

RECEIVED FASKEN OIL AND RANCH, LTD.

2008 JUL 23 PM 1 42 303 WEST WALL AVENUE, SUITE 1800
MIDLAND, TEXAS 79701-5116

(432) 687-1777
jimmyc@forl.com

Jimmy D. Carlile
Regulatory Affairs Coordinator

July 21, 2008

Mr. William Jones
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Dear Mr. Jones,

Re: Fasken Oil and Ranch, Ltd.
Administrative Order SWD-1115
Avalon State No. 1, API No. 30-015-20743
Eddy County, New Mexico

Attached please find the Artesia Office approved Subsequent Report Sundry Notice for the plugging of Samson's Adobe Flat 18D State Com No. 1 well. This plugging and Sundry Notice was required under the SWD-1115 order before Fasken could begin injection. Please note we have been pushing Samson to get this paperwork filed so we could begin our work. They had informed us multiple times that the Sundry had been filed. Note they show a date filed as March 31, 2008, but the heading on the paperwork shows a fax date of July 10, 2008.

As stated in the order we await your written approval to re-enter and convert the Avalon State No. 1 to salt water disposal and begin injection. Should you have any questions concerning this, please give me a call at (432) 687-1777 or email me at jimmyc@forl.com.

Yours truly,



Jimmy D. Carlile
Regulatory Affairs Coordinator

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

As mailed to Artesia District II office on 5/23/08
 Form C-103
 Monitor for APD/ May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31133
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Samson Resources Company		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Lorraine St., Ste. 1010; Midland, TX 79701		7. Lease Name or Unit Agreement Name Adobe Flat 18D State Com
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>18</u> Township <u>21S</u> Range <u>26E</u> NMPM <u>Eddy</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3264' GR		9. OGRID Number 20165
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type: <u>None</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Catclaw Draw (Strawn)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/13/07 - 12/19/07:
 Bld down, kill csg and tbq. NDWH, NU BOP, rlse pkr. POOH
 RIH, Set CIBP @ 8855'. Test to 1000#. Dump 50' cement on top.
 POOH lay down tbq. ND BOP, NU WH load and test well to 500# w/chart (attached)
 RD - Well TA'd. Plug and Abandon to follow.

3/4/2008 - 3/13/2008:
 MIRU PU, NDWH & Broaden head, NUBOP. Cut casing @ 8510'. Circulate hole w/9.5 ppg mud laden fluid.
 POH, RD WL. GIH w/2 3/8" tubing.
 Spot cement plugs: 8500' - 8550', 6050' (20sx plug), 3830' (20sx plug), 2150' - 2035', 550' (20sx plug) circ to surf.
 Cut off 8 5/8" casing
 Install dry-hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Sr. District Engineer DATE 3/31/08

Type or print name Ken Krawietz E-mail address: kkravietz@samson.com Telephone No. (432) 683-7063

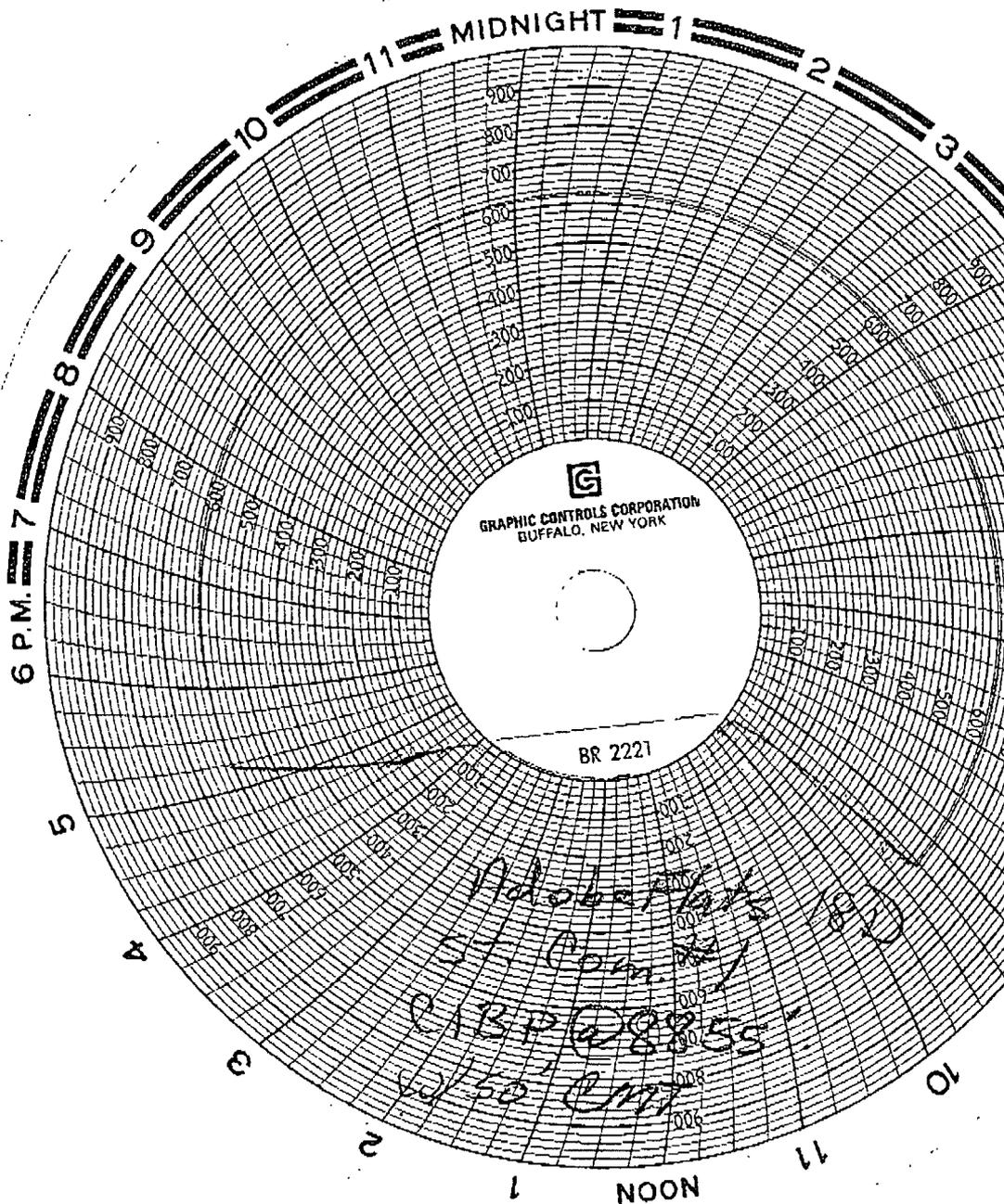
For State Use Only

APPROVED BY: [Signature] TITLE NMOCD

Conditions of Approval (if any):

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Form # www.emnrd.state.nm.us/ocd.

7/11/08



Accepted for record
NMOCD

A 7/11/08