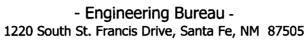
ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION





		ADMINISTRATIVE APPLICATION	ATION CHECKLIST	
Tł	HIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE DIV		REGULATIONS
Applic	[DHC-Dow	is: Indard Location] [NSP-Non-Standard Prorat Inhole Commingling] [CTB-Lease Commin Iool Commingling] [OLS - Off-Lease Storag	tion Unit] [SD-Simultaneous Dedicangling] [PLC-Pool/Lease Comming pe] [OLM-Off-Lease Measurement sure Maintenance Expansion] ction Pressure Increase]	ling] ]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply Location - Spacing Unit - Simultaneous De NSL NSP SD		er (2)
	Chec [B]	k One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC F	PC OLS OLM	6 18829
	[C]	Injection - Disposal - Pressure Increase - E  WFX X PMX SWD		
	[D]	Other: Specify	···	ő
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Whice Working, Royalty or Overriding Royalty		
	[B]	☐ Offset Operators, Leaseholders or Sur	face Owner	
	[C]	Application is One Which Requires P	ublished Legal Notice	
	[D]	Notification and/or Concurrent Appro U.S. Bureau of Land Management - Commissioner of Publ	val by BLM or SLO ic Lands, State Land Office	
	[E]	IX For all of the above, Proof of Notifical	tion or Publication is Attached, and/o	r,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMATATION INDICATED ABOVE.	FION REQUIRED TO PROCESS	тне түре
	val is <b>accurate</b> a ation until the re	TION: I hereby certify that the information s and complete to the best of my knowledge. I equired information and notifications are subm	also understand that <b>no action</b> will be nitted to the Division.	
Mark		: Statement must be completed by an individual with	-	1/24/02
	Stephens r Type Name	Mark Stephen Signature	Reg. Comp. Analyst Title	$\frac{1/24/03}{\text{Date}}$
	J1		Mark Stephens@oxy.com	

e-mail Address

Houston Office P.O. Box 4294 Houston, TX 77210-4294 (281) 552-1000

January 27, 2003

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
Attn: Mr. William V. Jones, P.E.
1220 S. St. Francis Dr.
Santa Fe, NM 87504

RE: Expansion of Pressure Maintenance Project (R-6199-B, 10/22/01)
North Hobbs (Grayburg/San Andres) Unit
Hobbs; Grayburg – San Andres Pool
Well No. 444 (API No. 30-025-28959)
Letter P, Section 30, T-18-S, R-38-E
Lea County, NM

Dear Mr. Jones:

Occidental Permian Limited Partnership respectfully requests administrative approval for expansion of the subject pressure maintenance project by adding produced gas as an injectant for North Hobbs G/SA Unit No. 444 (see Exhibit 1). Well No. 444, currently a producing well pending conversion to injection, was previously approved for the injection of water and CO2 as part of Order No. R-6199-B (10/22/01).

Also submitted in support of our request is the following documentation:

- Administrative Application Checklist
- An Injection Well Data Sheet
- OCD Form C-102
- A map reflecting the location of the subject well. The map identifies all wells located within a two-mile radius of Well No. 444 and has a one-half mile radius circle drawn around the well which identifies the well's Area of Review
- Exhibit 2 (showing nearby wells which have previously been approved for similar injectants/rates in accordance with Order No. R-6199-B)



Houston Office P.O. Box 4294 Houston, TX 77210-4294 (281) 552-1000

- A statement describing any changes in status or construction of any well penetrating the injection interval within the subject well's ½-mile Area of Review (Exhibit 3)
- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)
- An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located

Your favorable consideration of our request will be appreciated. If you have any questions of a technical nature, please call Oxy's David Nelson at (505) 397-8211. Otherwise, please call me at (281) 552-1158.

Very truly yours,

Mark Stephen

Mark Stephens Regulatory Compliance Analyst

CC: Oil Conservation Division Hobbs District Office 1625 N. French Drive Hobbs, NM 88240

> State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, NM 87504-1148

Bureau of Land Management Roswell District Office 2909 West Second Street Roswell, NM 88201

Offset Operators (see attached list)

Surface Owners (see attached list)

### EXHIBIT 1

North Hobbs (Grayburg/San Andres) Unit Well No. 444 215' FSL & 1255' FEL, Letter P, Section 30, T-18-S, R-38-E Lea County, New Mexico

## **Produced Water**

Maximum Injection Rate

9000 BWPD\*

Average Injection Rate

N/A

Maximum Surface Injection Pressure

1100 PSI\* (will not exceed 2400 psi bottom

hole pressure)

Average Surface Injection Pressure

N/A

(\* In accordance with Order No. R-6199-B, effective 10/22/01)

## **CO2 & Produced Gas**

Maximum Injection Rate

15,000 MCFGPD\*

Average Injection Rate

N/A

Maximum Surface Injection Pressure

CO2 – 1250 PSI\* (will not exceed 2400 psi

bottom hole pressure)

CO2 w/produced gas – 1770 PSI\* (will not exceed 2400 psi bottom hole pressure)

Average Surface Injection Pressure

N/A

(\* In accordance with Order No. R-6199-B, effective 10/22/01)

Source Water - San Andres produced water

Injection Interval: Approximately 4000' to TD (4370')

Next higher oil zone - Byers (Queen) @ +/- 3680'

Next lower oil zone - Glorieta @ +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

## INJECTION WELL DATA SHEET

Operator	ermian Limited Pa	rtnerchin	Lease North L	Johns G	i/SA Un	it	County Lea	
<u></u>		raicisinp		iobbs c			Unit Let	tor
Well No. 30-444	Footage Location 215' FSL & 12	55' FEL	Section 30		Township 18-S	o Range 38-E	P	lei
30-444	213 T GL & 12	oo rm		_	10-0			
	Schematic .					Tubular Data		
1		1	Surface	Casing				
			Size	13-3/8"	1	Cemented with	40	sxs.
			TOC	SURF		Determined by	CALC-50% I	
			Hole size			20.0		
13-3/8"			Intermed	_	ina			
@ 40'				9-5/8"	шy	Companied with	500	
•			_	SURF		Cemented with	CIRC	sxs.
	1 1		TOC _			Determined by	CINC	
			Hole size	-				
			Long stri		<u>ng</u>			
9-5/8"			Size _	7"		Cemented with	2305	sxs.
@ 1519'			TOC _	SURF		Determined by	CIRC	
			Hole size					
						<del></del>		
			<u>Liner</u>					
7"			Size			Cemented with		sxs.
@ 4369'			тос			Determined by		•
			Hole size	·		•		
				-				
			Total de	pth	4370'			
			Injection	interval				
				rox. 40	00	feet to TD		
					<del></del>			
			Complet	ion type	P	erforated Casir	na	
			Complet	JOIT TYPE			· <del>3</del>	
Tubing size	2-7/8"	lined with	Duoline	e (Fiber	glass lir	ner)	set in a	
Tubing Size		iii lou with		<u>, (* 150)</u>	9.0.00	,	361   1 0	
Guiberson -	Uni VI		packe	erati	Within	100 feet	of the top per	f.
	(brand and model)		_	-			• •	
Other Data								
		_						
1. Name of the	injection formation	San And	res					
2. Name of field	l or Pool	Hobbs: 6	arayburg	– San A	Andres			
2. Name of head	101 F001	110550, 0	aray barg	04.17				
3. Is this a new	well drilled for injection	?		Yes		No		
If no, for v	what purpose was the w	ell originally dril	led?	_Pro	ducer			
4. Has the well	ever been perforated in	any other zone		all such p	erforated	intervals and give	plugging	
detail (sad	cks of cement or bridge	plug(s) used)	None					
		_						
5. Give the dep	th to and name of any	overlying and/or	underlying	oil and g	as zones	(pools) in this area	<b>i.</b>	
Byere (f	Queen), +/- 3680';	Glorieta 520	·Ω'	_				
Dyers (C	zuccij, +/- 3000 , '	Giorieta, 530						

## District I

District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

PO Box 1980, Hobbs, NM 88241-1980

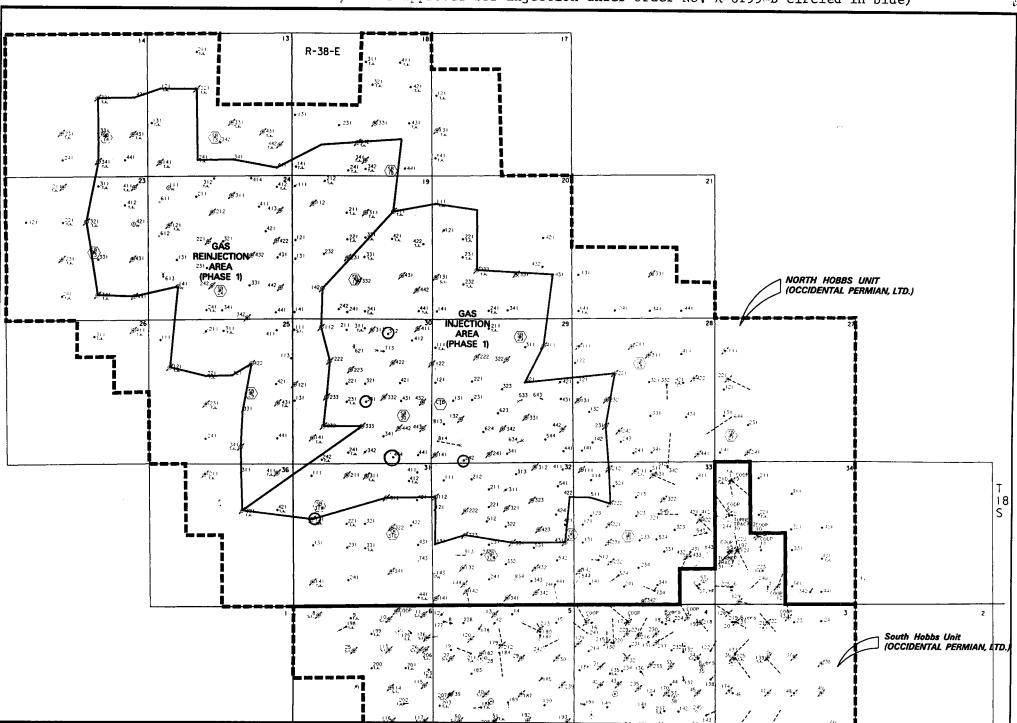
811 S. 1st Street, Artesia, NM 88210-2834

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		<sup>2</sup> Pool	Code		<sup>3</sup> Pool Name					
	-025-289	59		31	920			Hobbs				
<sup>4</sup> Property	Code	Code 5 Property Name									6	Well Number
19520 North Hobbs (GSA) Unit											444	
<sup>7</sup> OGRID No. <sup>8</sup> Operator Name										9	Elevation	
1579	84			Occide		<u>Permia</u>	n Lim	<u>ited Partnersh</u>	ip			3645
					<sup>10</sup> S	Surface	Locat	ion				
UL or lot no.	Section	Township	Range	Lot. Id	ln I	Feet from	the	North/South Line	Feet from the	East/W	est line	County
P	30	18-S	38-E			21	.5	South	1255	Ea	st	Lea
			11 Bott	om H	ole Loc	cation 1	lf Diff	erent From Surf	ace			
UL or lot no.	Section	Township	Range	Lot. Id	in	Feet fron	n the	North/South Line	Feet from the	East/W	est line	County
12 Dedicated Acres	s 13 Joint	or Infill 140	Consolidation	Code	15 Order	r No.			I	ı	<u></u>	
NO ALLO	WARIE	WILL BE A	SSIGNED	TO TE	HS CO	MPI F	rion i	JNTIL ALL INTI	ERESTS HAVE	REEN	CONS	COLIDATED
NO ALLEO	WINDLE							APPROVED BY			COM	OCIDATED
<u> </u>	<del></del>						T				NO DOWN	TIC A TICAL
									11			FICATION  contained herein is
												knowledge and belief.
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			Ī									
									110.10			
	1								Mark:	Steph	em	
									Signature   Mark Step	hone		
									Printed Name	HEHS		
									Regulator	y Comp	liance	Analyst
									Title	-		
									January 2	<u>3, 200</u>	3	
								``	Date			
	ŀ								18 SURVE	YOR C	ERTI	FICATION
									I hereby certify th	at the we	ell location	on shown on this plat rual surveys made by
									me or under my	supervisio	n, and i	that the same is true
									and correct to the b	esi oj my u	енеј.	ļ
	İ								·			
							+		Date of Survey			
	İ								Signature and Seal	of Profess	ional Sur	veyer:
												ļ
								10551				
l							1	1255 <b>'</b>	l I			

Certificate Number

Exhibit 2 (Well No. 444 circled in red; wells approved for injection under Order No. R-6199-B circled in blue)



# Exhibit "B" Division Order No. R-6199-B North Hobbs Grayburg San Andres Unit Tertiary Recovery Project Approved Injection Wells (Existing Wells)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 341 **	30-025-05446	660' FSL & 1980' FEL, Unit O. Section 13, T-18S, R-37E	4,000'-4,263'	3,900'
NHGBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
NHGBSAU No. 232	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E	4,000'-4,420'	3,900
NHGBSAU No. 141 **	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-185, R-37E	4,000'-4,210'	3,900'
NIIGBSAU No. 411	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900'
NHGBSAU No. 414 **	30-025-28879	10' FNL & 1280' FEL, Unit A, Section 24, T-185, R-37E	4,000'-4,370'	3,900,
NHGBSAU No. 431	30-025-05487	2310' FSL & 330' FEL, Unit 1, Section 24, T-18S, R-37B	4,000'-4,300'	3.900
NHG8SAU No. 411 **	30-025-05503	330' FNL & 330' FEL, Unit A, Section 25, T-18S, R-37E	4,000'-4.259'	3,900'
NHCIBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S, R-385	4,000'-4,370'	3,900
NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G. Section 29, T-18S, R-38E	4,000'-4,309'	3,900'
NHGBSAU No. 113	30-025-29064	1310' FNL & 195' PWL, Unit D, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S. R-38E	4,000'-4.431'	3,900'
NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J. Section 30, T-18\$, R-38E	4.000`-4,238'	3,900'
NHGB\$AU No. 444	30-025-28959	215' FSL & 1255' FFL, Unit P, Section 30, T-185, R-38E	4,000'-4,370'.	3,900
NHGBSAU No. 131	30-025-07527	2310' FSL & 330' FWL, Unit L. Section 32, T-185, R-38E	4,000'-4,250'	3,900°
NIIGBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900`
NHGBSAU No. 111	30-025-12505	330' FNL & 330' FW1, Unit D, Section 33, T-18S, R-38E	4,000'-4,237'	3,900'
NHGBSAU No. 141	30-02S-05437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F, Section 13, T-18S, R-37E	4,000'-4,160'	3,900'
NHGBSAU No. 321	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000`-4,350`	3,900'
NHOBSAU No. 121 **	30-025-05502	1650' FNL & 990' FWI., Unit E, Section 25, T-185, R-37E	4,000'-4,261'	3,900
NHGBSAU No. 341	30-025-05497	660' FSL & 1650' FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4,220'	3,900
NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Section 29, T-18S, R-38B	4,000'-4,335'	3,900
NHGBSAU No. 321	30-025-05540	1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E	4,000'-4,300'	3,900`
NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900
NHGBSAU No. 241 **	30-025-05436	660' FSL & 1980' FWI, Unit N, Section 13, T-18S, R-37E	4,000'-4,320'	3,900'
NIIGBSAU No. 341	30-025-05450	660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37H	4,000'-4,350'	3,900
NHGBSAU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900'
NHGBSAU No. 311	30-025-07369	1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E	4,000'-4.296'	3,900
NHGBSAU No. 411 **	30-025-07370	1300' FNL & 1300' FEL, Unit A, Section 19, T-18S, R-38E	4,000'-4,342'	3,900'
NHGBSAU No. 233	30-025-27214	1610' FSL & 1850' FWL, Unit K. Section 20, T-18S, R-38E	4,000'-4,510'	3,900'
NHGBSAU No. 321 **	30-025-05463	1650' FNL & 1650' FEL, Unit G, Section 23, T-18S, R-37B	4,000'-4,265'	3,900
NHUBSAU No. 341 **	30-025-05475	990' FSL & 1650' FEL, Unit O, Section 23, T-18S, R-37F.	4,000'-4,302'	3,900'
NHGBSAU No. 121 **	30-025-05476	1650' FNL & 990' FWL, Unit E, Section 24, T-18S, R-37E	4,000'-4,319'	3,900'
NHGBSAU No. 121	30-025-07514	1980' I'NL & 990' FWL, Unit E, Section 31, T-185, R-38E	4,000'-4,300'	3,900'

<sup>\*\*</sup> Denotes wells that are authorized to inject CO<sub>2</sub>, water and produced gas. All other wells are authorized to inject CO<sub>2</sub> and water only.

### Exhibit 3

Statement describing any changes in status or construction of any well penetrating the injection interval within the ½-mile radius Area of Review of North Hobbs Unit G/SA Unit Well No. 444

A review of the subject well's AOR shows that five new wells (all operated by Texland Petroleum-Hobbs, LLC) have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Bowers "A" Federal No. 39 (30-025-35727) Bowers "A" Federal No. 42 (30-025-35756) Bowers "A" Federal No. 43 (30-025-35852) Bowers "A" Federal No. 44 (30-025-35914) W.D. Grimes (NCT-A) No. 26 (30-025-35866)

The attached copies of sundry notices and completion reports for each well show that cement was circulated to surface off both casing strings thus affording adequate protection of the injection interval (approx. 4000' to 4370') of Oxy's North Hobbs G/SA Unit No. 444.

### NOTE:

Although Texland's W.D. Grimes (NCT-A) Well No. 24 (30-025-35669) shows to be within the subject well's ½-mile AOR, this well has not yet been drilled (copy of Form C-101 approved 11/20/01 is also attached).

Mark Stephens

**Regulatory Compliance Analyst** 

Mark Stephens

Occidental Permian Limited Partnership

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill or to r abandoned well. Use Form 3160-3 (APD) for such	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000  5. Lesse Serial No. L.C-032233-A  6. If Indian, Allottes or Tribe Name				
SUBMIT IN TRIPLICATE - Other Instructions on	reverse side	7. If Unit or CA/Agreement, Name and/or No.			
. Type of Well  Oil Well  Gas Well  Other  Name of Onerator		8. Well Name and No.  Bowers "A" Federal #39			
Texland Petroleum-Hobbs,L.L.C.		9. API Well No. 30-025-35727			
777 Main Street, Ste. 3200 <i>fort Worth TX 16102</i> (817)33	No. (Include area code) 8-2751	10. Field and Pool, or Exploratory Area			
I. Location of Well (Footage, Sec.! T., R., M., or Survey Description) 2505 FSL & 1415 FE:. Sec.30, T18S, R38E, NMPM	•	Hobbs: Upper Blinebry 11. County or Parish, State Lea New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICA	te nature of notice, i	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
	Frost Reclamation onstruction Recomplete d Abandon Temporarily Al	☐ Well Integrity Cother Spud & set casing			
following completion of the involved operations. If the operation results in a important has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)  SPUD TIME: 10/25/01 drilled. 10/27/01 drilled to 1637 CSG CENTRALIZERS: 13 every 3rd joint. CMT REPORT: Cmt w. & 250 sx. Premium plus w/2% CaCl & 1/4 Flocele. Mixed 14 on 10/27/01. Float held. Circ. 125 sx cmt. NMOCD notified	r all requirements, including reclams REPORT: Ran 34 jts. 8 5 /550 sx. w/3% Salt & 1/4#  -8 ppg & 1.32 yield. Displ	ation, have been completed, and the operator has  /8" 24# J55 STC csg. set at 1537',  Flocele, Mixed 12.9 ppg, 1.97 yield ace csg w/95 BFW, PD @:45 hr			
4. I hereby certify that the foregoing is true and correct					
Name (Printed Typed) Ann Burdette	Title Regulatory Analyst				
Signature	Date 10/30/2001				
THIS SPACE FOR FEDER	ral or state office us	E			
Approved by	Ticlo	Pato			
conditions of approval, if any, are attached. Approval of this notice does not we estify that the applicant holds legal or equitable title to those rights in the subject	rrant or Office				

Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Divisi@RoveD OMB No. 1004-0135 1625 N. French Division November 30, 2000	
Hobbs NM 88240	_

SUNDR	Y NOTICES AND REPO	RTS ON W	ELLS	ПО	DD2, 14	VC-0327	233 <del>-</del> A
	nis form for proposals to vell. Use Form 3160-3 (AP				Ī	6. If India	n, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE - Other instru	uctions on I	everse si	de		7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well		···-·					
Oil Well Gas Well	Ci Other						ame and No. "A" Federal #39
<ol><li>Name of Operator Textand Petroleum-Hobbs</li></ol>	,L.L.C.				ļ	9. API W	ell No.
3a. Address 777 Main Street, Ste. 3200	)	3b. Phone N (817)336-	o. <i>( include a</i> 2751	rea code	/ ⊢	30-025-3	nd Pool, or Exploratory Area
4. Location of Well (Footage, Sec	n)				Hobbs:	Upper Blinebry	
2505 FSL & 1415 FE:. Sec	5.30,T18S,R38E, NMPM					11. County Lea	or Parish, State
					1	New Me	xico
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATI	NATURE	OF N	OTICE, RE	PORT, C	R OTHER DATA
TYPE OF SUBMISSION			ТҮРЕ	OF AC	TION		
Notice of Intent	☐ Acidize	☐ Deepen	ĺ	Prod	uction (Start/ I	Resume)	☐ Water Shut-Off
	☐ Alter Casing	Fracture T	reat [	_	amation		Well Integrity
X Subsequent Report	Casing Repair	☐ New Cons		_	mplete		Other set production casing
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and A☐ Plug Back	_	`	porarily Abano or Disposal	ion	casing
TD 11/03/01 @ 6030'. 11. CENTRALIZERS: 15 jts. 1 w/2 1/2# salt, 4/10% LAP-mud. PD at 15:30 hrs. on 2nd stage w/900 sx. interficeg w/92 BFW. PD @ 21:	1,3,6,8,11,14,17,20,23,26 1. 3/10% CFR-3, 1/4# E 11/3/01. Float held. Dro ill C mixed at 11.9 ppg 2 40 hrs. on 11/3/01. Clos	5,29,32,51,1 )-air-a, Mix 1 pp bomb ope ,41 yield & 5	02,137. C 3.2 ppg <del>1</del> n stage to 0 sx. Pren	MT RE .86 yie ol, circ nium p	EPOŘT: Cl ld. Displac c. 75 sx. cn lus mixed	mt 1st st ce csg w nt off DV at 14.8 p	age w/400 sx. super H /60 BFW & 83 BBt rig tool. Çirco htrs. Cmt pg. //32 yield, displace nt to pit. Cut jt.
Released rig at 23:00 hrs.	on 11/3/01.		400==				10 TO 10 TO
					FOR REC		3 C. L.
•			(ORIG. S	GD.)	DAVID R	.GLAS	5\2 ~ ~
•				107 1	3 2001		Way and
•		,					687004
					R. GLASS		
<ol> <li>I hereby certify that the foregoin Name (Printed/Typed)</li> </ol>	ng is true and correct		Title	OLLOI	VI ENGUACI	-1\	
Ann Burdette			Regulato	ry Ana	lyst		
Signature		<del></del>	Date	<del></del>	-		
Land Klindl	7110 001 00	OĎ EFFE	11/09/20		10F 116=		
Approved by	THIS SPACE F	UK FEDERA			ICE USE		
тургочен ву			Title				Date
Conditions of approval, if any, are certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights	does not warra in the subject le	nt or Office	ė			

(August 1999)

SI

(See Instructions and spaces for additional data on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cops Division 1625 N. Franchi Diber 30, 200

				BU	JREAU O	F LAND MA	NAGEM	IENT								anchia		er 30, 2	000	
	WE	LL C	OMP	LETIC	N OR R	RECOMPLE	ETION	REPORT	AND	LOG	}					e <b>9824</b> 2233-A				
la. Type	of Well of Comple					Dry O			ug Back		Diff.	Resv	r,.	6	. If In	dian, Allott	ee or	Tribe l	Name	· .
			C	other								:		7	. Unit	or CA Agr	eeme	nt Nam	ie and	d no.
	e of Operate land Petr		n-Hoh	he I I										8	. Leas	se Name and	l We	ll No.		
3. Addr		Otem	11-1100	US, L.L	<i>,,</i> C			3.a Phor	e No Ar	chida	oren	codel		E	Bower	s"A" Fed	eral	<u> </u>	39	
		eet, S	Ste. 32	00 For	t Worth,	Tx 76102			7)336-2		ur eu (	couej		1		Well No.				
						accordance wit	h Federal	requirement	s)*							5-35727				
	•					, T18S, R38					-			ſ		i and Pool, o : Upper E		_	ory	
					L Bec.30,	, 1100, 100	C INIVIL	'AT 14 AA 1\	5E 1/4	,					. Sec.	T., R., M.,			nd	
Al to	p prod. inte	avai ic	sported (	Delow										12		ey or Area nty or Parisl	1 I	13. St	tate	·
At to	tal depth		<del></del>	<u></u>										I	_ea			NM		
14. Date	Spudded			15. Da	te T.D. Rea	ched		16. Date C			eady to	o Pro	di.	17	. Ele	vations (DF	, RK	B, RT,	GL)	•
	5/2001			1,1	/03/2001	·								3	650-					
18. Total	Depth: M	AD 60 VD 60			19.1	Plug Back T.D.	: MD (			20.	Depti	h Brio	ige Plu	g Set		ID VD				-
21. Type	of Electric	& Oth		hanical I	.ogs Run (S	Submit copy of				22.	Was	well o	ored?			(				
CNL-	CCL-GR			٠											No 🗆	•				
22 Canin	and Line	- D.					<del></del>				Direc	tiona	l Surve	<u>y?</u>	NO NO	Yes	(Sul	mit co	py)	
2	ng and Line			·		T .		e Cementer	No. o	f Sks.	&	Si	urry Vo	ol.	Ceme	ent Top*		Amoun	t Pul	led
Hole Size			Wt. (#/		Top (MD)	Bottom (MI		Depth	Type o	of Cer	nent		(BBL)	-1,		<u>.</u>				
12 1/4 7 7/8	8 5/8 5 1/2		24 15.5		rface rface	1537 6025	1537		800 1350						Surfac Surfac					
. 110	3 1/2			- Su	11acc	0023	+-		1550	-					Juria					
				1.		•	1-	<del> </del>	<u> </u>				<del></del>	十	<del></del>					
24 Tubi	ng Record					<u> </u>		·	<u> </u>											
Size	. —	h Set (	MD)	Packer D	epth (MD)	Size	Dept	h Set (MD)	Packer I	Depth	(MD)	· ·	Size		Dep	th Set (MD)	) [ ]	Packer l	Dept	h (MD)
2 3/8	5734			5734		:			*								+			
25. Produ	cing Interva	als					26.	Perforation	Record											•
77	Formatio	n			Гор	Bottom	550	Perforated 1	nterval			Size		lo. H	oles		Perf	Status		
	r Blinebr	<u>y</u>		5785		5953	5/8	5 - 5953			2 SP	'F	52					<del></del>		
B) C)	<del></del>	<del></del>		<del> </del>									+							
D)								<del></del>			<del></del>		AC	7/1	DT					
	Fracture, Ti	reatme	nt, Cem	ent Sqee	ze, Etc.								1		PIE	D FOR	RI	CO	RD	
	Depth Inter	rval					-2		nount an	d Typ	e of M	lateria	1			,	_	$\supset$		
5785	- 5953			Acid	ized w/10	0,000 gals 1:	5% HCI	<u> </u>		- ,,			<b> </b>	<del> </del> _	JAN	25 2	ΔΔΑ			<b> </b>
				<del> </del>				<del></del>	· · · · ·							2 3 2	002			
								· · · <del>- ·</del> · - · · ·				-			CARV	/ 6			-	
28. Produ	iction - Inte	rval A		1		·············						<del>- L</del>	F	ETI	ROLE	GOURL UM ENG	EY		1	
Date First Produced	Test Date	Hours Teste	T	est roduction	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr. AP	ity I	Gas Gra	vity		Producti	ion M	ethod	1015	- I	ER		
Choice	The P	<u>_</u>		<u> </u>	-		11/	10 ===		<del> </del>	11.0					<u> </u>	· 	·		
Size	Tbg. Press. Flwg. SI	Csg. Press	s.   R	Hr.	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		We	ll Status	8				等等等。	-			
Produ	oction - Inte	rval D			<u> </u>											<del> </del>		<del></del>		
Produced	Test Date	Hours Teste	Te	est roduction	Oil BBL	Gas MCF	Water BBL	Oil Gravi Corr. AP	ty	Gas Gra	vity	$\overline{}$	Producti	ion M	ethod					
Choke	Tbg. Press	Csg. Press	-	Hr.	Oil BBL	Gas MCF	Water BBL	Gas ; Oil		We	Il Status			<del></del>						
Size	Flwg.	Press	s. R	ate	BBL	MCF	BRL	Ratio		ı										

Form 3160-5 (August 1999)

## UM! D STATES DEPARTMENT OF THE INTERIOR GUREAU OF LAND MANAGEMENT

Hobbs, NM & 49

FORM APPROVED OMB No. 1004-0135 Expires November 10, 2000

i	Expires November 10, 2
i	5. Lease Serial No.

SUNDR Då not use th abandoned w	6. If Indian		ollee or Tribe Name			
SUBMIT IN TRA	1 0	7. If Unit or CA/Agreement, Name and/or No.  Bowers A Fed				
Oli Well Gas Well Z	Ø Other			8. Well Na		
. Name of Operator extand Petroleum-Hobbs	s,L.L.C.	top water street		9. API WE		
a. Addross 177 Main Street, Ste. 3200	D Fort Worth Tx 76102	3b. Phone No. (Include (817)336-2751	area code )	30-025-3		ol, or Exploratory Area
	c., T., R., M., or Survey Description					or Exploratory Area or Bilinebry
290' FSL & 170' FWL	9-145-38			11. County Lea New Me	or Par	
12. CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE NATU	LE OF NOTICE, I	EPORT, O	R OT	THER DATA
TYPE OF SUBMISSION		TY	E OF ACTION			
Notice of intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (State Reclamation Recomplete	n/ Resume)	000	Water Shut-Off Well Integrity Other Set & coment
Subsequent Report	Casing Repair Change Plans	☐ Plug and Abandon	Recomplete  Temporarily Ab	andon	<b>.</b>	surface casing
Pinal Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal			
If the proposal is to deepen dire Attach the Bond under which is following completion of the in-	ed Operation (clearly state all pertectionally or recomplete horizontable work will be performed or proveolved operations. If the operational Abandonment Notices shall be y for final inspection.)	ily, give subsurface location ride the Bond No. on file with results in a multiple comple	is measured and true vi h BLM/BIA. Required tion or recompletion in	erilea) deptha o d subsequent re n a new interval	fall posts : l, a for	eninent markers and zones, shall be filed within 30, days rm 3160-4 shall be filed once
SPUD: 9/6/02 15:00 hrs. CMT, REPORT: Cmt w/5/ & 250 sx premium plus w/ PD at 2:15 hrs. on 9/8/02/ NMOCD before spudding	50 sx. Howco light premi /2% CaCl 1/4# flocels mi . Float failed to hold. Ci	um plus 3% sait, 1/4 ixed at 14.8 ppg 1.3	# flocele, mixed yield. Displace	at 12.6 ppg csg w/95 f	yiel	d · · ·

•

F. Hopbs

ACCEPTED FOR RECORD

SEP 1 6 2002

GARY GOURLEY
PETROLEUM ENGINEER

Name (Printed/Typed) Ann Burdette	Title Reg	ulatory Analyst	
Signature Alicatet	Date 09/1	3/2002	
		STATE OFFICE USE	
Conditions of approval, if any, are attached. Approval of this notife is actify that the applicant holds legal or equitable title to hoose passage which would entitle the applicant to conduct operations of both.  Title 18 U.S.C. Section 1001, makes it a crime for any person knowing	MENDER STIERS	DIMSTATE MANAGER	SEP 2 0 2002
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing fraudulent statements or representations as to any matter within its juri	ly and willfully to m	ake to any department or agency o	The United States any false, fictitious or

(Instructions on reverse)

MA 42:11 80-72-NAU

## UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
QM8 No. 1004-0135 Expires November 30,	
Expires November 30,	2000

