. Since the unorthodox location requested only moves the wellbore closer to the edge of the proration unit surrounded by the same federal lease, no correlative rights are in jeopardy. Also be aware that this well will use the same drilling pad used in drilling the D. S. "26" Federal #1.

We have investigated your claim that the approval of the unorthodox location for the D. S. "26" Federal #1 was granted for geologic reasons and have found no evidence substantiating said claim. Our copy of the application submitted to the OCD shows that the unorthodox location was requested solely for topographic reasons (the same reasons that have necessitated the unorthodox location for the D. S. "26" Federal #2). I have also discussed this matter with Mr. John Thoma and Mr. Mark Wheeler, both formerly with Maralo and the geologist and landman responsible for this area at the time of the application, and have been assured that in their conversations with Mr. David Catanach with your office no evidence was submitted or discussed other than topographic conditions.

Therefore, due to the topographic conditions that have necessitated the movement of our proposed well to an unorthodox location, we request your approval of our application to drill our well at said unorthodox location. If you have any further questions regarding this matter, do not hesitate to contact either me or Dorothea Logan at (915) 684-7441.

Very truly yours,

Richard A. Gill Division Engineer

RAG/bd Attachments

Maralo Inc.

P.O. Box 832

Midland, Texas 79702

/ (915) 684-7441

Form 3160-3 (July 1992)

# WHAWER DD

ARTE August 18 Cere re(Other instructions in reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN					5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAG	EMENT			NM89038
APPL	ICATION FOR P	ERMIT TO D	RILL OR DE	EPEN		6. IF INDIAN, ALLOTTES OF TRIBE NAME
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b. TYPE OF WELL	(ILL LE	DELI LIA	.J			
	GAS WELL OTHER		SINGLE ZONE	MULTIF ZONE	LE	8. FARM OR LEASE NAME, WELL NO. /6 190
NAME OF OPERATOR						D.S. "26" FEDERAL # 2
MARALO INC.	/4007	(Bill Hu	nt)			9. AF WELL NO.
ADDRESS AND TELEPHONE NO						30-015-28719
P.O. Box 832	Midland, Texas Report location clearly and	79702	Phone 915-63	84-7441		10. FIELD AND POOL, OR WILDCAT
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1683' FNL & At proposed prod. zo	1259' FEL SEC. 2	6 T20S-R26			KICO	AND SURVEY OR AREA
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	rthwest of Carls	bad New Mex	ico	,		Eddy Co. NM
5. DISTANCE FROM PROP LOCATION TO NEARES	ST		16. NO. OF ACRES	IN LEASE		OF ACRES ASSIGNED HIS WELL
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OR APPLIED FOR, ON T		100	2600 <b>'</b>		Rota	22. APPROX. DATE WORK WILL START*
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),				<del></del>		The cool as approved
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12½" 7 7/8"	K-55 8 5/8"	24#		500'	1	x. Circulate to surface
1 116	K-55 5½"	15.5 #	2600		300 8	x. Circulate to surface
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3. Drill 7 7 Cement wi	/8" hole to 2600 th 300 Sx. of li cement to surfa	'. Run and ght cement	set 2600' o	f K-55 1 h 200 Sz	15.5# 8 c. Clas	-R ST&C casing.
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(Into opace for Fee	or State omee use)	•				sbad, Nev
PERMIT NO.			APPROVAL D			
• • • • • • • • • • • • • • • • • • • •			uitable title to those righ	ts in the subject	lease which w	ould entitle the applicant to conduct operations the
CONDITIONS OF APPROV	AL, IF ANY:	NSL#			•	
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APPROVED BY		型L MANNS mile -	W(1980a)	"หมระจัญได้ร <b>้</b> "		DATE //-/3-95

\*See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbe, NM 88241-1980 ) State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawet DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Wildcat	Pool Name	
Property Code	Prop	erty Name ,		Well Number
16299	D S 2	6 FEDERAL		2
OGRID No.	Oper	tor Name		Elevation
14007	MAR	ALO, INC.		3294

#### Surface Location

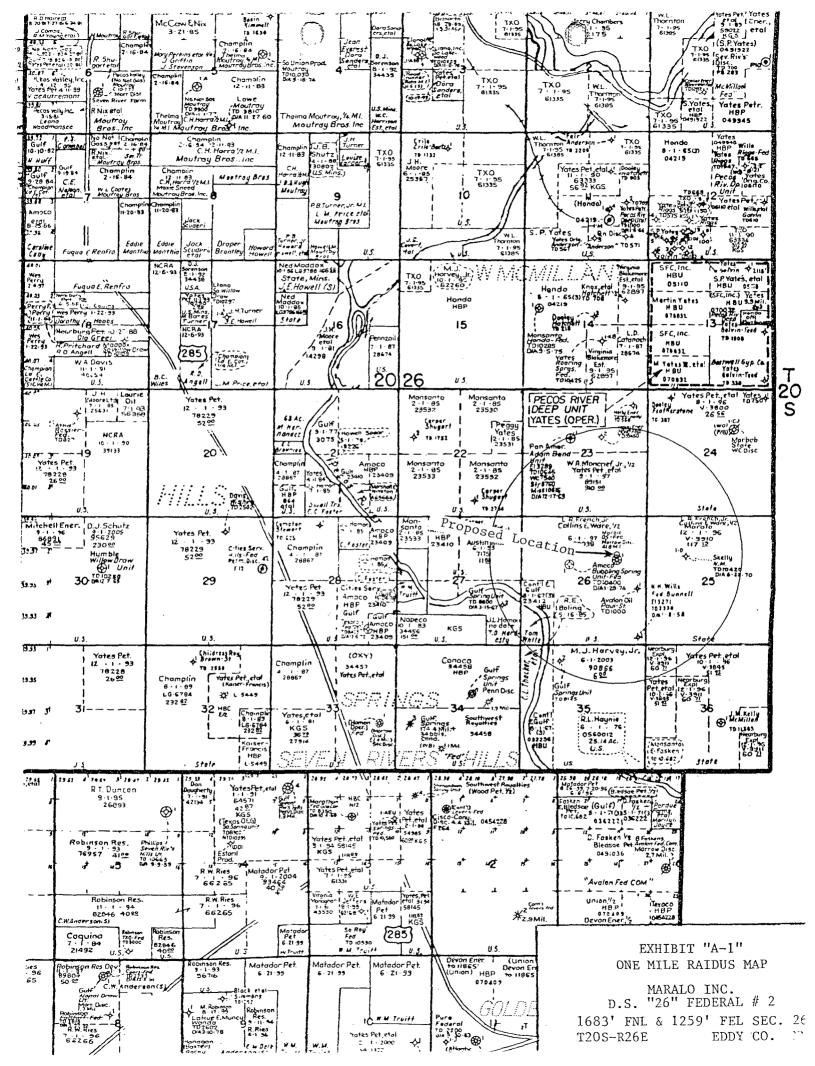
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	26	20 S	26 E		1683	NORTH	1259	EAST	EDDY

#### Bottom Hole Location If Different From Surface

1	L or le	ot No	-	Section	Townshi	Р	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	Dedicat	ed A	res	Joint or	Infill	Cor	nsolidation (	ode Or	ier No.	<u> </u>			L
	40	00			]								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 TANDARD UNIT HAS BEEN APPROVED BY T	
SEE DETAIL 1259	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Joe T. Janica  Printed Name  Agent  Title
3301.6' 3291.0'	Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
DETAIL	OCTOBER 3, 1995  Date Surveyed SJA  Signature & Scal of Millian  Professional Surveyor 1500  Certificate No. 10th W. WEST 676  RANGE EDSON 3239 12641



## OIL CONSERVATION DIVISION

December 13, 1995

Maralo, Inc. P. O. Box 832 Midland, Texas 79702

Attention:

Dorothea Logan Regulatory Analyst

RE: Administrative Application for an Unorthodox Oil Well Location in order to test the Grayburg formation for oil. D. S. "26" Federal Well No. 2 (API No. 30-105-28719); 1683'FNL-1259'FEL (Unit H) of Section 26, Township 20 South, Range 26 East, NMPM, Eddy County, New Mexico.

