

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
30-007-20894
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Coalbed Methane
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
VPR B

2. Name of Operator
EL PASO E & P COMPANY, L.P.

8. Well No.
234

3. Address of Operator
**PO BOX 190
 RATON, NEW MEXICO 87740**

9. Pool name or Wildcat
Van Bremmer - Vermejo Gas

4. Well Location
 Unit Letter **O** : **780** Feet From The **South** Line and **2052** Feet From The **East** Line
 Section **33** Township **30N** Range **19E** **NMPM** **Colfax** County

10. Date Spudded **01/19/2008** 11. Date T.D. Reached **01/20/2008** 12. Date Compl. (Ready to Prod.) **04/10/2008** 13. Elevations (DF& RKB, RT, GR, etc.) **7,782'** 14. Elev. Casinghead **7,782'**

15. Total Depth **2,315'** 16. Plug Back T.D. **2,260'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **0 - TD** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **1514'-2023' Raton - Vermejo Coals** 20. Was Directional Survey Made

21. Type Electric and Other Logs Run **Compensated Density Single Induction Log and Cement Bond Log** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	323'	11"	100 sks	
5 1/2"	15.5 lbs	2,260'	7 7/8"	312 sks	
			Cement Job	255 sks	
			Squeeze Job	315 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,054'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2020'-2023' 12 Holes	1759'- 1760'	315 sks cement Squeeze Perfs
1892'-1895', 1924'-1927' 24 Holes	1514'-2023'	1,532,919 lbs 20/40 mesh sand
1514'-1517', 1524'-1527', 1534'-1537', 1575'-1577', 1583'-1586', 1594'-1597' 68 Holes		101,292 scf 70% quality Nitrogen
		w/ Linear gel

28. PRODUCTION

Date First Production 05/18/08	Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.</i>	Well Status (Prod. or Shut-in) <i>Production</i>					
Date of Test 05/18/08	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 75	Water - Bbl. 116	Gas - Oil Ratio N/A
Flow Tubing Press. 300 psi	Casing Pressure 325 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 75	Water - Bbl. 116	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold, used for fuel.** Test Witnessed By **Lyn Essman**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name **Shirley A. Mitchell** Title **Regulatory Analyst** Date **06/18/08**
 Signature
 E-mail Address **shirley.mitchell@elpaso.com**

