OIL CONSERVE TON DIVIST

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March 13, 1996

NSL-OIL, 4

Mr. William LeMay, Director Energy, Minerals and Natural Resources Department Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87504

RE: Application for Administrative Approval of Unorthodox Location Gold Rush "30" Federal Lease, Well #4 UL. I, 2500' FSL & 660' FEL, Section 30, T23S, R30E Eddy County, New Mexico

Dear Sir:

Maralo, Inc., hereby requests administrative approval of a non-standard oil well location within a standard 40-acre oil spacing and proration unit as stated above in accordance with Rule 104(F).

The necessity for the above unorthodox location is based upon topographical conditions (see attached Bureau of Land Management Sundry Notice signed March 7, 1996). Form C-102 Well Location and Acreage Dedication Plat, Vicinity Map, Location Verification Map(s) and Archaeological Survey are included.

Certified mail notification has been sent to the affected parties this date by copy of this application and attachments advising them of the objection procedure as stated in Rule 104(F)(4).

If you have any further questions, please contact Dorothea Logan or Shane Lough, Geologist at (915) 684-7441.

Thank you for your prompt assistance.

Sincerely,

sather Dorothea Logan

1

Regulatory Analyst

attachments (12)

cc: Oil Conservation Division - Artesia - w/attachments (12) US Bureau of Land Management - Carlsbad - w/attachments (12)

1

(1) Offset operator - $\bar{w}/attachments$ (12)

Maralo Inc.

P.O. Box 832

2 M		
	ITED STATES	FORM APPROVED Budget Bureau No. 1004-0135
(990) DEPARTME	NT OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
		NM 81622
	S AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	rill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FC	DR PERMIT—" for such proposals] –
		7. If Unit or CA, Agreement Designation
SUBMI	T IN TRIPLICATE	-
ype of Well		1
Oil Gas Other		8. Well Name and No.
ame of Operator	· · · · · · · · · · · · · · · · · · ·	Gold Rush "30" Federal #4
MARALO, INC. (Bill	Hunt)	9. API Well No.
ddress and Telephone No.		1 _
P.O. BOX 832, MIDLAND, TX 7	9702 (915) 684–7441	10. Field and Pool, or Exploratory Area
cation of Well (Footage, Sec., T., R., M., or Survey E		Nash Draw-Brushy Canyon
		11. County or Parish, State
60' FEL & 2500' FSL SEC.30	T23S R30E	
		Eddy Co., N.M.
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	X Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
	Altering Casing	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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3 - 2013	BUREAU OF	LAND MANA	GEMENT			NM-81622	·
AUG APPI	LICATION FOR P	ERMIT TO I	DRILL OR	DEEPEN	ļ	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
b. TIPE OF WELL		DEEPEN				7. UNIT AGREEMENT	NAN B
OIL T	CAS WELL OTHER		BINGLE	ZONE		8. FARM OR LEASE NAME, V	WELL NO.
2. NAME OF OPERATOR						Gold Rush "3	0' Federal
Maralo Inc. 3. ADDRESS AND TELEPHONE NO.			(Bill Hu	<u>nt)</u>	· · · · ·	9. API WELL NO.	
	Midland, Texas	79702 Ph	915-684-	7441		10. FIELD AND POOL,	OB WILDCAT
4. LOCATION OF WELL (Report, location clearly and	in accordance wit				_Eddy Undesig	nated Grou
660' FEL & 1	2500' 1980' FSL SEC.30	T23S-R30E	Eddy Co	NM		11. SEC., T., R., M., OB AND SUBVET OB	BLK.
At proposed prod. zo			,,				
LA DISTANCE IN MILPO	AND DIRECTION FROM NEAR	REST TOWN OF POS	OFFICE*	·		Sec. 30 T2 12. COUNTY OR PARIS	
	of Carlsbad, New					Eddy	NM
10 MIL LASL 13. DISTANCE FROM PROI LOCATION TO NEARES	PUSED		16. NO. OF AC	BES IN LEASE		F ACEEN ASSIGNED	1 1411
PROPERTY OR LEASE	LINE, FT. 6	60'	320		TOTH	40	
13. DISTANCE FROM PRO	DRILLING, COMPLETED,	· · · · · · · · · · · · · · · · · · ·	19. PROPOSED	DEPTH	20. ROTAE	T OR CABLE TUOLS	
OR APPLIED FOR, ON TI	HIS LEASE, PT. 13	330'	7500'		R	otary	0.0 K
ai elevations (SLOW W)	hether DF. RT. GR. etc.)	307 4. GI	(\$JS)			22, APPROX. DATE W	
23.		PROPOSED CASI	· · · · · · · · · · · · · · · · · · ·	NTING PROCE		1 10-1-95	
SIZE OF FIOLE	GRADE SIZE OF CASING	WEIGHT FER FO		TING PROGR		QUANTITY OF CEME	NT
2511	20"_conductor_				Compat	to surface w	
175"	K-55 13 3/8"	54.5#	650			light <u>circul</u>	
121/2"	K-55 8 5/8"	32#	3100	See		light + 250	
7 7/8"	K-55 5 ¹ ₂ "	17-15.5#	750	olstips_	600 Sx	+ 900 Sx.	50/50 PO2
1. Drill 25"	hole to 40' set						
	hole to 650' ru					ST&C casing.	Cement
	x. Class "C" cem						
with 800 S 3. Drill 12½" with 800 S	hole to 3100' r x. Halco Light t						
with 800 S 3. Drill 12 ¹ / ₂ " with 800 S cement to	hole to 3100' r x. Halco Light t surface.	ail in with	250 Sx.	Class "C	" plus a	lditives circu	ılațe
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4CCT I Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Drawer DD. Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV p.o. box 2088, santa fe, n.m. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

.

□ AMENDED REPORT

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	47545 NASH DRAW-BRUSHY	CANYON
Property Code	Property Name	Well Number
15310	GOLD RUSH 30 FEDERAL	4
OGRID No.	Operator Name	Elevation
014007	MARALO, INC.	

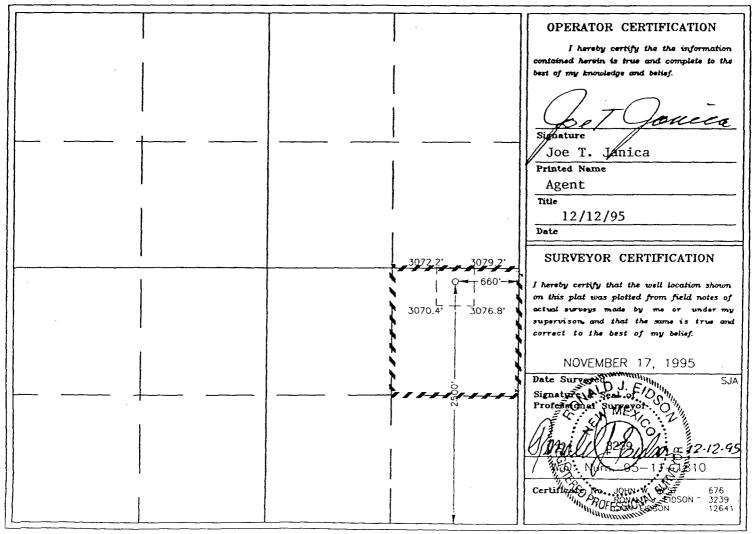
Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	23 S .	30 E		2500	SOUTH	660	EAST	EDDY

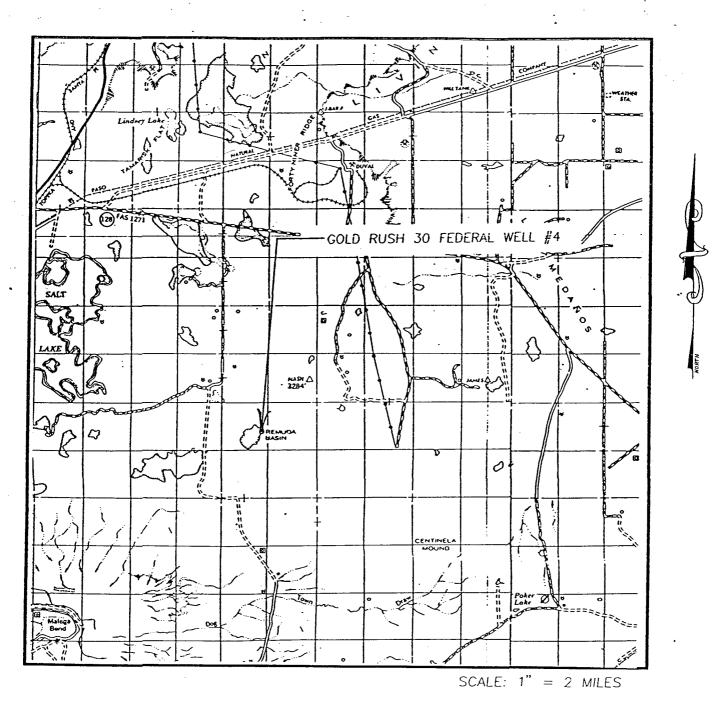
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	der No.	• • • • • • • • • • • • • • • • • • • •		.	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



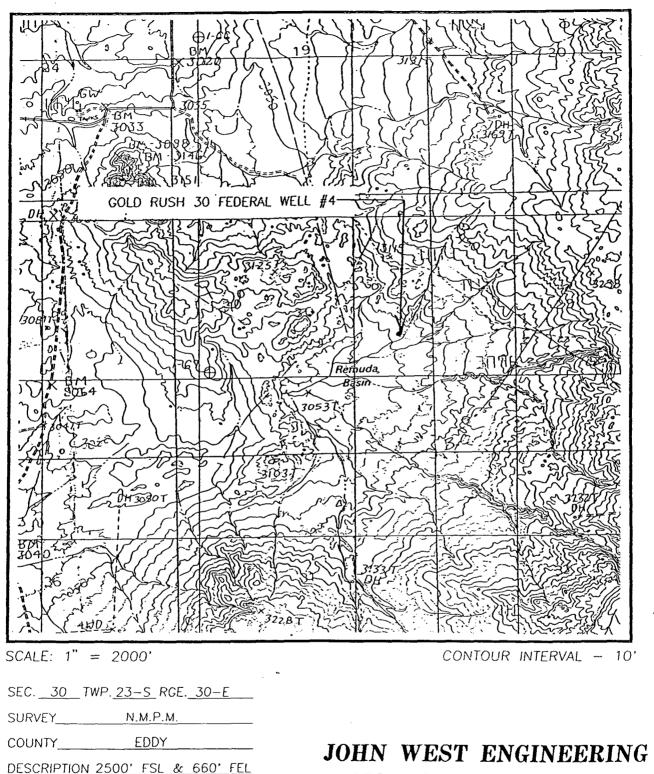
VICINITY MAP



SEC. <u>30</u> TWP. <u>23-S</u> RGE. <u>30-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>2500' FSL & 660' FEL</u> ELEVATION <u>3074</u> OPERATOR <u>MARALO, INC.</u> LEASE <u>GOLD RUSH 30 FEDERAL</u>

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERIFICATION MAP



ELEVATION <u>3074</u>

OPERATOR MARALO, INC.

LEASE _____ GOLD_RUSH_30_FEDERAL

U.S.G.S. TOPOGRAPHIC MAP REMUDA BASIN, N.M. HOBBS, NEW MEXICO (505) 393-3117

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Desert West

ARCHAEOLOGICAL SERVICES



February 16, 1996

Mr. Joe Janica Agent for MARALO, INC. P.O. Box 2188 Hobbs, NM 88241

Dear Mr. Janica

- 1

Enclosed please find Desert West Archaeological Services (DWAS) Clearance Report for MARALO, INC.'s proposed Gold Rush "30" Federal Well No.4 (2500' FSL; 660' FEL) and access road, located in Section 30, T23S, R30E, NMPM, Eddy County, New Mexico. One isolated occurrence (IO)) was encountered and recorded during the archaeological survey. Archaeological clearance for MARALO, INC.'s proposed Gold Rush "30" Federal Well No.4 and access road is recommended.

The Bureau of Land Management will review this report and make the final decision on archaeological clearance for this project.

If you have any questions, please call my office.

Sincerely,

Tile Stats

Arita Slate

xc: Bureau of Land Management, Carlsbad Resource Area, Carlsbad, NM (2)

P.O. Box 645 · Carlsbad, NM 88220 · Phone (505) 887-7646 · Fax (505) 887-2264

ARCHAEOLOGICAL SURVEY of MARALO, INC.'s proposed Gold Rush "30" Federal Well No.4 (2500' FSL; 660' FEL) and access road, located in Section 30, T23S, R30E, NMPM, Eddy County, New Mexico

LAND STATUS: Federal (BLM) MAP REFERENCE: USGS 7.5 minute series, Remuda Basin, NM (prov. ed. 1985)

PREPARED FOR: MARALO, INC.

DWAS REPORT: 96-20F

David Wilcox, Project Director

DESERT WEST ARCHAEOLOGICAL SERVICES P.O. BOX 645 Carlsbad, New Mexico 88221-0645 (505) 887-7646

PERMIT NO. 123-2920-95-D

DATE: February 15, 1996

Attention: Mr. Joe Janica

Distribution: MARALO, INC. (1) Bureau of Land Management, Carlsbad Resource Area, Carlsbad, NM (2) DESERT WEST ARCHAEOLOGICAL SERVICES on lands administered by the Department of the Interior Bureau of Land Management Roswell District, New Mexico CULTURAL RESOURCES EXAMINATION DWAS PERMIT NO.: 123-2920-95-D DWAS Job No.: 96-20F

1. ABSTRACT:

An intensive archaeological survey of MARALO, INC.'s proposed Gold Rush "30" Federal Well No.4 (2500' FSL; 660' FEL)(450' x 450'; 4.64 acres) and access road (150' x 900'; 3.09 acres) was conducted on 2/11/96 by David Wilcox (Project Director). Mr. Joe Janica, Agent for MARALO, INC., requested the archaeological survey. Total area surveyed was 7.73 acres. The proposed project will be situated in Section 30, T23S, R30E, NMPM, Eddy County, New Mexico. One isolated occurrence (IO) was encountered and recorded during the survey. Archaeological clearance for the proposed well pad and access road is recommended.

2. LEGAL DESCRIPTION:

T23S, R30E, Section 30, NMPM, Eddy County, NM Proposed Well Pad: (2500' FSL; 660' FEL) NE1/4SE1/4 Proposed Access Road: NW1/4NE1/4SE1/4; SW1/4SE1/4NE1/4; NW1/4SE1/4NE1/4

MAP REFERENCE: USGS 7.5 minute series, Remuda Basin, NM (prov. ed. 1985)(Figure 1) LAND STATUS: Federal (BLM)

3. PROJECT DESCRIPTION:

Well Pad (450' x 450') and access road (900' x 150'). Total area surveyed was 7.73 acres. Within Remuda Basin, southeast of Salt Lake and south of County Road 128.

TOPOGRAPHY:

Alluvial fan sloping into the Remuda Basin with ephemeral drainages incising the relatively flat terrain. Stabilized dunes of moderate relief with shallow deflation basins on the northwestern area of survey. Southern area is heavily incised by ephemeral drainages which are dumping their load of limestone, caliche, gypsum and quartz sediments. Northeastern area of the survey is on the base of a small promintory consisting of limestone and gypsum. Material is eroding down by colluvial and fluvial activity into pad area.

<u>Soils</u>: Reeves-Gypsum land-Cottonwood association: Loamy soils that are very shallow to moderately deep over gypsum beds, and gypsum land.

Vegetation: mesquite, creosote, yucca, grasses, acacia and pencil cholla

Elevation: 3074'

Aspect: 360 degrees within Remuda Basin

Lithic Resources: outside of surveyed area

Water Source: (Permanent): Pecos River, west, 7 miles

(Potential): Remuda Basin, within project area

4. EXAMINATION PROCEDURE:

Straight and zig-zag line transects, spaced not greater than 15 meters apart.

<u>Visibility</u>: 70-80% due to vegetation cover <u>Area Delineation</u>: staked by client <u>Lighting Conditions</u>: excellent <u>Hours worked on ground</u>: 2 hours <u>Weather</u>: brisk, sunny and calm

5. FINDINGS:

BLM prefield conducted by David Wilcox on 2/9/96. According to BLM records, there are three previously recorded sites within a 3000' radius, however; none of these sites lie within a 600' radius of the impact area.

6. RESULTS OF SURVEY:

Archaeological survey of the proposed well pad and access road revealed the location of one isolated occurrence which is not relevant beyond the level of field recording.

Isolated Occurrences (IO)

IO#1, T23S, R30E, Section 30, NMPM, Eddy County, NM (NE1/4SW1/4SE1/4NE1/4) consists of mostly cream colored banded chert limited attribute flake fragment (LAFF) with no cortex. Map Reference: USGS 7.5 minute series, Remuda Basin, NM (prov. ed. 1985)

7. RECOMMENDATIONS:

Archaeological clearance is recommended for MARALO, INC.'s proposed Gold Rush "30" Federal Well No.4 (2500' FSL; 660' FEL) and access road, located in Section 30, T23S, R30E, NMPM, Eddy County, New Mexico. If any further cultural resources are encountered during construction, the BLM and DWAS should be notified immediately. Clearance, of course, is granted by the BLM.

Reviewed by Jon f. Charleveller
Reviewed by
Reviewed by arite Slate

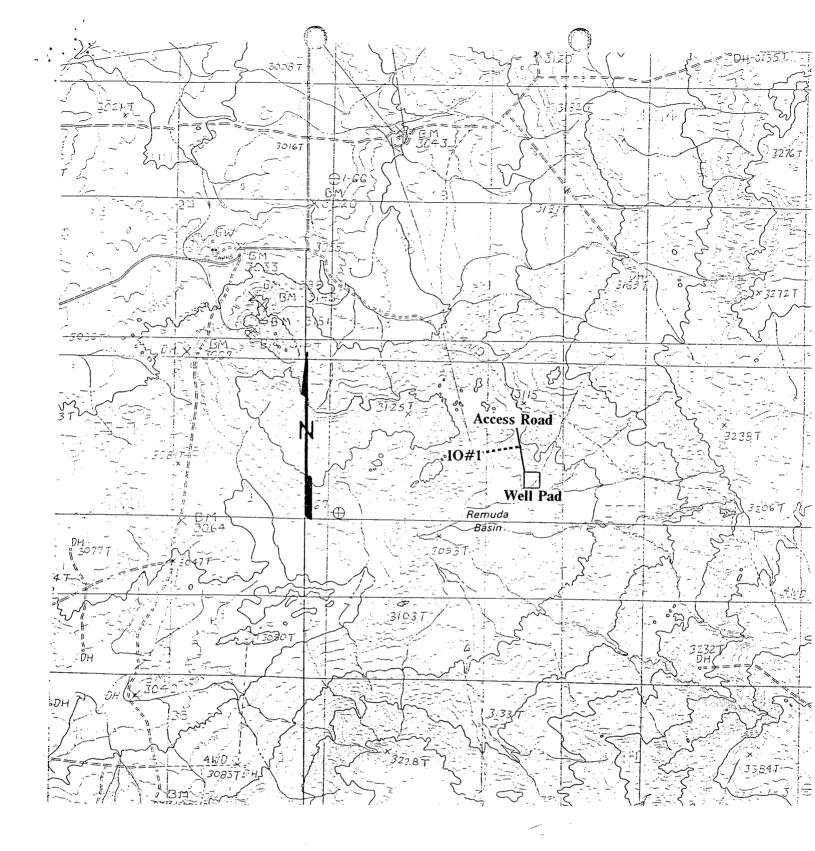


Figure 1. Showing MARALO, INC.'s proposed Gold Rush "30" Federal Well No.4 (2500' FSL; 660' FEL) and access road, located in Section 30, T23S, R30E, NMPM, Eddy County, New Mexico. MAP REFERENCE: USGS 7.5 minute series, Remuda Basin, NM (prov. ed. 1985)

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