Dear Ms. Logan:

Per our telephone conversations and voice-mail messages today, Tuesday December 12, 1995, the subject application dated November 20, 1995 cannot be approved at this time due to Please take note, there is a significant difference between the subject insufficient data. application and Maralo's previous approval for its D. S. "26" Federal Well No. 1 (API No. 30-015-28257), approved by Division Administrative Order NSL-3444, dated December 16, 1994, for an unorthodox Morrow gas well location spaced on 320 acres (N/2 dedication) and located 1783 feet from the North line and 1259 feet from the East line (Unit H) of said Section 26. Said Well No. is in a pool with 320-acre development, the location is 1259 feet from the end boundary of its dedicated acreage, and this location was primarily for geologic reasons as provided for in Division General Rule 104.F(2). The No. 2 well is for an oil well to be developed on 40-acre spacing and it is only 61 feet from the outer boundary of its dedicated acreage. It is further our understanding that the APD for this well has been authorized by the U. S. Bureau of Land Management, whose primary function at this point in the process is that of a surface management agency, approval by the N.M.O.C.D. for unorthodox locations is to assure prudent oil and gas development, to promote proper drainage, provide for proper spacing between wells, to prevent waste caused by such improper development and drainage, and to protect correlative rights by providing a avenue for mineral interests to seek excepts to said rules and to provide to any other offsetting or affected mineral interests the opportunity to object to same.

Please provide *all applicable* information and supporting data pursuant to Division Memorandums 1-90 and 3-89 (see copies attached).

Should you have any questions or comments concerning these rules, requirements and/or procedures after you have reviewed them, please contact me at (505) 827-8185.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

Co: Oil Conservation Division - Artesia
 U. S. Bureau of Land Management - Carlsbad
 William J. LeMay, Director - OCD, Santa Fe



#### STATE OF NEW MEXICO

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

No. 1-90

### MEMORANDUM

TO:

All Operators

FROM:

William J. LeMay, Director ( )

SUBJECT:

Administrative Applications for Unorthodox Locations

DATE:

March 21. 1990

Division Memorandum No. 3-89, dated March 24, 1989, advised the industry that the OCD would no longer automatically approve unopposed unorthodox location applications. Unorthodox locations can be approved administratively in accordance with the Rules and Regulations or applicable special pool rules if surface conditions truly prevent the use of a legal location and if directional drilling to a legal location is not feasible.

Topographic conditions which will be considered to justify an unorthodox location include such traditional factors as terrain features (steep slopes, arroyos, etc.) which make drilling impractical. In addition, approval may be given to avoid archeological sites which may not be disturbed without substantial mitigation, incompatible surface uses such as buildings, recreation areas, etc. Applications should fully document the reason an unorthodox location is required.

The attached guidelines state the minimum information which should be submitted with applications for administrative approval of unorthodox locations. Failure to provide the necessary information will probably result in processing delays.

If the surface of the proration unit or proposed drill site is controlled by a Federal Surface Management Agency, a copy of the application must be sent to the appropriate agency office.

If there are legal locations within the proration unit which are drillable, but the operator choses not to drill those locations for geological reasons the application cannot be approved administratively and a hearing will be required.

## NEW MEXICO OIL CONSERVATION DIVISION

## SUBMITTAL GUIDELINES FOR ADMINISTRATIVE APPROVAL OF NON-STANDARD LOCATION APPLICATIONS

- I. If the well is located on Federal or Indian Lands, the Federal Surface Management Agency must be notified and an on-site inspection conducted prior to filing the application. If an Application for Permit to drill or a Notice of Staking has been prepared, a copy must be submitted.
- II. Completed C-102 showing the well location, proration unit, leases within the unit and other required information.
- III. Land plat showing offset operators and working interest owners and any offsetting wells producing from the same pool or formation.
  - A. This information may be shown on the topo map if it does not impair the readability of the map.
  - B. The operator should certify that the information is current and correct.
- IV. Original or clear copy of topographic map, preferably 7.5 minute quad, showing contours and other mapped features impacting the location, with the following information marked thereon (In order to be able to adequately show all of the necessary surface conditions it may be necessary to enlarge the relevant portion of the topo map to provide room for detail):
  - A. The proposed well location and proration unit:
  - B. An outline of the orthodox drilling windows as provided in the applicable rules for the subject application;
  - C. The location of any wells to any fermation within the area of the proration unit and a statement as to whether an existing pad can be used to drill the proposed well;
- V. An enlargement of the topo map showing the subject area with the applicable additional information:
  - A. Terrain features not shown on the map which make an orthodox location unusable;
  - B. Proposed access roads and pipelines if they affect the location selection:
  - C. The location of any surface uses which prevent use of a legal location;

- D. The location of any archeological sites identified in the archeological survey;
- E. The location and nature of any other surface conditions which prevent the use of an orthodox location.
- VI. If archeological sites are a reason for the unorthodox location request, a copy of the archeological survey, or a summary, identifing sites which cannot be disturbed or which must have any disturbance mitigated. In addition, the location of such areas should be marked on the enlarged topo so they can be clearly identified.
- VII. A narrative report of any on-site inspection of the potential locations. If such on-site has resulted in elimination of legal locations due to surface conditions, such information should also be noted on the enlarged topo.
- VIII. A statement of why directional drilling to reach a legal bottom-hole location is not feasible.
- IX. An affidavit that notice has been sent to all parties entitled thereto, under the Divisions Rules and Regulations with return receipt cards showing date of receipt of notice.

#### STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

No. 3-89

## **MEMORANDUM**

TO:

ALL OIL AND GAS OPERATORS

FROM:

WILLIAM J. LEMAY, DIRECTOR (1)

SUBJECT:

UNORTHODOX WELL LOCATIONS

DATE:

MARCH 24, 1989

Previously, it has been the practice of the Division to approve applications for unorthodox well locations without penalty if they were not opposed by any off-setting operator. However, due to the increased applications for unorthodox locations based predominantly on "closeology", this Division policy may no longer be appropriate. In the future, applications for unorthodox locations, whether for administrative approval or through the hearing process, will have to be supported by substantial evidence.

The Division will be reviewing future applications in an effort to develop guidelines for approving or denying such applications. Generally, if the application is based upon surface conditions, i.e., topography, archaeological considerations, etc., it will have to be clearly shown what obstructions prevent the drilling of the well at a legal location and the unorthodox location will have to be as close as practicable to the orthodox location. If unorthodox location is being requested for geological reasons, the applicant should be prepared to present evidence showing the geological factors that dictate the necessity for drilling an unorthodox location.

As always, the Division welcomes industry input into the process.

#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

BRUCE KING

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

December 16, 1994

Maralo Inc. P.O. Box 832 Midland, Texas 79702

Attention: Ms. Dorothea Logan

Administrative Order NSL-3444

Dear Ms. Logan:

Reference is made to your application dated December 8, 1994, for a non-standard gas well location for the D. S. "26" Federal Well No. 1 to be drilled 1783 feet from the North line and 1259 feet from the East line (Unit H) of Section 26, Township 20 South, Range 26 East, NMPM, Eddy County, New Mexico, to test the Morrow and Cisco/Canyon formations, Undesignated McMillan-Morrow and Undesignated Springs Upper-Pennsylvanian Gas Pools. The N/2 of Section 26 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit.

By authority granted me under the provisions of General Rule 104.F(1) and (2), the above-described unorthodox gas well location is hereby approved.

Sincerely,

William J. LeMay Director

WJL/DRC/kv

cc: Oil Conservation Division-Artesia

US Bureau of Land Management-Carlsbad

12/12/95

1:45 PM

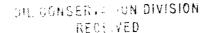
Talkul w/ Dorothea hogan concerning this matter funder:

> "I is the entire Lutur 26 on Federal Leave;

21 dut the St 11 repairt Maralo to drill on the Existing fact;

3) what topographic conclusions excit.

MS





'95 NO 127 AM 8 52

November 20, 1995

Mr. William LeMay, Director Energy, Minerals and Natural Resources Department Oil Conservation Division 2040 S. Pacheco Santa Fe. NM 87504

RE: Application for Administrative Approval of Unorthodox Location on **D. S. "26" Federal Lease, Well #2** UL. H, 1683' FNL & 1259' FEL, Section 26, T20S, R26E Eddy County, New Mexico

Dear Sir:

Maralo, Inc., hereby requests administrative approval of the above unorthodox location in accordance with Rule 104(E)III.

This well is a twin to the D. S. "26" Federal, Well #1. (Administration Order NSL-3444) The necessity for the above unorthodox location is based upon the same topographical conditions. Form C-102 Well Location and Acreage Dedication Plat, Vicinity Map and Location Verification Map are included.

There are no offset operators to the 40-acre proration unit.

If you have any further questions, please contact John Thoma, Geologist or Mark Wheeler, District Landman at (915) 684-7441.

Thank you for your prompt assistance.

Sincerely,

Dorothea Logan

Regulatory Analyst

attachments (3)

cc: Oil Conservation Division - Artesia

US Bureau of Land Management - Carlsbad

DISTRICT P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT I

State of New Mexico

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

P.O. Drawet DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Wildcat	Pool Name		
Property Code	Prop	erty Name		Well Number	
16299	D S 2	6 FEDERAL .		2	
OGRID No.	Oper	ator Name		Elevation	
14007	MAR	ALO, INC.		3294	

#### Surface Location

-	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	H	26	20 S	26 E		1683	NORTH	1259	EAST	EDDY

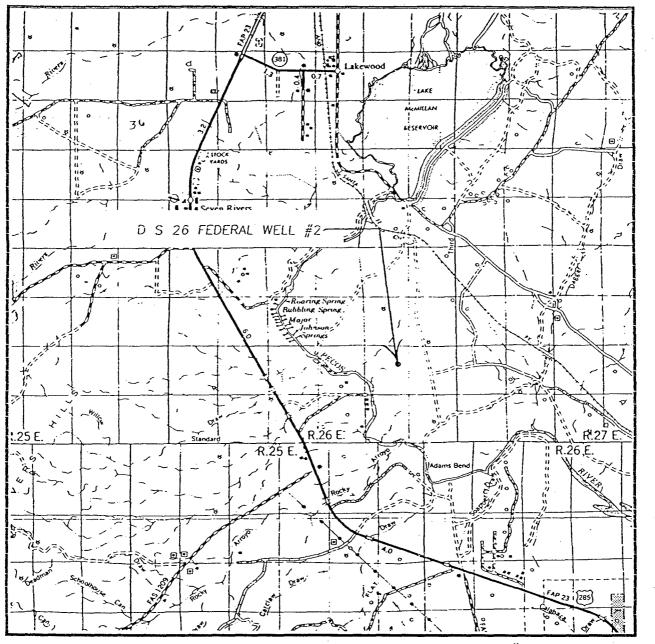
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section T	fownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or I	Infill Cor	solidation C	ode Oro	ler No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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1 Charles		33,-	best of my knowledge and belief.
The state of the s	105	100	
The man them	1/12/		Las of Janua
- William I	FI		Signature
and and			Joe T. Japrica
Charles and the second	SEE DETAIL	1259'	Printed Name
1 Loga			Agent
Mg-		D.S. "26" Fideral	10/17/95
<i>y</i> •		Well No.1	Date
			SURVEYOR CERTIFICATION
		1	I hereby certify that the well location shown
Kenhaase	3301.6' 3291.0'		on this plat was plotted from field notes of
Kegn			supervison, and that the same is true and
		·	correct to the best of my belief.
	DETAIL	1 ,259	0070000 7 1005
		'	OCTOBER 3, 1995  Date Surveyed, SJA
			Signature & Scal of A
			Professional Surveyor
		,	10
			Coroll Follow 10.06-95
			95-76-1500
		i	
		;	Certificate No. JOHN W WEST 676 RONARD J EIDSON 3239 IIII OFFISSION 12641
			POPESSON 3239 10 POPESSON 12641

## VICINITY MAP

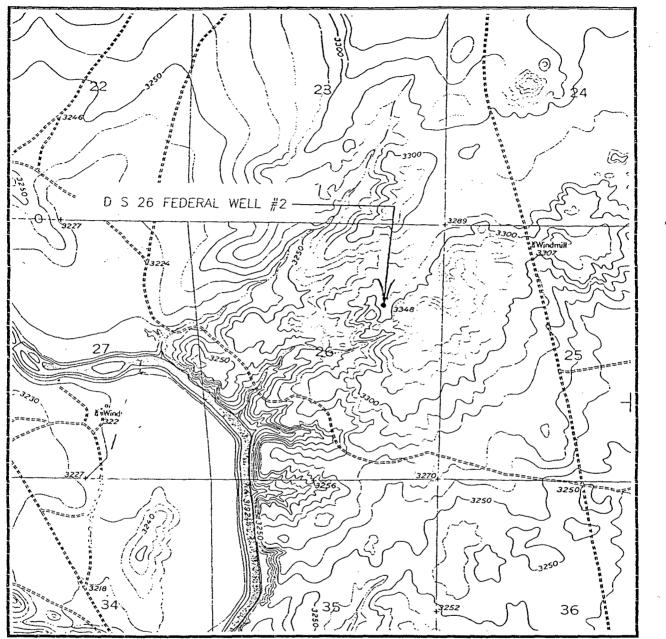


SCALE: 1" = 2 MILES

SEC. 26 TW	P. <u>20-S</u> RGE. <u>26-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION 1	683' FNL & 1259' FEL
ELEVATION	3294
OPERATOR	MARALO, INC.
LEASE .	D S 26 FEDERAL

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

## LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL - 10'

SEC. 26 TWP. 20-S RGE. 26-E	
SURVEYN.M.P.M.	
COUNTYEDDY	
DESCRIPTION 1683' FNL & 1259' F	EL
ELEVATION 3294	
OPERATOR MARALO, INC.	
LEASE D S 26 FEDERAL	
U.S.G.S. TOPOGRAPHIC MAP LAKE McMILLAN SOUTH, N.M.	

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117 Form 3160-3 (July 1992)

UNITED STATES

(Other instructions on OMB NO. 1004-0136 reverse side)

DEPARTMENT OF THE INTERIOR OF CONSERVE ON DIVISION AND STATES

(Other instructions on OMB NO. 1004-0136 reverse side)

ONB NO. 1004-0136 reverse side)

ONB NO. 1004-0136 reverse side)

11 miles Northwest of Carlsbad New Mexico  12. DISTANCE FROM PROPOSED:  10. DISTANCE FROM PROPOSED:  11. DISTANCE FROM PROPOSED:  12. DISTANCE FROM PROPOSED:  13. DISTANCE FROM PROPOSED:  14. DISTANCE FROM PROPOSED:  15. DISTANCE FROM PROPOSED:  16. No. OF ACRES IN LEASE TO TO THE WILL AND PROPOSED COUNTY OF CREEK TO TO THE WILL AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS A SOOR AS ASSIGNED TO TO THE WILL AS A SOOR AS A SOO		DEFAITIMEN			황투수	t deb	5. LEASE DESIGNATION AND SERIAL NO.
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STATE OF TREE WILL DOTTER  SINGLE DOWN  RANALO OF GENERAL DAY  MARKALO INC.  (Bill Hunt)  D. S. "26" FEDERAL  J. S.		AILL A	DEEPEN				I. COLL AGENERAL NAME
MARALO INC. /4007 (Bill Hunt)  D. S. "26" FEDERAL  D. STELLAND CONTROLLAND  P.O. BOX 832 Midland, Texas 79702 Phone 915-684-7441  IOCOMPANDER WILL Report location clearly and in accordance with any Batte requirement."  IOCOMPANDER WILL Report location clearly and in accordance with any Batte requirement."  IOCOMPANDER WILL Report location clearly and in accordance with any Batte requirement."  IOCOMPANDER WILL Report location clearly and in accordance with any Batte requirement."  IOCOMPANDER WILL Report location clearly and in accordance with any Batte requirement."  IOCOMPANDER WILL Report location clearly and in accordance with any Batte requirement."  IOCOMPANDER WILL Report location with any MEXICO  IOCOMPANDER WILL REPORT LOCATION TO ACARD IN LEASE TOWN OR FORT OFFICE WILL REPORT LOCATION TO ACARD IN LOCATION TO ACAD IN LOCATION T	OIL 🕡					LE	8. FARM OR LEASE NAME WELL NO. // ACA
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P.O. Box 832 Midland, Texas 79702 Phone 915-684-7441  INCRINGIA DE L'ESPÉ INCLÉE LORIGO CANTO DE L'EXPENSION DE			(BIII H	unt)		· · · · · · · · · · · · · · · · · · ·	
At Surface 1680st PROPERTY location control and its accordance with any State requirements.'  1683st FNL 5 1259st FEL SEC. 26 T20S-R268 EDDY CO. NEW MEXICO  1683st FNL 5 1259st FEL SEC. 26 T20S-R268 EDDY CO. NEW MEXICO  At proposed prod. tobe Sams  On H. Surface Sam			70700	DI	- 015 60/ 7//1		10. FIELD AND 2001, OR WILDCAM
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PERMIT NO APPROVAL DATE	PERMIT NO.				APPROVAL DATE		
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations.	Application approval does	s not warrant or certify that the ar	plicant holds legal or e	quitable tit	tle to those rights in the subject l	lease which w	vould entitle the applicant to conduct operations ther
CONDITIONS OF APPROVAL, IF ANY:  NSL#	••		NSZ#		<u>-</u>		<del>-</del>
and the second s	Name can little a		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		r_		
FORIC. SCD.: RICHARD L. MANUS Break Monager //- /3 - 9	ior	IC. SCD. I RICHAR	DE MANIS		Area Managar		11-13-85

DISTRICT | P.O. BOL 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

#### DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

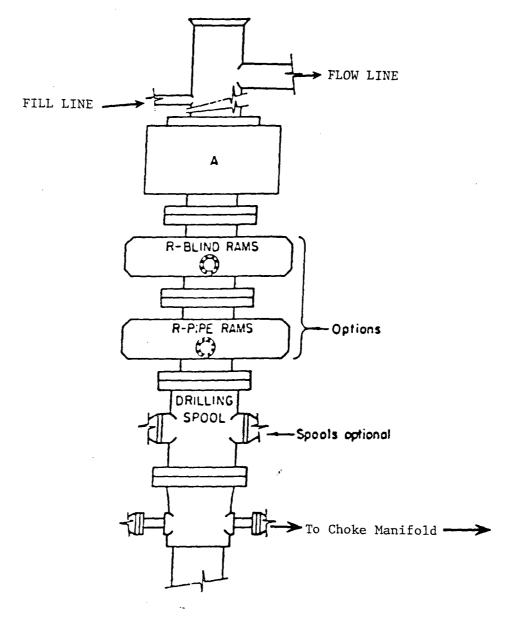
API Number 30-015-28719			Pool Code		Wildcat Pool Name				
Property Code		Property Name						Well Number	
16299		D S 26 FEDERAL					2		
OGRID No.		Operator Name						Elevation	
14007		MARALO, INC.					3294		
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	26	20 S	26 E	:	1683	NORTH	1259	EAST	EDDY
			Bottom	Hole Loc	eation If Diff	erent From Sur	face		<u> </u>

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANL	DARD UNIT HAS BEEN APPROVED BY TH	E DIVISION
	SEE DETAIL 1259'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Joe T. Jamica  Printed Name  Agent  Title  10/17/95  Date
	3301.6' 3291.0'	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisone and that the same is true and correct to the best of my belief.  OCTOBER 3, 1995  Date Surveyed SJA Signature & Scal OC Professional Surveyor SJA  Signature & Scal OC Professional Surveyor SJA  Certificate No. John W WEST 676  COMMON TO SOURCE SUSSON 3239  100755556AA FIDSON 12641



## ARRANGEMENT SRRA

900 Series 3000 PSI WP

EXHIBIT "E"
B.O.P. SKETCH TO BE USED ON

MARALO INC.

D.S. "26" FEDERAL # 2 1683' FNL & 1259' FEL SEC. 26 T20S-R26E EDDY CO. M

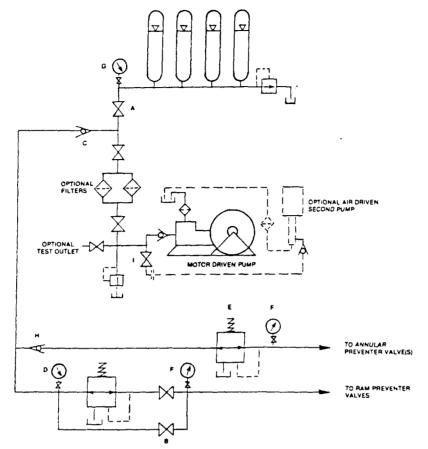


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

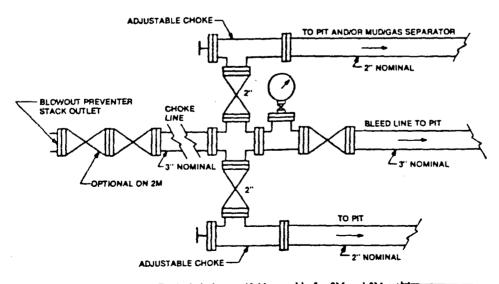


FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rat working pressure service — surface installation.

EXHIBIT "E-1"
CHOKE MANIFOLD & CLOSING UNI

MARALO INC.

D.S. " 26" FEDERAL # 2 1683' FNL & 1259' FEL SEC. 2 T20S-R26E EDDY CO. N CMD : OG6IWCM

## ONGARD INQUIRE WELL COMPLETIONS

12/12/95 21:06:02 OGOMES -EMDQ

Pool Idn : 81240 MCMILLAN; MORROW (GAS)
OGRID Idn : 14007 MARALO INC
Prop Idn : 16299 D S 26 FEDERAL

Well No : 001 GL Elevation: 3296

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- ------

B.H. Locn : H 26 20S 26E FTG 1783 F N FTG 1259 F E P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

 
 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10 NEXT-WC
 PF11 HISTORY
 PF12
 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC