New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire Division Director Oil Conservation Division



Administrative Order IPI-301 June 30, 2008

Melrose Operating Company C/o Ann E. Ritchie P.O. Box 953 Midland, TX 79702

Attention: Ann E. Ritchie, Regulatory Agent

RE: Injection Pressure Increase Request

Artesia Unit Well No. 46 (API No. 30-015-01541) Unit F, Sec 3, Township 18 South, Range 28 East, NMPM, Eddy County Artesia;Queen Grayburg San Andres Pool (3230)

Reference is made to your request on behalf of Melrose Operating Company (OGRID 184860) received April 21, 2008, to increase the surface injection pressure limit on the two above named wells in the Jalmat Field Yates Sand Unit.

This well was approved by the Division for injection into perforations from 2125 feet to 2419 feet (Case No. 13199) with Order No R-11720-A and given a maximum surface injection pressure of 425 psi.

It is our understanding that this well will not take a sufficient volume of water at this pressure limit and a higher pressure limit is needed to optimize waterflood operations within this unit.

The basis for granting this pressure increases the injection step rate test run on this well in January of 2008. The results of the step rate test show that an increase in the surface injection pressure for this well is justified and will not result in the fracturing of the injection formation and confining strata.

You are hereby authorized to utilize up to the following maximum surface injection pressures on this well provided the tubing, size, type, and setting depth does not change.

Max Surface Pressure 850 psi

This approval is subject to your being in compliance with Division Rule 40. The Division Director may rescind this injection pressure increase if it becomes apparent

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that the injected fluid is not being confined to the injection zone or fresh water acquifers are being endangered.

Sincerely, 5 Mark E. Fesmire, P.E. Director

MEF/wvjj

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cc: Oil Conservation Division – Artesia Case 13199