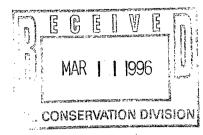




March 8, 1996

State of New Mexico
Oil Conservation Division
204 South Pacheco
Santa Fe, New Mexico 87505



ATTN: MR. WILLIAM J. LeMAY

Re:

Exception for Unorthodox Location and Field Rules

San Juan 32-7 Unit #37A Well

Gentlemen:

Phillips Petroleum Company ("Phillips"), as Operator of the San Juan 32-7 Unit, requests approval for an exception from the infill well location requirements of the Blanco Mesaverde Field Rules.

The San Juan 32-7 Unit #37 well was drilled in 1962 as a dual Blanco Mesaverde/Basin Dakota well. The well was drilled on a non-standard gas proration unit containing 298.33 acres (re-surveyed at 303.66 acres) as shown on the attached C-102s. This non-standard gas proration unit (approved per Order R-1066) is composed of Lots 1, 2, SE/4 Section 8; Lot 4, W/2 SW/4 Section 9-T32N-R7W, and is located on the state line between New Mexico and Colorado.

Phillips now proposes to drill an infill Blanco Mesaverde well in this non-standard gas proration unit. At our proposed location of 2131' FSL and 2018' FEL of Section 8-T32N-R7W, the location is less than 790' from the north outer boundary of SE/4 Section 8. This location is necessary due to archeological and topographical reasons which are summarized on the attached letter from La Plata Archeological Consultants. Also enclosed is a copy of a recent survey of Section 8.

There are no affected offset Blanco Mesaverde spacing units which require notice of this application. The proposed location only encroaches towards the north, and the State of Colorado contains all northern Mesaverde offsets.

Please advise if additional information is needed.

Very truly yours,

Patrick H. Noah Senior Land Specialist San Juan Basin (505) 599-3410

cc: E. Hasely

J.L. Mathis (r)G.F.-5464 Ernie Busch-OCD, Aztec Well Location and Acrenge Dedication Plat

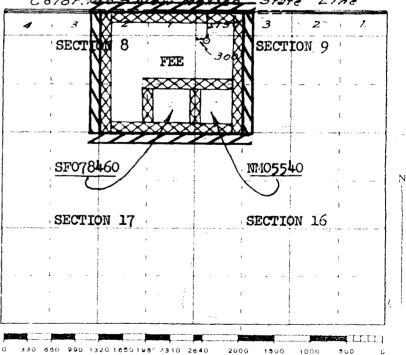
Section A.		Date	JUNE 20, 1962	
Operator EL PASO NATURAL GAS COMPAN	Y	CE MAITT MAD	r instru	
		SAN JUAN 32-7 Township 32-N		
Well No. 37 (MD) Unit Letter L Sect Located 790 Feet From NORTH				
County SAN JUAN G. L. Elevatio	n 6336	Dedicated Acreage	298.33	Acres
Name of Producing Formation MESA VERDE	& DAKOTA	Pool BLANCO MV	& BASIN DAKOTA	
1. Is the Operator the only owner in the dedicat				
Yes X No				
2. If the answer to question one is "no", has agreement or otherwise? YesNo			_	nitization
3. If the answer to question two is "no", list	all the owners and th	eir respective interest:	s below:	
Owner		Land Descripti	on	•
			;	للحائ
	The state of the s		- <u>+ + 5- 46</u>	الطيمة والمسا
			1 .1111 2	4 1962
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			\	DN. COM
	7,100	And the second s	DI	ST. 3
Section B.	Note: All distances	must be from outer bo	undaries of securior	No. of Concession, Name of Street, or other Party of Street, or other
		, mane no mom outor po		
This is to certify that the information				
in Section A above is true and complete				
to the best of my knowledge and belief.			~	
El Paso Natural Gas Company	Colorado		State Line	=
(Operator)	4 3	CACACA PARAMY	3 2 . 2	
Original Signed D. W. Meehan	SECTION 8	₹ XX s	ECTION 9	
(Representative)	NX	FEE 30		
Box 990	<u>.</u> N	N N	1	
(Address)	. N ⊠			
Farmington, New Mexico	, N			
The state of the s				
		year.	,	
	SF078460	RTM	05540	
	== 0,0,00	7 141.7	2/17	l N

NOTE: LOCATED ACCORDING TO INFORMATION ON 1882 TOWNSHIP PLAT.

NOTE: THIS PLAT REISSUED TO

SHOW CORRECTED ELEVATION.

7-16-62



Scale 2 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

NE, MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distant	es must be from	he outer boundaries of	the Section.		
Operator EL PAS	O NATURAL GAS	COMPA NY	Leo Si	AN JUAN 32-7 U	NIT	(FEE)	Well No. 37 (MD)
Unit Letter L	Section 9	Township	32-N	Range 7-W	County	SAN JUAN	
Actual Footage Loca	ation of Well:						
790	feet from the		line and	300 feet	t from the W	/	line
Ground Level Elev:	Producing Form	nation	Poo			Dedic	ated Acreage;
	VI4	& DK		MESA VERDE & B	ASIN DAKO	ATC .	303.66 Acres
1. Outline the	e acreage dedicat	ed to the	subject well l	y colored pencil or	r hachure m	arks on the pla	t below. , 95
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
X Yes	No If an	swer is "y	es; type of co	nsolidation		····	
		wners and	tract descripti	ons which have ac	tually b een	consolidated.	(Use reverse side of
	necessary.)			, ,			
	_					•	ization, unitization,
							oved by the Commis-
sion. TH	15 PLAT REISS	TED TO SE	TOW CORRECT	ED ACREAGE AS	PER LETT	ER N.M.O.C.	DATED 2-11-68.
	l l			!		CER	TIFICATION
	1			1			
						I hereby certify	that the information con-
	1			i		tained herein is	true and complete to the
	1			i	11	best of my knowl	edge and belief.
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	1			í	-	CARLE	Mauren
	-+					Name Petroleum I	Inginoon
1	i			1		Position	mgmeet.
	1			1			tural Gas Co.
	!			i i		Company	
	i			1		March 11, 1	1968
1	1					Date	
	i			1			
	İ					I hereby certify	that the well location
	1			·		shown on this pla	at was plotted from field
	1			i		notes of actual	surveys made by me or
L						under my supervi	sion, and that the same
		$\times\!\!\times\!\!\times\!\!\!\times$	$\times\!\!\times\!\!\times\!\!\times\!\!(1$	i		is true and cor	ect-to the best of my
			RN	1		knowledge and be	lief.
		+	- 一	_ +			
SE	CIVAL 8	n-n	S S	ecțion 9		<u> </u>	1/1/16
		FEE				Date Surveyed	1 0 1083
			∞		F	Registered Profess	lonal Engineer "/
		F 078-XM	и 055		٥	md/or Land Survey	95.3 / _
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<u> </u>						3_466	
1000						Certificate No.	
0 330 660 19	0 1320 1650 1980	2310 2540	2000	1500 1000 50	o. o		

LA PLATA ARCHAEOLOGICAL CONSULTANTS

26851 County Road P, Dolores, Colorado 81323

Office Phone: (970) 565-8708 Fax Phone: (970) 882-2224

February 12, 1996

Mr. Ed Hasely Phillips Petroleum 5525 Highway 64 NBU 3004 Farmington, NM 87401

RE: Archaeological problems related to SJ 32-7 No. 37A well pad and access

Dear Mr. Hasely:

In November, 1991, La Plata Archaeological Consultants conducted a preliminary archaeological survey of Phillips' original SJ 32-7 No. 37A well location and access road. At that time, three archaeological sites were identified within the vicinity of the project. Although he well pad could be situated to avoid sites, we were unable to find a suitable access route that did not affect cultural resources. One large site was bisected by the access route and we worked with Phillips personnel (Richard Allred) to attempt to find an alternate route that would not have any effects on cultural resources. Despite considerable effort, no alternate route could be found that would allow access to the standard well location.

As shown on the attached map, site LA88646 could not be avoided due to the size of the site and the confining topography. Sites LA89213 and LA89214 were avoidable.

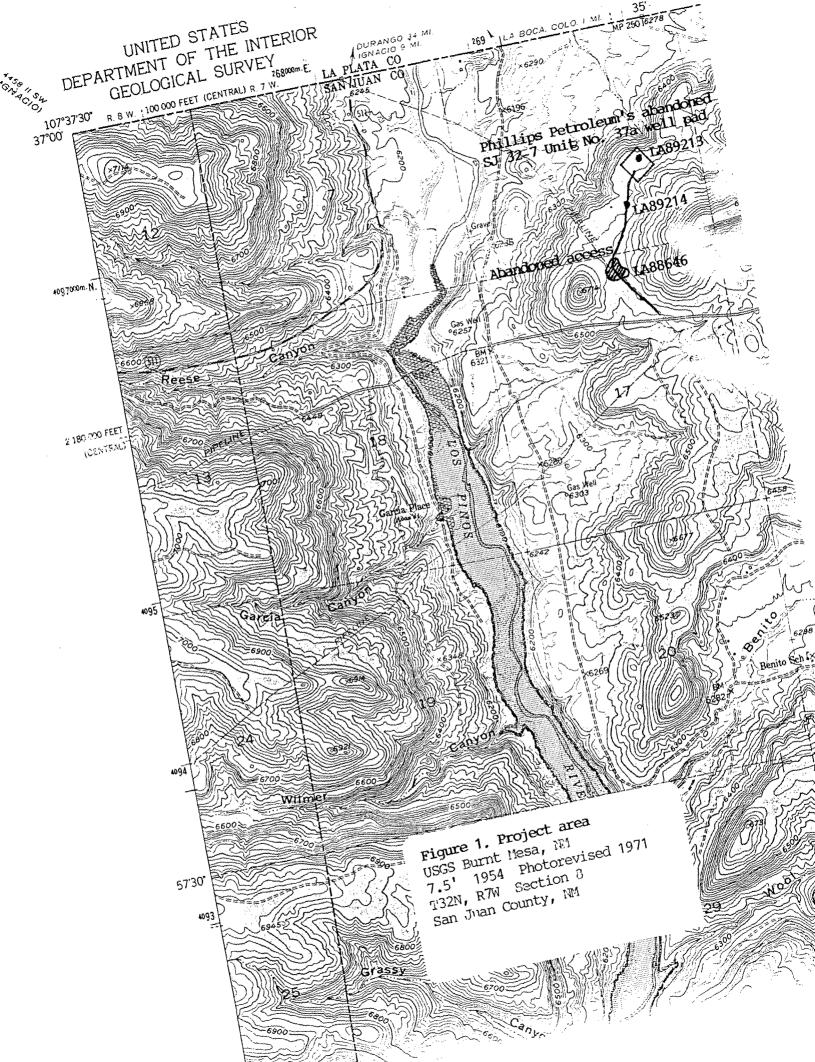
We then made the recommendation in 1991 that the well be moved or canceled as there would not be any way to feasibly access the staked pad without incurring costly ar\\ mitigation of adverse effects to site LA88646.

If you have any questions, please let me know.

Sincerely.

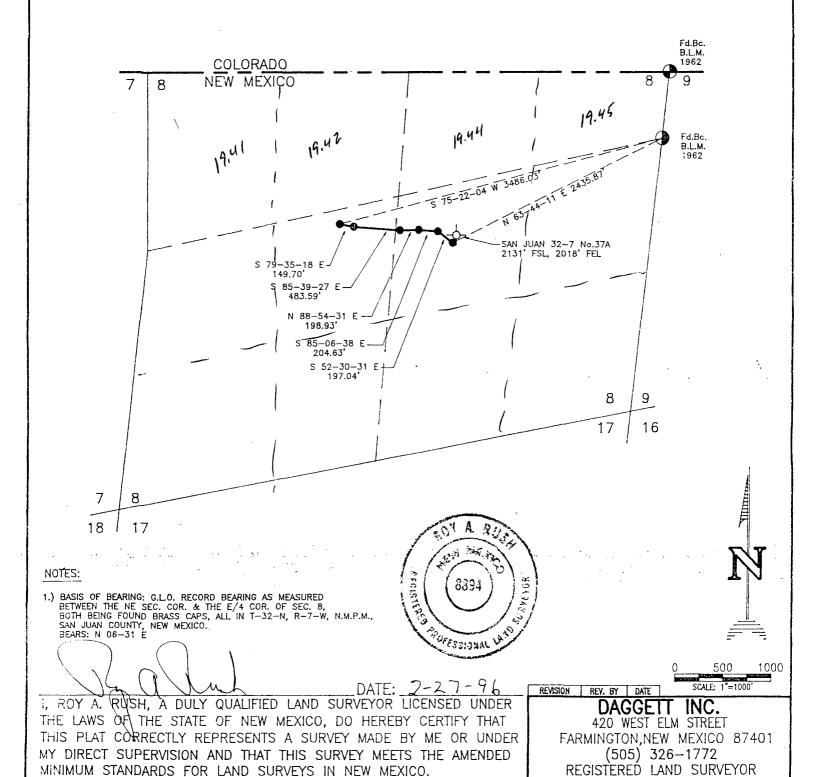
Steven L. Fuller

Enclosures

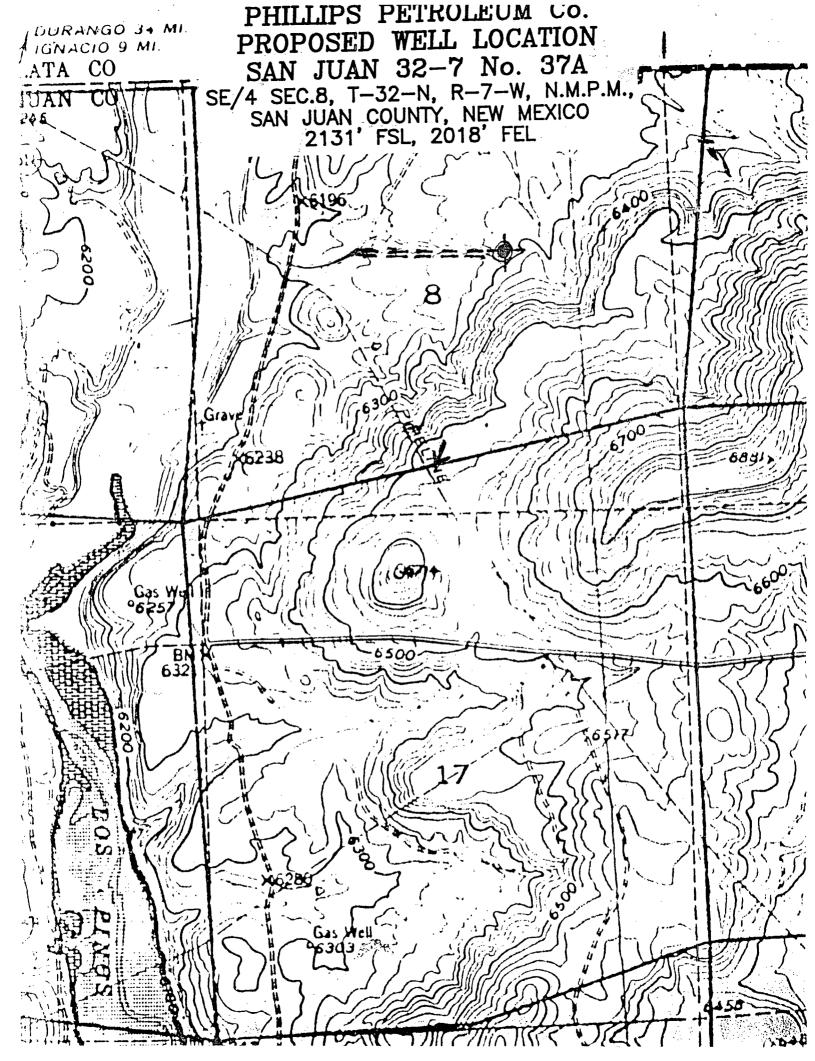


A SURVEY FOR

PHILLIPS PETROLEUM Co. PROPOSED WELL ACCESS ROAD SAN JUAN 32-7 No. 37A S/2 SEC.8, T-32-N, R-7-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO



NEW MEXICO No.8894





2713 951 0191

May 3, 1996

10:01

SENT VIA FACSUMILE TO (713) 951-0191

S.G. Interests, Inc. 811 Dallas-Suite 1505 Houston, Texas 77002

ATTN: KEN FLOYD

RE: ADMINISTRATIVE API LICATION OF PHILLIPS PETROLEUM COMPANY FOR AN UNORTHODOX IN ILL BASIN-DAKOTA AND BLANCO-MESAVERDE GAS WELL LOCATION FOR THE PROPOSED SAN JUAN "32-7" UNIT WELL NO. 37A (API NO. 30-045-29361) TO BE DRILLED 2071 FEET FROM THE SOUTH LINE AND 1938 FEET FROM THE EAST LINE (UNIT J) OF SECTION 8, TOWNSHIP 32 NORTH, RANGE 7 WES I, NMPM, SAN JUAN COUNTY, NEW MEXICO

Gentlemen:

I have previously provided you with a copy of our application in the above-described matter.

In order to accommodate our plans to drill this well in the near future, we ask that you waive any objection to our application. If acreptable, please execute and return a copy of this letter to me by fax to (505) 599-3442.

