Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-25827 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE 🗵 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM NM LC-064391-B 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Indian Basin DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other INDIAN HILLS 6 2. Name of Operator 9. OGRID Number Marathon Oil Company 14021 3. Address of Operator 10. Pool name or Wildcat INDIAN BASIN UPPER PENN ASSOC PO Box 3487 Houston, TX 77253 4. Well Location N feet from the FSL Unit Letter line and feet from the line 20 Township 21S 24E Section Range **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well\_\_\_\_ Pit type Distance from nearest surface water bbls; Construction Material Below-Grade Tank: Volume Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON ALTERING CASING □ PERFORM REMEDIAL WORK □ REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB Test CIBP & Cement after casing leak OTHER: OTHER: repair 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/20/08 RIH with Halliburton RTTS packer on 2 7/8" tubing. Set packer @ 8060'. RU swab and lubricator. Perform negative pressure test on casing below perfs. Made 1 swab run w/ no blow. Fluid level @ 7600'. RD reverse unit to tubing. RU pressure chart recorder. Pressure up on tubing to 500 psi and record for 30 minutes. Pressure held good for 30 minutes. Blow pressure and unset packer. TOOH with 2 7/8" tubing. LD RTTS packer. RIH with kill string. Verbal approval had been obtained from Wesley Ingram- BLM the day prior to set CIBP @8450' w/ 35' cement on top. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_\_\_\_, a general permit \_\_\_\_\_ or an (attached) alternative OCD-approved plan \_\_\_\_\_. TITLE Assistant Reg Tech Type or print name E-mail address: Telephone No. For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):