DATE	ATOB SUSPEN		318232469
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	ington Resources 3 Gas Co. LP ambling C #4.B
		ADMINISTRATIVE APPLICATION CHECKLIST	San Juan
Т	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AN WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ID REGULATIONS
Appli	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedi nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commi ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measureme [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Res	ent]
[1]	TYPE OF AF [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	NSL
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	*) D
	[D]	Other: Specify	800
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or 🛛 Does Not Apply 🗌 Working, Royalty or Overriding Royalty Interest Owners	NECE NUN 27
	[B]	Offset Operators, Leaseholders or Surface Owner	Pm
,	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	5
	[E]	For all of the above, Proof of Notification or Publication is Attached, and	d/or,
	[F]	Waivers are Attached	

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[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston	fai	tsy	Clusi	Regulatory Specialist	6/25/08
Print or Type Name	Signature	0		Title	Date
				clugspl@conocophillips.com	

e-mail Address

Burlington Resources Oil & Gas Company, LP

P.O. Box 4289 Farmington, NM 87499

Sent Federal Express

June 25, 2008

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re: Grambling C #4B Unit K (NWSE), 1642' FSL & 2169' FWL, Section 12, T30N, R10W San Juan Co, NM API- 30-045-34722

DETAMUY

Dear Sirs:

Burlington Resources proposes to drill the above reference well location as a <u>commingled_Basin_Dakota</u> and Blanco Mesaverde well and is applying for administrative approval of an unorthodox gas well location for both MV and DK formations.

The subject well was staked 1642' FSL & 2169' FWL, Sec. 12, T30N, R10W a non-standard location as per Order R-10987B(1 & 2). As shown on the topo map, the SW/4 of Section 12 is primarily in severe topographic terrain. There are also existing wells in the SW/4 of said section. The Grambling C #4, which is the same pool formation as the staked well, is at a needed 983' away to maintain adequate offset. The Grambling C #10 is in the SW/SW of Section 12, and is a PC formation which has an option of twinning. The existing PC pad was analyzed in the field by COPC representative, and determined not to have adequate room for an even larger Mesaverde/Dakota well location. This non-standard proposed location is the last possible option for this well.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard:

- > Approved application for Permit to Drill and C102 at referenced location
- > Offset operator plat
- > 9 section plat
- > Topography plat of Section 12

Production from the Basin Dakota and Blanco Mesaverde is included in the 294.98 acre gas spacing unit, the west half dedication of Section 12, T30N, R10W.

Burlington Resources, a wholly owned subsidiary of ConocoPhillips is the offset operator and has 100% working interest of the affected section, and therefore no notification is necessary.

Sincerely Yours lugh Patsy Clugston

Regulatory Specialist

RECEVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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MAY 2 0 2008

BUREAU OF LAND MANAGEMENT Bureau of Land Management APPLICATION FOR PERMIT TO DRILL DEEPEN OR PLUG BACK^{INIG}ION Field Office

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	Type of Work DRILL	5. Lease Number USA SF-078200-A		
		Unit Reporting Number		
1b.	Type of Well GAS	6. If Indian, All. or Tribe		
2.	Operator BURLINGTON	7 Unit Agreement Name MV-NMNM73219		
	RESOURCES Oil & Gas Company, LP	DK-Need CA		
3.	Address & Phone No. of Operator	8. Farm or Lease Name		
	PO Box 4289, Farmington, NM 87499	Grambling C		
	(505) 326-9700	9. Well Number #4B		
4.	Location of Well Surf:Unit K(NWSE), 1642' FSL & 2169' FWL	10. Field, Pool, Wildcat Basin DK/Blanco MV V		
	Surf: Latitude 36.82382 N	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 12, T30N, R10W		
	Longitude 107.83690° W	API# 30-045-34722		
14.	Distance in Miles from Nearest Town	12. County 13. State		
	14 miles/Aztec	San Juan NM		
15.	Distance from Proposed Location to Nearest Property or Lea	ase Line		
16.	Acres in Lease 1,070.92	17. Acres Assigned to Well 294.98 Acres - (W/2)		
18.	Distance from Proposed Location to Nearest Well, Drig, Com	pl, or Applied for on this Lease		
19.	983' from Gramblling C #4 - MV Pronosed Depth	20. Rotary or Cable Tools		
18.	Proposed Depth This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4	Rotary		
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start		
	6378' GR	DRILLING OPERATIONS AUTHORIZED ARE		
23.	Proposed Cacing and Companying Program	SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".		
L J.	Proposed Casing and Cementing Program See Operations Plan attached			
		S 11 S		
24.	Authorized by:	5-14-08		
	Sasha Spangler (Regulatory Techn	ician) Date		
PERM	IT NO. APPROVA			
	ATTAL	The child		
	OVED BY AMAILON BY TITLE AT	$2\sqrt{2}$ DATE $6/6/2$		
APPR				
Archa	eological Report attached tened and Endangered Species Report attached			
Archa Threat NOTE:	tened and Endangered Species Report attached This format is issued in lieu of U.S. BLM Form 3160-3			
Archa Threat NOTE: Title 18	ened and Endangered Species Report attached	y to make to any department or agency of the United		

OPERATOR

H₂S POTENTIAL EXIST

DISTRICT I 1626 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 V. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 57410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Form C-102 Energy, Minerals & Natural Resources Department Revised October 12, 2005

MAY 3 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies OIL CONSERVATION DIVISION read of Land Management

1220 South St. Francis Dr. Fannington Field Office

Santa Fe, NM 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT









