

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003			
		WELL API NO. <div style="text-align: center;">30-007-20896</div>			
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>		7. Lease Name or Unit Agreement Name <div style="text-align: center;">VPR B</div>			
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator <div style="text-align: center;">EL PASO E & P COMPANY, L.P.</div>		8. Well No. <div style="text-align: center;">178</div>			
3. Address of Operator <div style="text-align: center;">PO BOX 190 RATON, NEW MEXICO 87740</div>		9. Pool name or Wildcat <div style="text-align: center;">Van Bremmer - Vermejo Gas</div>			
4. Well Location Unit Letter <u>E</u> : <u>1851</u> Feet From The <u>North</u> Line and <u>906</u> Feet From The <u>West</u> Line <div style="display: flex; justify-content: space-between;"> Section 33 Township 30N Range 19E NMPM Colfax County </div>					
10. Date Spudded 01/24/08	11. Date T.D. Reached 01/25/08	12. Date Compl. (Ready to Prod.) 04/14/2008	13. Elevations (DF& RKB, RT, GR, etc.) 7,900'	14. Elev. Casinghead 7,900'	
15. Total Depth 2,425'	16. Plug Back T.D. 2,328'	17. If Multiple Compl. How Many Zones? 0 - TD	18. Intervals Drilled By Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">695'- 2,170' Raton - Vermejo Coals</div>				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run <div style="text-align: center;">Compensated Density Single Induction Log and Cement Bond Log</div>				22. Was Well Cored <div style="text-align: center;">No</div>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	324'	11"	100 sks	
5 1/2"	15.5 lbs	2,337'	7 7/8"	328 sks	
			Squeeze Job	251 sks	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE			DEPTH SET		
			2 7/8"		
			2,191'		
26. Perforation record (interval, size, and number) 2132'- 2136', 2166'- 2170' 32 Holes 1953'- 1957', 2027'- 2030' 28 Holes 1628'- 1631', 1636'- 1639', 1702'- 1705', 1714'- 1717' 80 Holes 955'- 958', 965'- 968', 1017'- 1020', 1062'- 1065' 48 Holes 885'- 888', 910'- 913', 919'- 923' 64 Holes 695'- 704', 729'- 733' 52 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1790'- 1791 251 sks cement - Squeeze Job 695'- 2,170' 171,533 lbs 20/40 sand 1,489,406 scf 70% quality nitrogen 21# linear gel foam		
28. PRODUCTION					
Date First Production 05/18/2008		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.		Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center;">Production</div>	
Date of Test 05/18/2008	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 23
Water - Bbl. 116	Gas - Oil Ratio N/A				
Flow Tubing Press. 220 psi	Casing Pressure 73 psi	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 23	Water - Bbl. 116
				Oil Gravity - API - (<i>Corr.</i>) N/A	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center;">Sold, used for fuel.</div>					Test Witnessed By <div style="text-align: center;">Lyn Essman</div>
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Shirley Mitchell</i> E-mail Address shirley.mitchell@elpaso.com		Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 06/16/2008			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Surface
T. Blinbry	T. Gr. Wash	T. Morrison	T. Vermejo 1,951'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,178'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology