

1R - 484

REPORTS

DATE:

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June 15, 2008

VIA EMAIL: wprice@state.nm.us
VIA CERTIFIED MAIL

Mr. Wayne Price, Chief
State of New Mexico – Department of Natural Resources
Oil Conservation Division – Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: 1R0484 – Elliott B-9 Tank Battery #2 and #3 Remediation Report
Unit D (NW/4, NW/4), Section 9, Township 22 South, Range 37 East
Lea County, New Mexico**

Dear Mr. Price:

This report is submitted to the New Mexico Oil Conservation Division (OCD) on behalf of John H. Hendrix Corporation (JHHC) by Larson & Associates, Inc. (LAI), its consultant, to document remediation of historic hydrocarbon contamination at the Elliott B-9 Tank Battery #2 and #3 (Site) located in unit D (NE/4, NW/4), Section 9, Township 22 South, Range 37 East, in Lea County, New Mexico. The soil remediation was a voluntary action performed by JHHC in accordance with a remediation plan approved by the OCD on December 17, 2007. The Site's latitude and longitude is 32° 24' 42.4" north and 103° 10' 31.1" west, respectively. Figure 1 presents a location and topographic map.

Background

On March 24, 2006, LAI, on behalf of JHHC, submitted an investigation plan to the OCD proposing to collect soil samples at ten (10) locations (BH-1 through BH-10) using an air rotary rig. The investigation plan was approved on March 29, 2006. Scarborough Drilling, Inc. (Scarborough) advanced the borings between 6 and 80 feet below ground surface (bgs) and collected soil samples using split-spoon and jam tube samplers. The split-spoon and jam tube samplers were thoroughly cleaned between uses by washing with a solution of laboratory-grade detergent and water, and rinsed with distilled water. The soil samples were placed in clean glass jars, labeled, preserved in an ice chest and delivered under chain of custody control to Environmental Lab of Texas, Inc. (ELOT) located in Odessa, Texas. ELOT analyzed the samples for benzene, toluene, ethylbenzene, xylene (BTEX) using method 8021B, total petroleum hydrocarbons (TPH), including gasoline range organics (GRO) and diesel range organics (DRO), using method 8015 modified and chloride using method 300. The sample results were submitted to the OCD in an investigation report titled, "*Investigation Report of Historic Contamination and Remediation Plan, John H. Hendrix Corporation, Elliott B-9 Lease, Battery #2 and #3, Unit D (NW/4, NW/4), Section 9, Township 22 South, Range 37 East, Lea County, New Mexico, January 9, 2007*". Following its review of the report, the OCD requested JHHC to install a monitoring well in the pit area. During a technical meeting on August 29, 2007, the OCD agreed to installation of the well in close proximity and down gradient (southeast) of the pit. Appendix A presents OCD correspondence.

Monitoring Wells and Samples

On October 16, 2007, Scarborough drilled monitoring well MW-1 approximately 20 feet southeast of the

pit. The well was constructed with 2-inch schedule 40 PVC installed in a 5-inch diameter boring that was advanced to approximately 90 feet bgs. Approximately 20 feet of factory slotted well screen (0.010 inch) was placed near the bottom of the boring between about 66.13 and 85.44 feet bgs and surrounded with 10 to 20 graded silica sand. The sand was placed to about 2 feet above the screen and the remainder of the boring was filled with bentonite chips to about 1 foot bgs. The well was secured with a locking cap and locking steel cover anchored in a 3 x 3 foot concrete pad. Groundwater stabilized in the well at approximately 79.48 feet bgs. Table 1 presents a summary of the well drilling and completion details. Figure 2 presents the monitoring well location.

Soil samples were collected at ground surface, 20, 40 and 60 feet bgs using methods previously described and were analyzed by ELOT for TPH and chloride. TPH was reported in the 60-foot sample at 71.9 milligrams per kilogram (mg/Kg) and was less than the method detection limit in the remaining samples. The highest chloride value was reported in the 20-foot sample at 1,540 mg/Kg and decreased to 331 mg/Kg in the 60-foot sample. Groundwater samples were collected on October 16, 2007, after the well was developed and purged by pumping and hand bailing. The purged water was placed in a portable tank and disposed at an OCD approved facility by Vista Services, Inc. The groundwater samples were collected using a dedicated polyethylene bailer and carefully poured into laboratory prepared containers, which were labeled, chilled in an ice chest and delivered under chain of custody control to DHL Laboratories, Inc. (DHL), located in Round Rock, Texas. DHL analyzed the groundwater samples for BTEX, dissolved metals (arsenic, barium, cadmium, chromium, lead, magnesium, mercury, potassium, selenium, silver and sodium), major anions and cations (chloride, fluoride, Nitrate as N, sulfate and bicarbonate, carbonate, hydroxide alkalinity), pH and total dissolved solids (TDS). Table 2 presents a summary of the soil sample results. Table 3 presents a summary of the groundwater sample results.

Referring to Table 3, chloride (3,500 mg/L) and TDS (6,610 mg/L) were reported in the groundwater samples above the New Mexico Water Quality Control Commission (WQCC) domestic water quality standards of 250 milligrams per liter (mg/L) and 1,000 mg/L, respectively. No BTEX was reported in the sample, and dissolved metals were less than the WQCC human health standards.

On December 3, 2007, monitoring well MW-2 was installed about 100 feet northwest (up gradient) of the pit. Well MW-2 was drilled to approximately 91 feet bgs and completed using methods previously discussed. The well screen was placed between approximately 67.61 and 86.92 feet bgs and groundwater stabilized at approximately 80.80 feet bgs. Soil samples were collected during drilling at ground surface, 20, 40 and 60 feet bgs and were analyzed for chloride. The highest chloride value was reported in the 20-foot sample (55.2 mg/Kg) and decreased to 10.9 mg/Kg in the 60-foot sample. Groundwater samples were collected from well MW-2 on December 4, 2007, and analyzed by DHL for BTEX, anions and cations. No BTEX was reported in the groundwater samples, and chloride and TDS were below the WQCC domestic water quality standards of 250 mg/L and 1,000 mg/L, respectively.

On April 8, 2008, LAI personnel collected samples from wells MW-1 and MW-2 using methods and procedures previously described. The samples were analyzed by DHL for BTEX, anions and cations. No BTEX was reported in the samples, but chloride (4,410 mg/L) and TDS (7,980 mg/L) exceeded the WQCC domestic water quality standards in sample MW-1. Chloride and TDS were below the WQCC domestic water standards of 250 mg/L and 1,000 mg/L, in the sample MW-2. Table 3 presents a summary of the groundwater sample results. Appendix B presents the laboratory reports.

Mr. Wayne Price
June 15, 2008
Page 3

Soil Remediation

Between May 5 and May 30, 2008, soil remediation was performed at the according to the OCD approved remediation plan. Environmental Plus, Inc. (EPI), located in Eunice, New Mexico, was contracted to provide excavation services and removed soil from about 1 to 2 feet bgs north and west of the tank battery and to approximately 7 feet bgs at two (2) locations in former pit area located north of the tank battery. The pit excavations measured approximately 25 x 40 x 7 feet (north excavation) and 40 x 50 x 7 feet (south excavation) and were lined with a 20-mil thickness polyethylene material before filling with clean soil. The surface of the pit excavations were crowned for storm rainwater drainage. The remaining excavations were also filled with clean soil and the entire remediation area was seeded with a blend of side oats and gramma grass, as requested by the landowner. EPI hauled approximately 4,548 cubic yards of contaminated soil to the JHHC centralized surface waste management facility (NM-02-0021) located in the W/2 SW/4 and W/2 NW/4, Section 15, Township 24 South and Range 35 East NMPM. Appendix C presents photographs.

Soil Vapor Extraction System

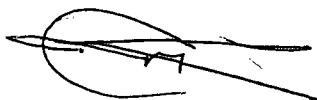
On May 15, 2008, the OCD approved an amendment to the remediation plan for installation of a passive soil ventilation system in a pipeline right-of-way that crosses the pit area. Three (3) active natural gas pipelines, owned by Southern Union Gas Services, are located in the right-of-way and JHHC proposed to install the soil ventilation system as a health, safety and environment precaution. The soil ventilation system is centrally located in the right-of-way between the north and south pit excavations. The SVE system consists of an 18-inch wide trench excavated to approximately 7 feet bgs and about 60 feet long. The trench was filled with gravel to about 3 feet bgs. A 4-inch diameter perforated PVC lateral was placed near top of the gravel and extends the entire length of the trench. Three (3) vertical PVC risers were attached to PVC lateral to support 8-inch diameter wind turbines. The entire length of trench was covered with 20-mil thickness polyethylene material and covered with approximately three (3) feet of clean soil. Figure 2 presents a location drawing for the SVE system. Figure 3 presents a cross-sectional diagram of the soil ventilation system.

Conclusion

JHHC requests a letter from the OCD requiring no further action for soil remediation at the Site. Please contact Ms. Carolyn Haynes with JHHC at (575) 390-9689 if you have questions. I may be reached with questions at (432) 687-0901 or email mark@laenvironmental.com.

Sincerely,

Larson & Associates, Inc.



Mark J. Larson, P.G., C.P.G., C.G.W.P.
Senior Project Manager

Encl.

cc: Carolyn Haynes, JHHC
Larry Johnson, OCD District 1

Tables

Table 1

1R-0484

Summary of Monitoring Well Drilling and Completion Details
John H. Hendrix Corporation, Elliott B-9 Tank Battery #2 and #3
Unit D (NW/4, NW/4), Section 9, Township 22 South, Range 37 East
Lea County, New Mexico

| Well | Drilled Depth (Feet BGS) | Drill Date | Well Depth (Feet TOC) | Casing Stickup (Feet) | Screen Interval (Feet BGS) | Stabilized Groundwater Level (Feet BGS) |
|------|-----------------------------|------------|--------------------------|--------------------------|-------------------------------|---|
| MW-1 | 90 | 10/16/2007 | 90.27 | 2.81 | 66.13 - 85.44 | 79.48 (10/16/2007) |
| MW-2 | 91 | 12/03/2007 | 90.44 | 2.89 | 67.61 - 86.92 | 80.80 (12/03/2007) |

Notes: Wells Drilled and Installed by Scarborough Drilling, Inc., Lamea, Texas, using Air Rotoary Methods.

1. BGS:

Feet below ground surface

2. TOC:

Depth measured from top of PVC well casing.

Table 2

1R-0484

Summary of Laboratory Analysis of Monitoring Well Soil Samples
 John H. Hendrix Corporation, Elliott B-9 Tank Battery #2 and #3
 Unit D (NW/4, NW/4), Section 9, Township 22 South, Range 37 East
 Lea County, New Mexico

| Sample | Depth (Feet) | Date | GRO C6 - C12 (mg/Kg) | DRO > C12 - C28 (mg/Kg) | TPH C6 - C28 (mg/Kg) | Chloride (mg/Kg) |
|-------------|-----------------|------------|----------------------------|-------------------------------|----------------------------|---------------------|
| RRAL: 1,000 | | | | | | |
| MW-1 | 0 | 10/16/2007 | <18.6 | <18.6 | <37.2 | 52.8 |
| | 20 | 10/16/2007 | <19.4 | <19.4 | <38.8 | 1,540 |
| | 40 | 10/16/2007 | <17.7 | <17.7 | <35.4 | 225 |
| | 60 | 10/16/2007 | <18.0 | 71.9 | 71.9 | 331 |
| MW-2 | 0 | 12/03/2007 | -- | -- | -- | <4.97 |
| | 20 | 12/03/2007 | -- | -- | -- | 55.2 |
| | 40 | 12/03/2007 | -- | -- | -- | 10.9 |

Notes: Analysis performed by Environmental Laboratories of Texas, Odessa, Texas

Results are reported in milligrams per kilogram (mg/kg)

1. GRO: Gasoline - range organics
2. DRO: Diesel - range organics
3. TPH: Total Petroleum Hydrocarbons (Sum of GRO + DRO)
4. <: Less than method detection limit
5. --: No data available

Table 3
1R0484

Summary of Laboratory Analysis of Monitoring Well Samples
John H. Hendrix Corporation, Elliott B-9 Tank Battery #2 and #3
Unit Letter D (NW/4,NW/4), Section 9, Township 22 South, Range 37 East
Lea County, New Mexico

| Parameter | Reporting Units | EPA/NMED Threshold | MW-1 10/16/07 | MW-1 4/08/08 | MW-2 12/04/07 | MW-2 4/08/08 |
|--------------------------|-----------------|--------------------|------------------|-----------------|------------------|-----------------|
| Characteristics | | | | | | |
| Chloride | mg/L | 250 | 3,500 | 4,410 | 222 | 229 |
| Fluoride | mg/L | 1.6 | 1.51 | -- | -- | -- |
| Nitrate-N | mg/L | 10 | 9.87 | -- | -- | -- |
| Sulfate | mg/L | 600 | 243 | 226 | 205 | 203 |
| Alkalinity, Bicarbonate | mg/L | -- | 271 | 273 | 188 | 210 |
| Alkalinity, Carbonate | mg/L | -- | <10 | <10 | <10 | <10 |
| Alkalinity, Hydroxide | mg/L | -- | <10 | <10 | <10 | <10 |
| Alkalinity, Total | mg/L | -- | 271 | 273 | 188 | 210 |
| pH | pH units | 6 - 9 | 6.94 | 6.72 | -- | 6.84 |
| Total Dissolved Solids | mg/L | 1,000 | 6,610 | 7,980 | 973 | 920 |
| Volatile Organics | | | | | | |
| Benzene | mg/L | 0.01 | <0.0008 | <0.0008 | <0.0008 | <0.0008 |
| Ethylbenzene | mg/L | 0.75 | <0.002 | <0.002 | <0.002 | <0.002 |
| Toluene | mg/L | 0.75 | <0.002 | <0.002 | <0.002 | <0.002 |
| Total Xylenes | mg/L | 0.62 | <0.003 | <0.003 | <0.003 | <0.003 |
| Total BTEX | mg/L | -- | <0.0078 | <0.0078 | <0.0078 | <0.0078 |
| Metals | | | | | | |
| Arsenic | mg/L | 0.1 | 0.00852 | -- | 0.01520 | -- |
| Barium | mg/L | 1.0 | 0.100 | -- | 0.047 | -- |
| Cadmium | mg/L | 0.01 | <0.0003 | -- | <0.0003 | -- |
| Calcium | mg/L | -- | 358 | -- | 82 | -- |
| Chromium | mg/L | 0.05 | <0.002 | -- | <0.002 | -- |
| Lead | mg/L | 0.05 | <0.0003 | -- | <0.0003 | -- |
| Magnesium | mg/L | -- | 98.9 | -- | 39.0 | -- |
| Mercury | mg/L | 0.002 | <0.00008 | -- | <0.00008 | -- |
| Potassium | mg/L | -- | 18.8 | -- | 7.2 | -- |
| Selenium | mg/L | 0.05 | 0.00821 | -- | 0.01290 | -- |
| Silver | mg/L | 0.05 | <0.001 | -- | <0.001 | -- |
| Sodium | mg/L | -- | 1,860 | -- | 133 | -- |

Notes: Analysis performed by DHL Analytical, Inc., Round Rock, Texas

1. mg/L: Milligrams per liter

2. <: Below method detection limit

Figures

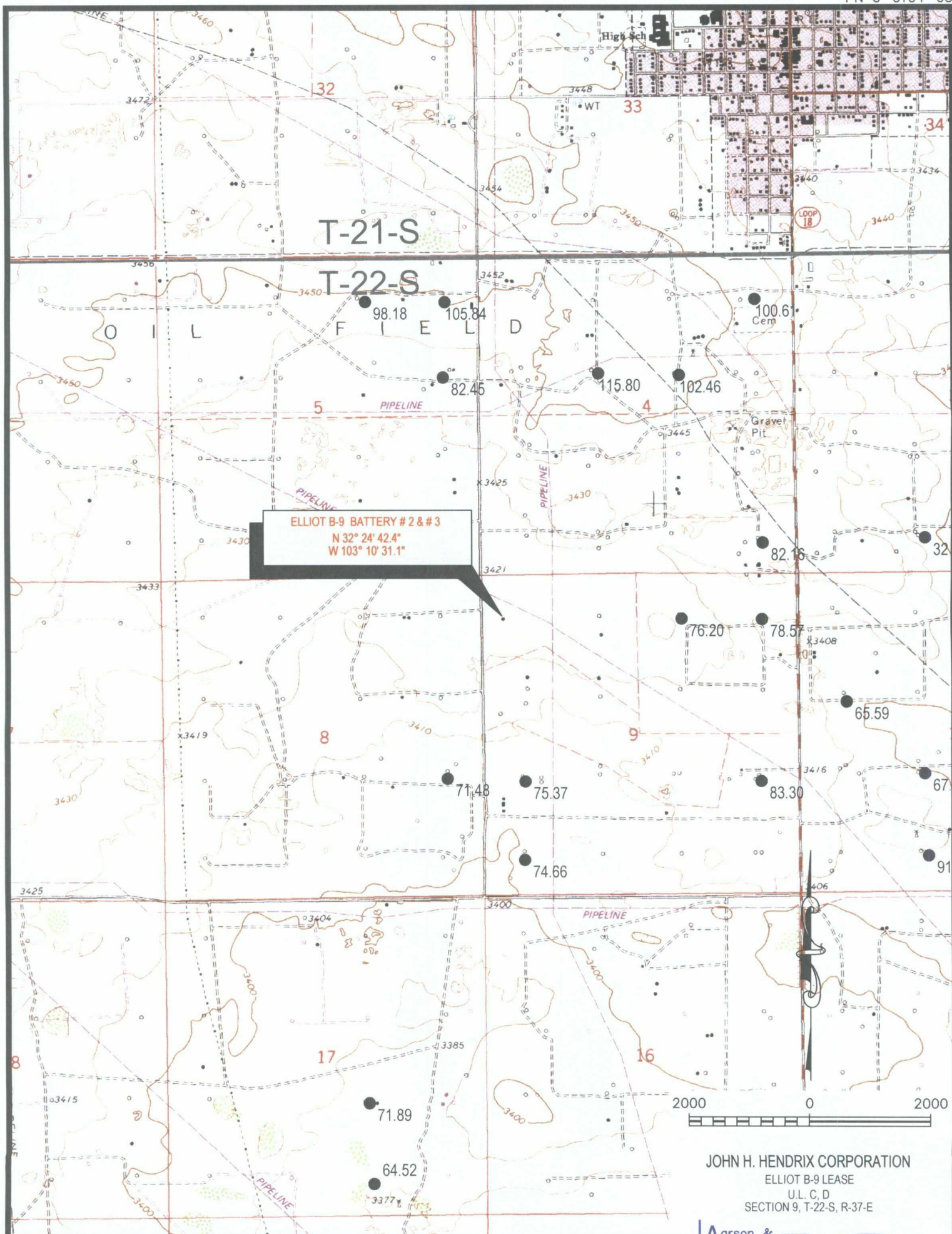


FIGURE 1- SITE LOCATION ELLIOTT B-9 BATTERY #2 & #3

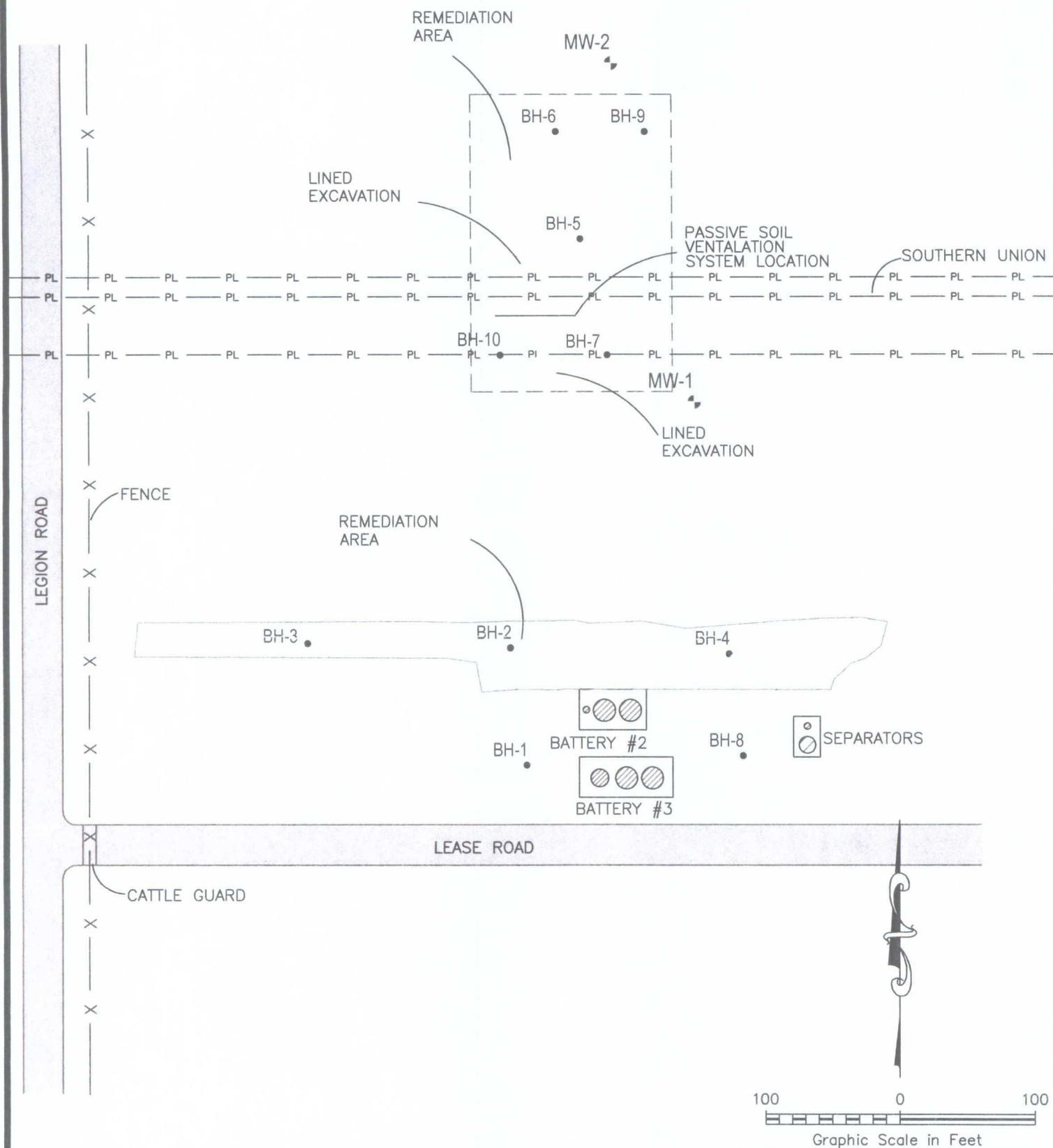
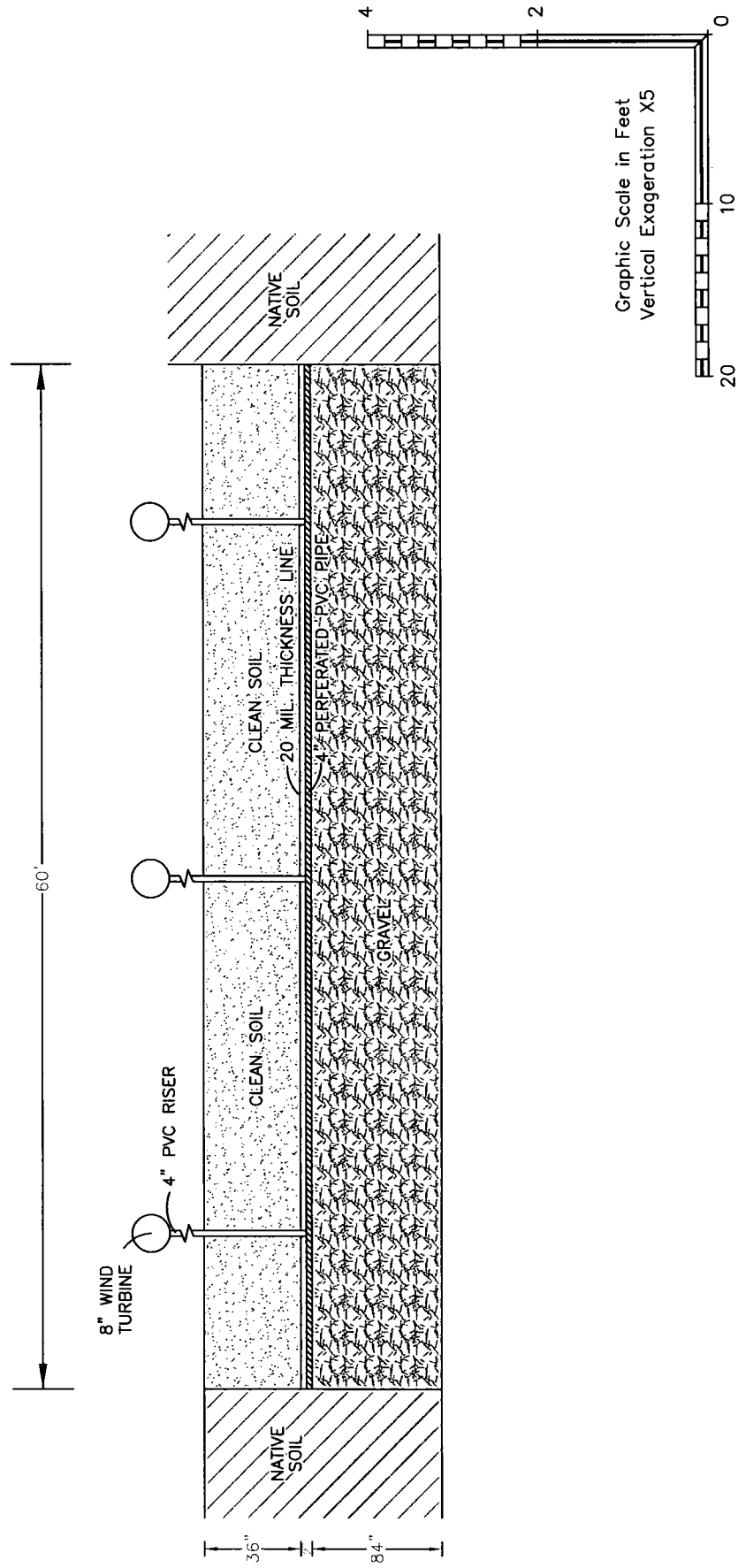


FIGURE 2- IR0484 REMEDIATION AND EXCAVATION AREAS



JOHN H. HENDRIX CORPORATION
 ELLIOT LEASE B-9 BATTERY #2, & #3
 U.L.D. (NW/4, NW/4)
 SECTION 9, T-22-S, R-37-E
 LEA COUNTY, NEW MEXICO

Larson & Associates, Inc.
 Environmental Consultants

FIGURE 3- IR0484 PASSIVE VENTILATION SYSTEM CROSS SECTION

Appendix A

OCD Correspondence

Mark Larson

From: Hansen, Edward J., EMNRD [edwardj.hansen@state.nm.us]
Sent: Thursday, May 15, 2008 5:08 PM
To: Mark Larson
Cc: cdoranhaynes@hotmail.com; Price, Wayne, EMNRD
Subject: RE: 1R0483 Remediation Plan Modification Request, John H. Hendrix Corporation, Elliott B-9 Tank Battery #2 and #3, Unit D (NW/4, NW/4), Section 9, Township 22 South, Range 37 East, Lea County, New Mexico
Attachments: image001.jpg

Dear Mr. Larson:

The New Mexico Oil Conservation Division (OCD) has reviewed your request submitted May 14, 2008 on behalf of John H. Hendrix Corporation (JHHC) for amending the approved Remediation Plan (1R483). The OCD hereby conditionally approves the proposed amendment to the Plan:

JHHC shall monitor bioremediation progress of the vapor extraction gallery on a quarterly basis. An alternate frequency may be approved once efficacy of the gallery has been established.

Please be advised that NMOCD approval of this amendment does not relieve the owner/operator of responsibility should operations pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve the owner/operator of responsibility for compliance with any OCD, federal, state, or local laws and/or regulations.

If you have any questions regarding this matter, please contact me at 505-476-3489.

Edward J. Hansen
Hydrologist
Environmental Bureau

From: Mark Larson [mailto:Mark@laenvironmental.com]
Sent: Wednesday, May 14, 2008 4:37 PM
To: Price, Wayne, EMNRD
Cc: Hansen, Edward J., EMNRD; cdoranhaynes@hotmail.com
Subject: Re: 1R0483 Remediation Plan Modification Request, John H. Hendrix Corporation, Elliott B-9 Tank Battery #2 and #3, Unit D (NW/4, NW/4), Section 9, Township 22 South, Range 37 East, Lea County, New Mexico

Dear Wayne,

This modification request is submitted to the New Mexico Oil Conservation Division (OCD) per your telephone conversation on May 13, 2008, with Ms. Carolyn Haynes of John H. Hendrix Corporation (JHHC). Per your conversation with Ms. Haynes, JHHC requests this modification to the remediation plan approved by the OCD on December 17, 2007, for minimizing the potential for fire, explosion, environmental and structural damage that may be caused by excavating under and around three (3) natural gas pipelines owned by Southern Union Gas Services. The natural gas pipelines are under pressure and buried at approximately three (3) feet below ground surface (bgs) in a right of way that crosses from east to west near the northern part of the remediation area. Two (2) pipelines are located near the north side of the right of way and the third pipeline is located approximately 18 feet south. As discussed with Ms. Haynes, JHHC will remove contaminated soil over the pipelines and install a soil vapor extraction lateral in the area between the pipelines to bioremediate residual hydrocarbons. The area north and south of the pipeline right of way will be remediated according to the OCD approved remediation plan. The soil vapor extraction lateral will be installed to about ten (10) feet bgs and constructed with a slotted PVC lateral and solid vertical risers that will be equipped with wind-activated turbines to extract soil vapors. Soil samples will be collected from the vapor extraction gallery and analyzed for total petroleum

hydrocarbons (TPH) to monitor bioremediation progress and results will be submitted to the OCD. Your approval of this modification is requested. Please do hesitate to contact me if you have questions.

Mark J. Larson
Sr. Project Manager / President
507 N. Marienfeld St., Ste. 202
Midland, Texas 79701
(432) 687-0901 (office)
(432) 687-0456 (fax)
(432) 556-8656 (cell)
mark@laenvironmental.com



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Mark Larson

From: Hansen, Edward J., EMNRD [edwardj.hansen@state.nm.us]
Sent: Thursday, May 15, 2008 5:50 PM
To: Mark Larson
Cc: cdoranhaynes@hotmail.com; Price, Wayne, EMNRD
Subject: RE: 1R0483 Remediation Plan Modification Request, John H. Hendrix Corporation, Elliott B-9 Tank Battery #2 and #3, Unit D (NW/4, NW/4), Section 9, Township 22 South, Range 37 East, Lea County, New Mexico
Attachments: image001.jpg

Mark,
Just to clear up some confusion: OCD's records indicate that the OCD case # for the Elliott B-9 TB #2 and #3, Unit D is 1R484
and the OCD case # for the Elliott B-9 TB #1, #4 and #5, Unit C is 1R483.

Hope this helps.

From: Hansen, Edward J., EMNRD
Sent: Thursday, May 15, 2008 4:08 PM
To: 'Mark Larson'
Cc: cdoranhaynes@hotmail.com; Price, Wayne, EMNRD
Subject: RE: 1R0483 Remediation Plan Modification Request, John H. Hendrix Corporation, Elliott B-9 Tank Battery #2 and #3, Unit D (NW/4, NW/4), Section 9, Township 22 South, Range 37 East, Lea County, New Mexico

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If you have any questions regarding this matter, please contact me at 505-476-3489.

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Mark J. Larson
Sr. Project Manager / President
507 N. Marienfeld St., Ste. 202
Midland, Texas 79701
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Appendix B

Laboratory Reports

Appendix C

Photographs

#1R0484

John H. Hendrix Corporation

Elliot B-9 Tank Battery #2 & #3



Remediation Area North of SUG Pipelines Looking Northwest



Remediation Area North of SUG Pipelines Looking South

#1R0484

John H. Hendrix Corporation

Elliot B-9 Tank Battery #2 & #3



Remediation Area North of SUG Pipeline Looking North



Remediation Area North of Tank Battery Looking West

#1R0484

John H. Hendrix Corporation

Elliot B-9 Tank Battery #2 & #3



Remediation Area Northwest of Tank Battery Looking West



Remediation Area North of SUG Pipelines Looking West

#1R0484

John H. Hendrix Corporation

Elliot B-9 Tank Battery #2 & #3



Remediation Area South of SUG Pipelines Looking Southeast



Remediation Area South of SUG Pipelines Looking Southwest

#1R0484

John H. Hendrix Corporation

Elliot B-9 Tank Battery #2 & #3



Liner Installation North of SUG Pipelines Looking West



Liner Installation South of SUG Pipelines Looking South

#1R0484

John H. Hendrix Corporation

Elliot B-9 Tank Battery #2 & #3



Soil Vapor Extraction Area Looking West



Finished Remediation Area South of SUG Pipelines Looking West

#1R0484

John H. Hendrix Corporation

Elliot B-9 Tank Battery #2 & #3



Finished Remediation Area North of Tank Battery Looking East

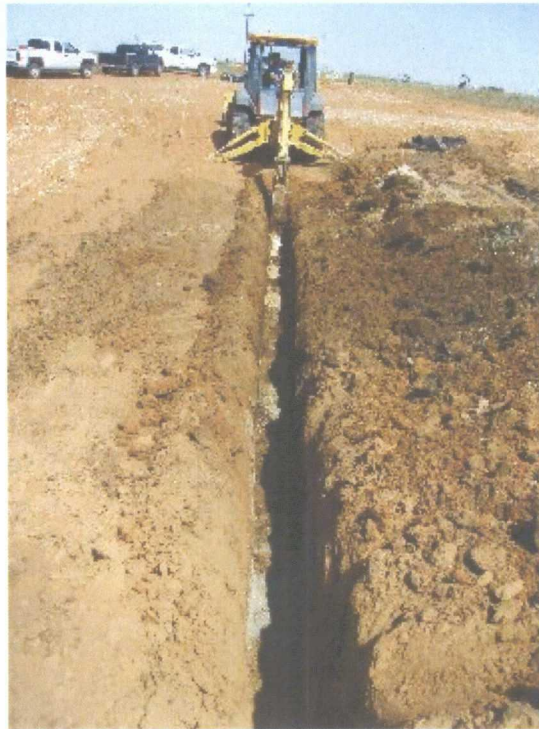


Finished Remediation Area Northwest of Tank Battery Looking West

#1R0484

John H. Hendrix Corporation

Elliot B-9 Tank Battery #2 & #3



Soil Vapor Extraction System Installation Looking West



Soil Vapor Extraction System Installation Looking East

#1R0484

John H. Hendrix Corporation

Elliot B-9 Tank Battery #2 & #3



Soil Vapor Extraction System Installation Looking East



Finished Soil Vapor Extraction System and Remediation Area Looking North