Feel free to call me if you have an questions.

truik H. Noah

Very truly yours,

Patrick H. Noah

Senior Land Specialist

San Juan Basin

(505) 599-3410

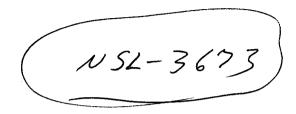
S.G. Interests, Inc. waives objection to the above-described application this _______day of

May, 1996.

Title: Vice President



May 16, 1996



New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

ATTN: MICHAEL E. STOGNER
CHIEF HEARING OFFICER/ENGINEER

RE: Administrative application of Phillips Petroleum Company for an unorthodox infill Basin-Dakota and Blanco-Mesaverde gas well location for the proposed San Juan 32-7 Unit Well No. 37A (API No. 30-045-29361) to be drilled 2071 feet from the South line and 1938 feet from the East line (Unit J) of Section 8, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico

Dear Mr. Stogner:

This is to follow up to our recent conversations regarding the above-described application.

We have obtained a waiver from S.G. Interests, Inc. (copy attached). S.G. is the only affected offset operator.

Please advise immediately if you need anything additional from me before issuing administrative approval of the application.

Very truly yours,

Patrick H. Noah

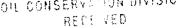
Senior Land Specialist

itual H Moal

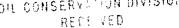
San Juan Basin

(505) 599-3410

cc: Oil Conservation Division-Aztec



'96 APR 3 AM 8 52





April 1, 1996

State of New Mexico Oil Conservation Division 204 South Pacheco Santa Fe, New Mexico 87505

ATTN: MR. MICHAEL STOGNER

Exception for Unorthodox Location and Field Rules Re:

San Juan 32-7 Unit #37A

Gentlemen:

By letter dated March 8 (copy attached) approval was requested for an exception from the infill well location requirements of the Blanco Mesaverde Field Rules.

Per request from Ernie Busch of the NMOCD's Aztec office, I am forwarding a revised C-102 for our proposed San Juan 32-7 Unit #37A well. The previous C-102 did not accurately describe the re-surveyed proration unit. Also, the well location was not based upon cardinal measurements.

The correct description of the location of this proposed infill well is 2071 feet FSL and 1938 feet FEL of Section 8-T32N-R7W. As with my previous letter, this proposed location only encroaches towards the north. Inasmuch as the State of Colorado contains all northern Mesaverde offsets. there are no affected offset Blanco Mesaverde spacing units which require notice of this application.

Very truly yours,

Patrick H. Noah

Senior Land Specialist

San Juan Basin

(505) 599-3410

cc: E. Hasely

J.L. Mathis (r)G.F.-5464 Ernie Busch-OCD, Aztec

ule 10 Moul

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DO, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aziec, NM 37410

District IV

PO Box 2088, Santa Fc. NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

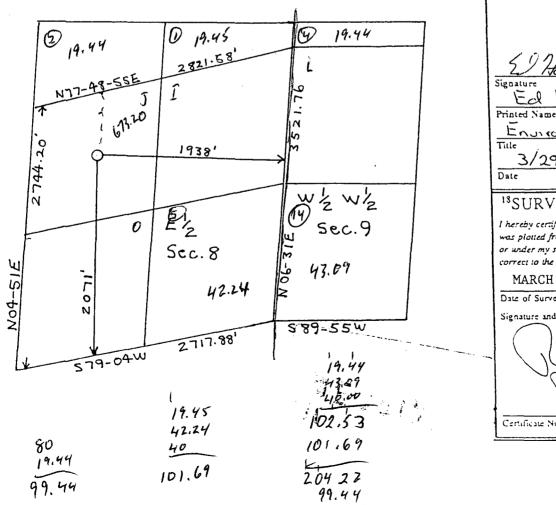
State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WEI	T LOC	LATION	AND ACK	EAGE DEDIC	JATION PL	Al		
` `	API Numbe	:r	72	Pool Code		Blanco 1	Pool Na Mascueid			
⁴ Property C	Code				Property :	uperty Name			Well Number	
00926	, c	ĺ			SAN JUAN	32-7			l	37A
OGRID:	No.				Operator S	Name			(Elevation
01705	:4	PHILLIPS PETROLEUM CO.						6283		
10 Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eur/West	t line	County
J	8	T-32-N	R-7-W	1	2071	SOUTH	1938	EAS	T	SAN JUAN
****		<u> </u>			e Location I	f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West	st line	County
1	1	1	1	1						
Dedicated Ac	red 13 Join	nt or Infill 14 C	Consolidatio	on Code 15 C	Order No.					
303,66	// Y		U		R-106	,6				
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED										
		OR A	NON-ST	ANDARD	UNIT HAS BI	EEN APPROVED) BY THE DIV	/ISION		
\sim							17 OPE	RATOR	CER	RTIFICATION

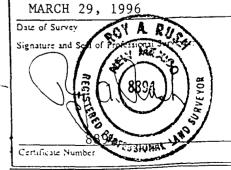
I hereby certify that the information contained hereix is true and complete to the best of my knowledge and belief



303.66

18SURVEYOR CERTIFICATIO

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by m or under my supervision, and that the same is true and correct to the best of my belief.





March 8, 1996

State of New Mexico
Oil Conservation Division
204 South Pacheco
Santa Fe, New Mexico 87505

ATTN: MR. WILLIAM J. LeMAY

Re:

Exception for Unorthodox Location and Field Rules

San Juan 32-7 Unit #37A Well

Gentlemen:

Phillips Petroleum Company ("Phillips"), as Operator of the San Juan 32-7 Unit, requests approval for an exception from the infill well location requirements of the Blanco Mesaverde Field Rules.

The San Juan 32-7 Unit #37 well was drilled in 1962 as a dual Blanco Mesaverde/Basin Dakota well. The well was drilled on a non-standard gas proration unit containing 298.33 acres (re-surveyed at 303.66 acres) as shown on the attached C-102s. This non-standard gas proration unit (approved per Order R-1066) is composed of Lots 1, 2, SE/4 Section 8; Lot 4, W/2 SW/4 Section 9-T32N-R7W, and is located on the state line between New Mexico and Colorado.

Phillips now proposes to drill an infill Blanco Mesaverde well in this non-standard gas proration unit. At our proposed location of 2131' FSL and 2018' FEL of Section 8-T32N-R7W, the location is less than 790' from the north outer boundary of SE/4 Section 8. This location is necessary due to archeological and topographical reasons which are summarized on the attached letter from La Plata Archeological Consultants. Also enclosed is a copy of a recent survey of Section 8.

There are no affected offset Blanco Mesaverde spacing units which require notice of this application. The proposed location only encroaches towards the north, and the State of Colorado contains all northern Mesaverde offsets.

Please advise if additional information is needed.

Very truly yours,

Patrick H. Noah Senior Land Specialist San Juan Basin (505) 599-3410

cc: E. Hasely

J.L. Mathis (r)G.F.-5464 Ernie Busch-OCD, Aztec

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 23, 1996

Phillips Petroleum Company 5525 Highway 64 - NBU 3004 Farmington, New Mexico 87401

Attention: Patrick H. Noah

Re:

Administrative application of Phillips Petroleum Company for an unorthodox infill Basin-Dakota and Blanco-Mesaverde gas well location for the proposed San Juan "32-7" Unit Well No. 37A (API No. 30-045-29361) to be drilled 2071 feet from the South line and 1938 feet from the East line (Unit J) of Section 8, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico.

Dear Mr. Noah:

Reference is made to the subject application dated March 8, 1996, as amended by letter dated April 1, 1996, please submit a survey plat of this well that shows the distance from the northern boundary of its dedicated acreage (New Mexico/Colorado state line) and identify the appropriate parties owning mineral interests in the affected acreage to the north in the state of Colorado. Further, please provide proper notice to any affected off-setting party. A well that encroaches upon a state line does not necessarily preclude an applicant from notifying those mineral interest owners. Should a well be drilled a few feet from the line in Colorado wouldn't Phillips want to be notified. It is in the best interest that all states continue to work cooperatively with each other in administering its statutory obligations in the conservation of oil and gas.

Thank you for your cooperation in this matter.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc:

Oil Conservation Division - Aztec

Colorado Oil & Gas Conservation Commission - Denver, Colorado

W. Thomas Kellahin - Santa Fe



April 29, 1996



State of New Mexico Oil Conservation Division 204 South Pacheco Santa Fe, New Mexico 87505 Attn: Mr. Michael Stogner

Exception for Unorthodox Location and Field Rules
San Juan 32-7 Unit #37A

Dear Mr. Stogner:

In response to your letter to Mr. Pat Noah dated April 23, 1996, attached is a survey plat of the subject well showing the distance from the well to the New Mexico/Colorado state line. Proper notice was given on April 26, 1996 to S. G. Interests which is affected off-setting party to the north in Colorado.

If you have any questions or need further information, please contact Mr. Pat Noah at (505) 599-3410.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Ed Hasely

Environmental/Regulatory Engineer

attachment

cc: Err

Ernie Busch - OCD Aztec

Pat Noah

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DO, Artesia, NM 88211-0719
District III
1000 Riu Brazos Rd., Aztec, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

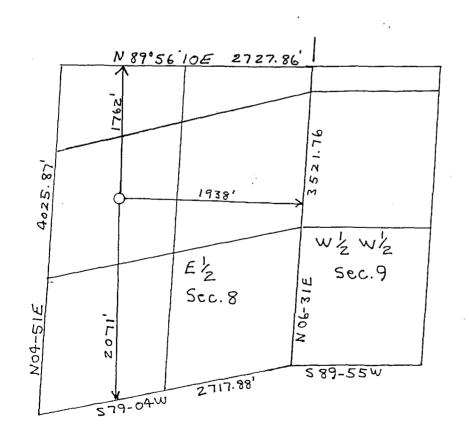
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ A	PI Numbe	r	7:	1 Pool Code 2319		Blanco Mesaverde				
* Property (Code	⁴ Property Name							Well Number	
00920	20	SAN JUAN 32-7							37A	
OGRID :	No.				1 Operator	Name		Elevation		
01765	14	PHILLIPS PETROLEUM CO.						6283		
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	8	T-32-N	R-7-W	٠.	1762	North	1938	EAST	SAN JUAN	
	·	· , · · · ·	. 11 Bot	tom Hol	e Location I	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
]						
12 Dedicated Ac	1 -	or Infill 14	Consolidatio	n Code 15	Order No.					
303,66	• •		U	Ì	R-100	-6				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Ban Englisher

Certificate Number

Mike Stogner

From:

Ernie Busch

To:

Subject:

Date:

Mike Stogner
PHILLIPS PET. CO. (NSL)
Thursday, May 02, 1996 7:07AM

Priority:

High

SAN JUAN 32-7 UNIT #37A J-08-32N-07W 2071' FSL; 1938' FEL RECOMMEND: APPROVAL



FAX	NO.	505-599-3442
DATE:	_4/	129/96
		4:30 pm
		ges: <u> </u>

TO: Michael Sto	SNEC
COMPANY: OED	
LOCATION:	
FAX NO.: 505 - 827-	Se l'and many
FROM: Ed Hasely	
COMPANY:	PHILLIPS PETROLEUM COMPANY 5525 HWY 64 NBU 3004 FARMINGTON, NEW MEXICO 87401
TELEPHONE:	505-599-34 <u>6</u>
MESSAGE: Il you have	ve questions please contact me
or Pat Noah. The	original will follow in the
mail	**

faxtrans.ga



April 29, 1996

State of New Mexico Oil Conservation Division 204 South Pacheco Santa Fe, New Mexico 87505 Attn: Mr. Michael Stogner

Exception for Unorthodox Location and Field Rules
San Juan 32-7 Unit #37A

Dear Mr. Stogner:

In response to your letter to Mr. Pat Noah dated April 23, 1996, attached is a survey plat of the subject well showing the distance from the well to the New Mexico/Colorado state line. Proper notice was given on April 26, 1996 to S. G. Interests which is affected off-setting party to the north in Colorado.

If you have any questions or need further information, please contact Mr. Pat Noah at (505) 599-3410.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Ed Hasely

Environmental/Regulatory Engineer

attachment

cc: Ernie Busch - OCD Aztec

Pat Noah

TO 915058278177 P.03

PO Box 1980, 1[obbs, NM 88241-1980 District II

District III

Energy, Minerals & Netural Resources Department

Revised February 21, 199: Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies

Fee Lease - 3 Copies

District IV PO Box 2088, Santa Fe, NM 8750+2088

PO Drawer DD, Artesia, NM 88211-0719

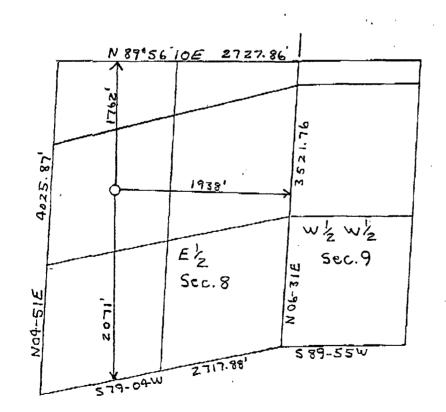
1000 Riu Brazos Rd., Aziec, NM 87410

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

, ν	Pl Number		/	Pool Code		Blanco M.	rool Na Savetala		
			1.	2319					Well Number
* Property C			¹ Property Name					}	TEU .TO MEET
00920	ا ت		SAN JUAN 32-7 37A					37A	
OGRID S	io.		Operator Name					Elevation	
01765	4		PHILLIPS PETROLEUM CO. 6					6283	
	<u></u>				10 Surface	Location			
UL or lot po.	Section	Township	Range	Lot Ida	Fest from the	North/South line	Feet from the	East/West line	Contry
J	8	T-32-N	R-7-W		1762	North	1938	EAST	SAN JUAN
		٠,	- 11 Bot	tom Hol	e Location I	f Different Fr	om Surface		
UL or lat no.	Section	Townsip	Range	Lot ide	Feet from the	North/South line	Feet Jenns the	East/West line	County
11 Dedicated Act	1 .	or lafül "	Consolidation	a Code 14 C	order Na.		1		
303,66			u	1	R-100	ماه			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATIO:
I hereby certify that the information contained herein is
true and complete to the best of my knowledge and belle
2) Herely
Signature &
Ed Hasely
Printed Name
True Tille
4/29/96
Date
I BOTTOVEVOD CERTIFICATIO
13SURVEYOR CERTIFICATIO
I hereby terrify that the well location shown on this a was plotted from field notes of actual surveys made by
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I hereby certify that the well location shown on this p was plotted from field notes of actual surveys made b or under my supervision, and that the same is true as correct to the best of my belief.
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I hereby certify that the well location shown on this p was plotted from field notes of actual surveys made by or under my supervision, and that the same is true a correct to the best of my belief. MARCH 29, 1996 Date of Survey

Mike Stogner

From: To:

Subject:

Date:

Ernie Busch Mike Stogner PHILLIPS PET CO(NSL) Wednesday, May 08, 1996 7:10AM

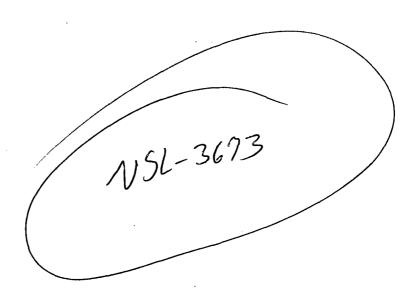
Priority:

High

SAN JUAN 32-7 UNIT #37A

2071' FSL; 1938' FEL J-08-32N-07W

RECOMMEND: APPROVAL



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2327 Order No. R-2046

APPLICATION OF THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CONSIDER ESTABLISHING NON-STANDARD GAS PRORATION UNITS IN THE BASIN-DAKOTA GAS POOL IN CERTAIN PARTIAL SECTIONS, SAN JUAN COUNTY, NEW MEXICO.

The Education

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 28, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 14th day of August, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That, in order to ensure systematic development and thereby prevent waste and protect correlative rights, the Commission should establish individual proration units in the Basin-Dakota Gas Pool in Townships 29, 30, 31 and 32 North, Ranges 4, 5, 6, 7, 8, 9, 11, 12 and 13 West, NMPM, San Juan County, New Mexico.
- (3) That said non-standard proration units are necessitated by irregular sections resulting from survey corrections in the United States Public Lands Survey.
- (4) That the acreage contained in each individual proration unit should be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management.

-2-CASE No. 2327 Order No. R-2046

IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, San Juan County, New Mexico, are hereby established:

TOWNSHIP 29 NORTH, RANGE 9 WEST

Tract	Acreage	Section	
A	264.00	6	N/2
В	334.14	6	S/2
		. 7	N/2 N/2 N/2
С	336.66	7	S/2 N/2 N/2, S/2 N/2, N/2 S/2
D	331.68	7	S/2 S/2
		18	N/2 N/2, N/2 S/2 N/2
E	330.98	18	S/2 S/2 N/2, S/2
F	409.24	19	N/2, N/2 S/2
G	407.56	19	S/2 S/2
		30	N/2
H	268.42	30	s/2
I	251.72	31	N/2
J	251.01	31	s/2

TOWNSHIP 29 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	356.19	6	W/2
		7	W/2
В	364.60	18	W/2
		19	W /2
C	366.40	30	W/2
		31	W/2

TOWNSHIP 30 NORTH, RANGE 6 WEST

Tract	Acreage	Section	
A	339.46	1	E/2 (This unit also contains the SE/4 of Section 36, Township 31 North, Range 6 West)
Be were	319.69	1	₩/2
С	227.48	12	E/2
D	227.76	13	E/2
E	228.52	24	E/2
F	229.56	25	E/2
` G	230.24	36	E/2

TOWNSHIP 30 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	296.02	6	A portion of this unit contains acreage in Section 31, Township 31 North, Range 7 West described under that Township.
В	298.90	7	W/2
	-	18	NW/4
С	307.44	18	SW/4
		19	W/2
D	209.36	30	W/2
E	211.32	31	W/2

TOWNSHIP 30 NORTH, RANGE 9 WEST

Tract	Acreage	Section	
A	299.85	6	W/2
		7	NW/4
В	304.39	7	SW/4
		18	W/2

-4-CASE No. 2327 Order No. R-2046

TOWNSHIP 30 NORTH, RANGE 9 WEST - (CONTINUED)

Tract	Acreage	Section	
С	310.56	19	W/2
		30	NW/4
D	308.56	30	SW/4
		31	W/2

TOWNSHIP 30 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
А	321.99	6	Lots 3, 4, 5, 6, SE/4 NW/4, NE/4 SW/4. (This unit also contains acreage in Section 31, Township 31 North, Range 13 West consisting of Lots 1, 2, 3, 4, E/2 W/2.)
В	324.79	6	Lot 7, SE/4 SW/4
		7	W/2
		18	NW/4
C	314.60	18	SW/4
		19	W/2
		30	NE/4 NW/4
D	317.19	30	Lots 8, 9, 10, 13, 14, 15, 16
		31	W/2

TOWNSHIP 31 NORTH, RANGE 4 WEST

Tract	Acreage	Section	
Α	331.82	1	E/2
В	327.26	1	W/2
С	326.90	2	E/2
D	326.62	2	W/2
E	326.52	3	E/2

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CASE No. 2327 Order No. R-2048

TOWNSHIP 31 NORTH, RANGE 4 WEST - (CONTINUED)

Tract	Acrasos	Section		
F	326.60	. 3	W/2	
G	326.57	4	E/2	
Н	326,43	4	W/2	
I	326.49	5	E/2	
J	326.69	5	W/2	
K	316,40	6	N/2	
L	305.44	б	s/2	
M	303.67	7	N/2	
N	305.89	7	s/2	
0	306.11	18	N/2	
P	306.33	18	s/2	
Q	306.53	19	N/2	
R	300.71	19	s/2	
S	305.90	30	N/2	
T	307.10	30	s/2	
Ŭ	307.31	31	N/2	
V	307.53	31	s/2	

TOWNSHIP 31 NORTH, RANGE 5 WEST

Tract		Section		
A	360.20	; in	All	
В	368,80	2	All	
С	368,40	3	All	
D	368.28	4	A11	
E	367.98	5	All	

-6-CASE No. 2327 Order No. R-2046

TOWNSHIP 31 NORTH, RANGE 5 WEST - (CONTINUED)

Tract	Acreage	Section	
F	336.42	6	All
		7	NW/4
G	323.79	7	SW/4
		18	W/2
		19	NW/4, N/2 SW/4
Н	327.63	19	S/2 SW/4
	•	30	W/2
		31	W/2

TOWNSHIP 31 NORTH, RANGE 6 WEST

Tract	Acreage	Section	
A	319.44	1	A11
		12	NE/4 NE/4
В	356.26	2	All
С	353.00	3	All
		4	That portion of Tract 37 lying in Section 4.
D	343.23	4	All, except that portion of Tract 37 lying in this section.
E	350.16	5	All
F	351.89	6	A11
G	318.50	12	SE/4, W/2 NE/4, SE/4 NE/4
		13	NE/4
Н	335.66	13	SE/4
		24	E/2

TOWNSHIP 31 NORTH, RANGE 6 WEST - (CONTINUED)

Tract	Acreage	Section	•	A	And the second second
I	337.04	25	E/2		
		36	ne/4		
J	339.46	36	acreage	in Township West descr	unit contains p 30 North, ibed under that

TOWNSHIP 31 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	367.08	1	All
В	310.48	2	Lot 8, E/2, E/2 W/2
С	324.82	2	W/2 SW/4
		3	E/2, SE/4 SW/4
D	318.57	3	Lot 7, NE/4 SW/4, W/2 W/2
		4	E/2 E/2, SW/4 SE/4
E	323.15	4	Lot 6, NW/4 SE/4, W/2
		5	Lot 5
F	321.66	5	Lots 6, 7, 8, E/2 SW/4, SE/4
G	319.16	5	Tract No. 53, Lot 9
		6	Lots 8, 9, 10, 11, NE/4 SW/4, N/2 SE/4
H	324.39	5	SW/4 SW/4
		6	Lots 12, 14, 15, S/2 SE/4
		7	Lot 5, N/2 NE/4, SE/4 NE/4
Ι	317 - 23	7	Lots 6, 7, SW/4 NE/4, N/2 SE/4. All of Tract 54 lying in Sections 6 and 7.
J	325.68	7	Lots 8 and 9, SE/4 SE/4, that portion of Tract 55 lying in this section.

TOWNSHIP 31 NORTH, RANGE 7 WEST - (CONTINUED)

Tract	Acreage	Section	
		18	Lots 5, 6, 7, NE/4 NE/4, S/2 NE/4, that portion of Tract 55 lying in this section.
K	321.61	18	Lots 8, 9, 10, SE/4 NW/4, E/2 SW/4, SE/4
L	259.82	19	Lots 5, 6, 7, 8, E/2 W/2
		30	Lot 5, NE/4 NW/4
М	250.65	30	Lots 6, 9, 10, SE/4 NW/4, E/2 SW/4
٠		31	Lots 7, 8, E/2 NW/4
N	296.02	31	Lots 11, 12, E/2 SW/4. The balance of this Tract lies in Section 6, Township 30 North, Range 7 West and consists of Lots 10, 11, 12, 17, 18, 19, NW/4 SE/4, SW/4 NE/4, and the portion of Tract 40 lying in the SW/4 SE/4 of that section.

TOWNSHIP 31 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	322.36	6	W/2
		7	NW/4, N/2 SW/4
В	315.59	7	S/2 SW/4
		18	W/2
		19	Lots 9, 16, N/2 NW/4
C	329.75	19	Lot 17, E/2 SW/4, SE/4 NW/4
		30	W/2
D	321.99	31	A portion of this unit contains acreage in Township 30 North, Range 13 West described under that Township.

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TOWNSHIP 32 NORTH, RANGE 5 WEST

Tract	Acreage	Section	
A	353.24	12	W/2, E/2 SW/4
В	354.65	12	NW/4, W/2 SW/4
		11	N/2 NE/4, SE/4 NE/4, E/2 SE/4
С	336.52	11	NW/4, SW/4 NE/4, E/2 SW/4, W/2 SE/4
		10	NE/4 NE/4
D	339.10	11	W/2 SW/4
		10	NW/4 NE/4, S/2 NE/4, SE/4
E .	278.70	10	W/2
F	339.54	9	E/2 E/2, SW/4 NE/4, W/2 SE/4, E/2 SW/4
G	338.84	9	NW/4 NE/4, NW/4, W/2 SW/4
		8	SE/4 NE/4, E/2 SE/4
Н	319.74	8	N/2 NE/4, SW/4 NE/4, SE/4 NW/4, SW/4 SW/4, E/2 SW/4, W/2 SE/4
I	316.14	8	N/2 NW/4, SW/4 NW/4, NW/4 SW/4
		7	All. The SE/4 SE/4 of Section 12, Township 32 North, Range 6 West is also contained in this unit.
J	355.25	18	All
		19	All
K	345.59	30	A11
		31	All

TOWNSHIP 32 NORTH, RANGE 6 WEST

Tract	Acreage	Section	The state of the s
A	336.31	12	NE/4, E/2 NW/4, NE/4 SW/4, N/2 SE/4, SW/4 SE/4
В	356.82	12	SE/4 SW/4, W/2 W/2

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TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

Tract	Acreage	Section	
		11	E/2 E/2, SW/4 SE/4
С	334.45	11	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
D	338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
E	337.75	10	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
		9	E/2 SE/4
F	317.60	9	N/2, W/2 SE/4
G	317.51	9	SW/4
		8	E/2 E/2, NW/4 NE/4
н	320.00	8	SW/4 NE/4, SE/4 NW/4, SW/4, W/2 SE/4
I	308.78	8	N/2 NW/4, SW/4 NW/4
		. 7	N/2
J	318.27	7	S/2
K	318.39	31	N/2 N/2, S/2 NE/4, N/2 SE/4
L	315.12	31	S/2 NW/4, SW/4, S/2 SE/4

TOWNSHIP 32 NORTH, RANGE 7 WEST

Tract	Acreage	Section	
A	293.10	7	Lots 2, 3, 4, SW/4, W/2 SE/4
В	298.38	7	E/2 E/2
		8	W/2
C	298.33	8	E N/2
		9	W/2 W/2
D	376.88	9	E/2 W/2, E/2
		10	Lots 3, 4, NW/4 SW/4

-11-CASE No. 2327 Order No. R-2046

TOWNSHIP 32 NORTH, RANGE 7 WEST - (CONTINUED)

Tract	Acreage	Section	
E	357.84	10	Lots 1, 2, NE/4 SW/4, S/2 SW/4, SE/4
		11	Lots 3, 4
F	359.20	11	Lots 1, 2, S/2
G	399.00	12	All

TOWNSHIP 32 NORTH, RANGE 8 WEST

Tract	Acreage	Section		
A	312.63	7	Lots 1, 2, 3, 4, N/2 S/2, S/2 SE/4	
		8	Lot 4, NW/4 SW/4	
В	323.88	8	Lots 1, 2, 3, NE/4 SW/4, S/2 SW/4, SE/4	
С	329.16	9	Lots 2, 3, 4, SE/4 SE/4, W/2 SE/4, SW/4	
D	311.79	9	Lot 1, NE/4 SE/4	
		10	Lot 2, W/2, NW/4 SE/4	
E	317.34	10	E/2 E/2, SW/4 SE/4	
		11	W/2 W/2, E/2 SW/4	
F	328.17	11	Lots 1, 2, 3, SE/4	
		12	W/2 W/2	
G	305.18	12	E/2 W/2, E/2	
H	312.56	7	S/2 SW/4	
		18	W/2	
		19	W/2 NW/4	
I	316.35	19	E/2 NW/4, SW/4	
		30	NW/4, NW/4 SW/4	
J	316.70	30	NE/4 SW/4, S/2 SW/4	
		31	W/2	

-12-CASE No. 2327 Order No. R-2046

TOWNSHIP 32 NORTH, RANGE 11 WEST

Tract	Acreage	Section	
A	332.27	7	All
В	327.80	8	W/2
		17	W/2 W/2
С	328.20	8	E /2
		17	E/2 E/2
D	320.00	17	E/2 W/2, W/2 E/2
E	336.40	9	All
F	335.60	10	All
G	334.00	11	All
Н	333.60	12	All

TOWNSHIP 32 NORTH, RANGE 12 WEST

Tract	Acreage	Section		
A	335.38	7	All	
В	309.43	8	All	
С	280.38	9	A11	
D	326.68	10	All	
E	336.40	11	All	
F	336.00	12	All	

TOWNSHIP 32 NORTH, RANGE 13 WEST

Tract	Acreage	Section	
A	363.83	7	All
		8	W/2, $W/2$ $E/2$
В	339.80	8	E/2 E/2
		9	All
		10	SW/4 SW/4

TOWNSHIP 32 NORTH, RANGE 13 WEST - (CONTINUED)

Tract	Acreage	Section	
С	336.95	10	Lot 8, E/2 W/2, E/2
		11	Lot 6, W/2
D	345.89	11	Lot 5, S/2 SE/4
		12	All
E	325.32	18	Lot 13, N/2, NW/4 SE/4
F	321.40	18	NE/4 SE/4, S/2 S/2
		19	N/2 N/2, SE/4 NE/4
G	320.48	19	Lots 8, 13, 14, SW/4 NE/4, SE/4
Н	335.02	30	Lot 13, NW/4 SE/4, N/2
I	325.85	30	Lot 14, NE/4 SE/4, S/2 SE/4
		31	Lot 6, SE/4 NE/4, N/2 NE/4
J	328.45	31	Lot 7, SW/4 NE/4, S/2

- (2) That the acreage contained in each of the above-described proration units shall be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management, and, in the event further official surveys are made in any subject Township, the acreage in each affected proration unit shall conform to the change.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

EAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 7479 Order No. R-2046-A

APPLICATION OF NORTHWEST PIPELINE CORPORATION FOR AMENDMENT OF ORDER NO. R-2046, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on February 17, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 2nd day of March, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That Division Order No. R-2046 established a large number of non-standard proration units for the Basin-Dakota Gas Pool in Rio Arriba County, New Mexico, including the following:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Sect.	<u>ion</u>		
A	339.46	1	E/2	(This unit also of Section 36, Range 6 West)	
В	319.69	1	W/2		

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Sect	ion
I	337.04	25 36	E/2 NE/4
J	339.46	36	A portion of this unit contains acreage in Township 30 North, Range 6 West, described under that township.

- (3) That the applicant, Northwest Pipeline Corporation, seeks the amendment of Division Order No. R-2046, to delete the four non-standard gas proration units described in Finding No. (2) above and to create six new non-standard proration units for wells to be drilled in the Basin-Dakota Pool at standard locations.
- (4) That the six new proposed non-standard units consist of the following described acreage:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Sect	tion
1	272.81	1	N/2
2	273.49	1	S/2

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Sect	tion
3	272.16	25	N/2
4	272.32	25	S/2
5	272.56	36	N/2
6	272.88	36	S/2

- (5) That the non-standard proration units may reasonably be presumed productive of gas from the Basin-Dakota Gas Pool and that all of the non-standard gas proration units can be efficiently and economically drained and developed by the aforesaid wells.
- (6) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Basin-Dakota Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an

excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That Division Order No. R-2046 is hereby amended by deletion therefrom of the four non-standard proration units described in Finding No. (2) of this order.
- (2) That six new non-standard proration units for Basin-Dakota production are hereby created and designated in Rio Arriba County, New Mexico, as follows:

TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM

Tract	<u>Acreage</u>	Section	
1	272.81	1	N/2
2	273.49	1	S/2

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Tract	Acreage	Section
3	272.16	25 N/2
4	272.32	25 S/2
5	272.56	36 N/2
6	272.88	36 S/2

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OLL CONSERVATION DIVISION

20 At Marie

JOE D. RAMEY,

Director

SEAL

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 1307 Order No. R-1066

APPLICATION OF PACIFIC NORTHWEST PIPELINE CORPORATION FOR APPROVAL OF SEVERAL UNORTHODOX GAS WELL LOCATIONS AND NON-STANDARD GAS DRILLING AND PRORATION UNITS IN THE BLANCO MESAVERDE IN SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10 o'clock a.m. on September 11, 1957, at Farmington, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission" in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 9th. day of October, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Pacific Northwest Pipeline Corporation, is the operator of the San Juan 32-7 Unit in Township 31 North, Range 7 West, Township 32 North, Range 7 West, and Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico.
- (3) That the applicant proposes to establish fifteen non-standard gas drilling and proration units within the boundaries of the above-described San Juan 32-7 Unit due to variations in the legal sub-divisions of the United States Public Land Surveys.
- (4) That the applicant also seeks approval of six unorthodox gas well locations on certain of the above-described non-standard drilling and proration units.

CASE NO. 1307 Order No. R-1066

(5) That approval of the subject application will not cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

1. That the application of Pacific Northwest Pipeline Corporation for approval of the hereinafter described non-standard gas drilling and proration units in the Blanco Mesaverde Gas Pool be and the same is hereby approved.

TOWNSHIP 31 NORTH, RANGE 7 WEST BLOCK "A"

Section 18: SE/4, E/2 SW/4, SE/4 NW/4, and Lots 8, 9, 10.

BLOCK "B"

Section 18: E/2 NE/4, SW/4 NE/4, and

Lots 5, 6, 7.

Section 7: SE/4 SE/4, Lots 8 and 9, and

All of Tract 55 lying in Sections

18 and 19 as recorded on the Federal Survey Plat approved November 13,

1917.

BLOCK "C"

Section 7: N/2 SE/4, SW/4 NE/4, Lots 6 and 7, and All of Tract 54 lying in Sections 6 and 7.

BLOCK "D"

Section 5: SW/4 SW/4

Section 6: S/2 SE/4, and Lots 12, 14 and 15. Section 7: E/2 NE/4, NW/4 NE/4, and Lot 5.

BLOCK "E"

Section 5: Lot 9

Section 6: Lots 8, 9, 10, 11, and 13, and NW/4 SE/4, NE/4 SW/4, and

All Tract 53 lying in Sections

5 and 6.

BLOCK "F"

Section 5: Lots 6, 7, and 8, and SE/4, and E/2 SW/4.

BLOCK "G"

Section 4: SW/4, NW/4 SE/4, and Lots 6, 7, and 8...

The Section of the Section of

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Section 5: Lot 5.

BLOCK "H"

Section 3: NE/4SW/4, W/2SW/4, and

Lots 7 and 8.

Section 4: E/2 SE/4, SW/4 SE/4, and Lot 5.

BLOCK "I"

Section 2: W/2 SW/4

Section 3: SE/4, SE/4 SW/4, and Lots 5 and 6.

BLOCK "J"

Section 2: SE/4, E/2 SW/4, and Lots 5, 6, 7, and 8

TOWNSHIP 32 NORTH, RANGE 7 WEST

BLOCK "K"

Section 7: W/2 SE/4, E/2 SW/4, and Lots 2, 3, 4, 5,

and 6.

BLOCK "L".

Section 7: E/2 SE/4 and Lot 1

Section 8: SW/4 and Lots 3 and 4

BLOCK "M"

Section 8: SE/4 and Lots 1 and 2.

Section 9: W/2 SW/4 and Lot 4.

BLOCK "N"

Section 23: SW/4

Section 26: NW/4

TOWNSHIP 32 NORTH, RANGE 6 WEST

BLOCK "Q"

Section 31: SW/4, S/2 NW/4 and S/2 SE/4

all in San Juan County, New Mexico.

Provided, however, that the approval of the non-standard units described above as "Block 'H' " and "Block 'I' " shall not become effective until proof of communitization of said blocks has been filed with the Commission.

2. That the application of Pacific Northwest Pipeline Corporation for approval of the hereinafter described unorthodox gas well locations in the Blanco Mesaverde Gas Pool be and the same is hereby approved.

NE/4 SE/4 Section 8, Township 32 North, Range 7 West.

NE/4 SE/4 Section 2, Township 31 North, Range 7 West.

NE/4 SE/4 Section 3, Township 31 North, Range 7 West.

NE/4 SE/4 Section 5, Township 31 North, Range 7 West.

NW/4 SW/4 Section 5, Township 31 North, Range 7 West.

NW/4 SE/4 Section 7, Township 31 North, Range 7 West.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2747 Order No. R-1066-A

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR CANCELLATION OF A NON-STANDARD GAS PRORATION UNIT, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 21, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 27th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks cancellation of a non-standard gas proration unit comprising the SW/4 of Section 23 and the NW/4 of Section 26, Township 32 North, Range 7 West, NMPM, Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.
- (3) That the above-described non-standard gas proration unit was created by Order No. R-1066 entered by the Commission on October 9, 1957, and designated as Block "N" by said order.
- (4) That the applicant is now the operator of all acreage contained in said Block "N" and has established that a need no longer exists for such a non-standard gas proration unit inasmuch as a standard unit will be formed of the W/2 of said Section 23.
- (5) That Order No. R-1066 should be amended by deleting therefrom the non-standard gas proration unit described therein as Block "N."

-2-CASE No. 2747 Order No. R-1066-A

IT IS THEREFORE ORDERED:

- (1) That Order No. R-1066, entered by the Commission on October 9, 1957, is hereby amended by deleting therefrom the non-standard gas proration unit described therein as Block "N."
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 1307 Order No. R-1066-B

APPLICATION OF PACIFIC NORTHWEST PIPELINE CORPORATION (NORTHWEST PIPELINE CORPORATION) FOR APPROVAL OF SEVERAL UNORTHODOX GAS WELL LOCATIONS AND NON-STANDARD GAS DRILLING AND PRORATION UNITS IN THE BLANCO MESAVERDE POOL IN SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.

See alex R-1066 A

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-1066, dated October 9, 1957, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED:

(1) That the description of BLOCK "B" in Order No. (1) on page 2 of Order No. R-1066 be and the same is hereby amended to read in its entirety as follows:

"BLOCK "B"

E/2 NE/4, SW/4 NE,4, and Section 18:

Lots 5, 6, 7 SE/4 SE/4, Lots 8 and 9, Section 7:

and All of Tract 55 lying in Sections 7 and 18 as recorded on the Federal

Survey Plat approved November

13, 1917."

(2) That the corrections set forth in this order be entered nunc pro tunc as of October 9, 1957.

DONE at Santa Fe, New Mexico, on this 4th day of August, 1983.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

JOE D. KAMEY

Director

SEAL fd/

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 1307 Million and it of order No. R-1066 DEED COMMENTER STATES

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APPLICATION OF PACIFIC NORTHWEST
PIPELINE CORPORATION FOR APPROVAL
OF SEVERAL UNORTHODOX GAS WELL
LOCATIONS AND NON-STANDARD GAS
DRILLING AND PRORATION UNITS IN
THE BLANCO MESAVERDE IN SAN JUAN
AND RIO ARRIBA COUNTIES, NEW MEXICO.

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ORDER OF THE COMMISSION

30707-173

BY THE COMMISSION:

This cause came on for hearing at 10 o'clock a.m. on September 11, 1957, at Farmington, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission" in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this <u>9th</u> day of October, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Pacific Northwest Pipeline Corporation, is the operator of the San Juan 32-7 Unit in Township 31 North, Range 7 West, Township 32 North, Range 7 West, and Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico.
- (3) That the applicant proposes to establish fifteen non-standard gas drilling and proration units within the boundaries of the above-described San Juan 32-7 Unit due to variations in the legal sub-divisions of the United States Public Land Surveys.
- (4) That the applicant also seeks approval of six unorthodox gas well locations on certain of the above-described non-standard drilling and proration units.

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CASE NO. 1307 Order No. R-1066

(5) That approval of the subject application will not cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

1. That the application of Pacific Northwest Pipeline Corporation for approval of the hereinafter described non-standard gas drilling and proration units in the Blanco Mesaverde Gas Pool be and the same is hereby approved.

TOWNSHIP 31 NORTH, RANGE 7 WEST BLOCK "A"

Section 18: SE/4, E/2 SW/4, SE/4 NW/4, and Lots 8, 9, 10.

BLOCK "B"

Section 18: E/2 NE/4, SW/4 NE/4, and Lots 5, 6, 7.

Section 7: SE/4 SE/4, Lots 8 and 9, and
All of Tract 55 lying in Sections
18 and 19 as recorded on the Federal
Survey Plat approved November 13,
1917.

BLOCK "C"

Section 7: N/2 SE/4, SW/4 NE/4, Lots 6 and 7, and All of Tract 54 lying in Sections 6 and 7.

BLOCK "D"

Section 5: SW/4 SW/4

Section 6: S/2 SE/4, and Lots 12, 14 and 15. Section 7: E/2 NE/4, NW/4 NE/4, and Lot 5.

BLOCK "E"

Section 5: Lot 9

Section 6: Lots 8, 9, 10, 11, and 13, and NW/4 SE/4, NE/4 SW/4, and All Tract 53 lying in Sections 5 and 6.

BLOCK "F"

GASE MO. 1397 Order No., R-1066

4 A 3 3

Section 5: Lots 6, 7, and 8, and SE/4, and E/2 SW/4.

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Section 4: SW/4, NW/4 SE/4, and Lots 6, 7, and 8.2 at Hz

Section 5: Lot 5.

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communities who of said block has been filed vot well along the

Section 3: NE/4SW/4, W/2SW/4, and

2. That the application of a **form they Lots 7. and 8.** To appropriate efficient to 2.

of the hereinal it is and the same is hereby approved.

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BLOCK "I"

WE, 4 SE (4 Section 6, lownship 32 hours at

Section 2: W/2 SW/4

Section 3: SE/4, SE/4 SW/4, and Lots 5 and 6.

NL/+ SE/+ Section 2. To value () . Take Easing () West "**U" X3018**

Section 2: (SE/4, E/2 SW/4, land Lots 5, 6, 7, and 8 tas W V section 2.

TOWNSHIP 32 NORTH, RANGE 7 WEST

MERCE LEVE Section 5, Towns of

BLOCK "K" Fra W " Fights "

Section 7: W/2 SE/4, E/2 SW/4, and Lots 2, 3, 4, 5, and 6.

BLOCK "L"

Section 7: E/2 SE/4 and Lot 1
Section 8: SW/4 and Lots 3 and 4

BLOCK "M"

Section 8: SE/4 and Lots 1 and 2. Section 9: W/2 SW/4 and Lot 4.

BLOCK "N"

Section 23: SW/4 Section 26: NW/4

TOWNSHIP 32 NORTH, RANGE 6 WEST

LVI HOLL A LAW CO. BATHA A BLOCKI''Q'' C

Section 31: SW/4, S/2 NW/4 and S/2 SE/4

all in San Juan County, New Mexico. A County of the personal

of the control of the

Provided, however, that the approval of the non-standard units described above as "Block 'H' " and "Block 'I' " shall not become effective until proof of communitization of said blocks has been filed with the Commission.

Auction 1 1 /4 8 M/A / 1/2 / Wiltowa

2. That the application of Pacific Northwest Pipeline Corporation for approval of the hereinafter described unorthodox gas well locations in the Blanco Mesaverde Gas Pool be and the same is hereby approved.

NE/4 SE/4 Section 8, Township 32 North, Range 7 West.

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NE/4 SE/4 Section 2, Township 31 North, Range 7 West. In Month,

NE/4 SE/4 Section 3, Township 31 North, Range 7 West.

FUNSMORTSON RESIDENCE

NE/4 SE/4 Section 5, Township 31 North, Range 7 West.

NW/4 SW/4 Section 5, Township 31 North, Range 7 West.

NW/4 SE/4 Section 7, Township 31 North, Range 7 West.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

CASE Fall LDCT

Order Hu. Rathad

SEAL

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2747 Order No. R-1066-A

APPLICATION OF EL PASO NATURAL GAS COMPANY FOR CANCELLATION OF A NON-STANDARD GAS PRORATION UNIT, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 21, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 27th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks cancellation of a non-standard gas proration unit comprising the SW/4 of Section 23 and the NW/4 of Section 26, Township 32 North, Range 7 West, NMPM, Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.
- (3) That the above-described non-standard gas proration unit was created by Order No. R-1066 entered by the Commission on October 9, 1957, and designated as Block "N" by said order.
- (4) That the applicant is now the operator of all acreage contained in said Block "N" and has established that a need no longer exists for such a non-standard gas proration unit inasmuch as a standard unit will be formed of the W/2 of said Section 23.
- (5) That Order No. R-1066 should be amended by deleting therefrom the non-standard gas proration unit described therein as Block "N."

IT IS THEREFORE ORDERED:

- (1) That Order No. R-1066, entered by the Commission on October 9, 1957, is hereby amended by deleting therefrom the non-standard gas proration unit described therein as Block "N."
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 1307 Order No. R-1066-B

APPLICATION OF PACIFIC NORTHWEST PIPELINE CORPORATION (NORTHWEST PIPELINE CORPORATION) FOR APPROVAL OF SEVERAL UNORTHODOX GAS WELL LOCATIONS AND NON-STANDARD GAS DRILLING AND PRORATION UNITS IN THE BLANCO MESAVERDE POOL IN SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.

See also R-1066 - A Onder Nor R-1066 - A

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-1066, dated October 9, 1957, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED:

(1) That the description of <u>BLOCK "B"</u> in Order No. (1) on page 2 of Order No. R-1066 be and the same is hereby amended to read in its entirety as follows:

"BLOCK "B"

Section 18: E/2 NE/4, SW/4 NE,4, and

Lots 5, 6, 7

Section 7: SE/4 SE/4, Lots 8 and 9,

and All of Tract 55 lying in Sections 7 and 18 as recorded on the Federal

Survey Plat approved November

13, 1917."

(2) That the corrections set forth in this order be entered nunc pro tunc as of October 9, 1957.

DONE at Santa Fe, New Mexico, on this 4th day of August, 1983.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

S E A L fd/ CMD : OG IWCM

ONGARD INQUIRE WELL COMPLETIONS 04/29/96 17:46:29 OGOMES -EMD2

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 17654 PHILLIPS PETROLEUM CO NW

Prop Idn : 9260 SAN JUAN 32 7 UNIT

Well No : 037 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : L 9 32N 07W FTG 999 F S FTG 999 F E P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : • ONGARD 04/29/96 17:46:41 OG (IWCM INQUIRE WELL COMPLETIONS OGOMES -EMD2

API Well No : 30 45 11502 Eff Date : 01-01-1900 WC Status : A

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 17654 PHILLIPS PETROLEUM CO NW Prop Idn : 9260 SAN JUAN 32 7 UNIT

Well No : 037 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

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B.H. Locn : L 9 32N 07W FTG 999 F S FTG 999 F E

Lot Identifier:

Dedicated Acre: 304.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF03 EXIT PF04 GoTo PF05 PF01 HELP PF02

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : • OG®ACRE

ONGARD C102-DEDICATE ACREAGE 04/29/96 17:47:17

OGOMES -EMD2

Page No : 1

API Well No : 30 45 11502 Eff Date : 04-30-1991

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

Prop Idn : 9260 SAN JUAN 32 7 UNIT Well No : 037

Spacing Unit : 8704 OCD Order : Simultaneous Dedication: Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
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		J	8	32N	07W	40.00	N	FD
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(G	2	8	32N	07W	19.44	N	FD
•	Ρ	5	8	32N	07W	42.24	N	FD
		L	9	32N	07W	40.00	N	FD
I	M	14	9	32N	07W	43.09	N	FD
]	E	4	9	32N	07W	19.44	N	FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

04/23/96 09:30:23 ONGARD CMD : • OGOMES -EMEK OG&C101 C101-APPLICATION FOR PERMIT TO DRILL

OGRID Idn : 17654 API Well No: 30 45 29361 APD Status(A/C/P): A

Opr Name, Addr: PHILLIPS PETROLEUM CO NW Aprvl/Cncl Date : 03-29-1996

5525 HWY 64 NBU 3004 FARMINGTON, NM 87401

Prop Idn: 9260 SAN JUAN 32 7 UNIT Well No: 37 A

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : J 8 FTG 2071 F S FTG 1938 F E 32N 07W

OCD U/L : J API County : 45

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : R

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation : 6283

State Lease No: Multiple Comp (Y/N) : N

Prpsd Depth : 6000 Prpsd Frmtn : BLANCO MV

E0009: Enter data to modify record

PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF01 HELP PF02

PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF08 PF07

CMD: • ONGARD 04/23/96 09:30:59

OG&C102 C102-WELL LOCATION, DEDICATED ACREAGE PLAT OGOMES -EMEK

API Well No : 30 45 29361 Well No : 37 A Eff Date : 04-23-1996

Pool Idn :

Prop Idn : 9260 SAN JUAN 32 7 UNIT

OGRID Idn : 17654 PHILLIPS PETROLEUM CO NW

GL Elevation : 6283

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : J 8 32N 07W FTG 2071 F S FTG 1938 F E

OCD U/L : J

Lot Identifier: API County : 45

If more than 1 lease of different ownership is dedicated to the well, have the interest of all owners been consolidated? (Y/N) Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)

E6910: No matching record found. Enter Pool to create

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 PF08 PF09 PRINT PF10 NEXT-WC PF11 HISTORY PF12 ACRE

CMD ; OGŠEEČT

ONGARD INQUIRE LAND BY SECTION

04/23/96 09:29:42 OGOMES -EMEK

PAGE NO: 1

Sec : 08 Twp : 32N Rng : 07W Section Type : NORMAL

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1102	II OJ LIMIT	1101 0010 1100	1100

PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : OGSSECT

ONGARD INQUIRE LAND BY SECTION

04/23/96 09:29:49 OGOMES -EMEK

PAGE NO: 2

Sec : 08 Twp : 32N Rng : 07W Section Type : NORMAL

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M 40.00		N 40.00	0 40.00	5 42.24
Fee owned U		Federal owned U	 Federal owned U	 Federal owned U
PF01 HELP PF07 BKWD	PF02 PF08 FWI	PF03 EXIT PF09 PRINT	PF04 GoTo PF05 PF10 SDIV PF11	PF06 PF12

CMD : OG5SECT *

ONGARD INQUIRE LAND BY SECTION

04/23/96 09:31:27 OGOMES -EMEK

PAGE NO: 1

Sec : 09 Twp : 32N Rng : 07W Section Type : NORMAL

4 19.44	 	6 20.65	5 20.64
Federal owned U	 Federal owned U	 Federal owned U	 Federal owned U
PF01 HELP PF02 PF07 BKWD PF08 FW		PF04 GoTo PF05 PF10 SDIV PF11	PF06 PF12

CMD : OG5SECT '

ONGARD INQUIRE LAND BY SECTION

04/23/96 09:31:33 OGOMES -EMEK

PAGE NO: 2

Sec : 09 Twp : 32N Rng : 07W Section Type : NORMAL

8	9	10
42.82	42.84	42.88
		1
 Federal owned	Federal owned	Federal owned
U	U .	U
		A
13	12	11
43.12	43.14	43.18
}		
Federal owned	Federal owned	Federal owned
U	U	U
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PF03 EXIT	PF04 GoTo PF05	PF06
	PF10 SDIV PF11	PF12
	Federal owned U 13 43.12 Federal owned U PF03 EXIT	42.82