SUNDRY Do not use the abandoned we	Less Serial No. LC-032233-A  6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	PLICATE - Other Instru	ctions on re	verse side	)	7. If Unit o	r CA/Agreement, Name and/or	No.	
1. Type of Well  Oli Well  Gas Well  A Service Street  Address  777 Main Street, Ste. 3200  4. Location of Well (Footage, Sec. 1290' FSL & 170' FWL	(817)336-2			8. Well Name and No. Bowers Federal A #42 9. API Well No. 30-025-35756 10. Field and Pool, or Exploratory Ares Hobbs: Upper Blinebry 11. County or Parish, State Lea New Mexico				
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE	NATURE C	OF NOTICE, R	LEPORT, O	R OTHER DATA		
TYPE OF SUBMISSION			түре о	F ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Alter Casing Casing Repair Change Plans	Decpen Fracture Tr New Const Plug and A	ruction	Production (Star Reciamation Recomplete Temporarily Ab Water Disposal		Water Shut-Off  Well Integrity Other Set & comen production casing	1	
	d Operation (clearly state all penin				<del></del>			
following completion of the invitesting has been completed. Pin determined that the alic is ready TD 9/20/02 @8063' CSG at 6063'. Hit tight spots from the complete of the com	REPORT: Ran 125 jts 5 cm 2450'-2700'. Had was stage w/375 sx. Super H 2 i at 13.2 ppg 1.62 yield. I float held. Drop bomb. O not present.	results in a multi iled only after al 1/2 15.5# L sh down las 2 1/2# salt, 4 Displace cag	ple completion of requirements, and the sequirements of the sequir	or recompletion in including reclama 5 1/2 17# J6: im. Rig Up H: 1, 3/10% CF / & 83 bbls. p 3 sx cmt off to	s a new interval, tion, have been 5 LTC csg : alliburton. R-3 ool. Circ  ACCEPTI	, a Form 2100 - shall be filed to completed, and the operator hi	once	
14. I hereby contify that the foregoi Name (Printed/Typed) Ann Burdetta	ng is true and correct	•	Title Regulatory	Analyst	·			
Signature	H		Date 09/20/2002	2				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE	<del></del>			
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	or equitable little to those rights in conduct operations thereon,	n the subject le	436			Date		
Title 18 U.S.C. Section 1001, make flaudulent statements or representa	iona as to any malter within hy ju	ngiy and willful risdiction.	ly to make to a	ny department or	agency of the l	United States any talse, fictition	10 <b>3U</b> C	

## 1625 N. Francis Co.

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No. 1004-0135 Expires November 30, 2100

## **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. LC-032233-A

Do not use th abandoned w		6. If Indian, Allottce or Tribe Name				
SUBMIT IN TRI		7. If Unit	or CA/Agreement, Name and/or No.			
1. Type of Well  Oil Well  Gas Well			lange and No.			
2. Name of Operator Texiand Petroleum-Hobbs	,L.L.C.	1 9			Bowers  7. API W	Federal A #42
3a. Address 777 Main Street, Sta. 3200, Fort Worth, Tx. 76102  3b. Phone No. (Include area code) (817)336-2751					30-025-10. Field a	35756 and Pool, or Exploratory Area
4. Location of Well (Footage, Sec. 1280' FSL & 170' FWL Se		BE.			Hobbs:	Upper Blinebry y or Parish, State
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF	NOTICE, RI	PORT, C	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF A	ACTION		
☐ Notice of Intent  Subsequent Report  Pinal Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Trea New Constru Plug and Aba Plug Back	ction	roduction (Start/ eclamation ecomplete emporarily Aber fator Disposal	·	Water Shut-Off  Well Integrity  Other Set & cement production casing
following completion of the inv	olved operations. If the operation real Abandonment Notices shall be for final inspection.)  /100 sx. interfill C. Mix sx. mixed at 15 PPG 1.29 yie plus mixed at 14.8 ppg 1 Rei pressure. Tool held	results in a multipli iled only after all r /bbl for scave eld, 1450 sx. il I.32 yield. Dis	e completion or re equirements, incl enger cmt, 30 nterfill C 1/4# splace csg w	completion in a uding reclamation to sx. Premi f flocele mix /93 BFW. F	new interve on, have bee um plus ed at 11. PD @ 9:4	5/10% LAP-1 .9 ppg,
		A	ORIG. SGL OCT DAVID PETROLEL	FOR REC 7 2002 R. GLASS JM ENGINER	R. GLAS	} <b>\$</b>
14. I hereby certify that the foregoin Name (Printed/Typed) Ann Burdette Signature	ng is true and correct	F	Title Regulatory A	nalyst		
in know	THIS SPACE FO		0/02/2002 OR STATE O	FFICE USF		
Approved by  Conditions of approval, if any, are	atlached. Approval of this notice	dage not weepen	Title			Date
curify that the applicant holds legal which would entitle the applicant to	or equitable little to those rights in	n the subject lease	01			• .

## TED STATES THE STATES THE STATES OF THE STATES DEPART: . . IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Ţï	TORM APPROVED	
Ex	OMB NO. 1004-0137 pires: November 30, 20	0(

	WE	LL (	COMP	PLET	TION	OR R	ECOMPL	ETIC	ON R	EPORT	AND	LOG	•			S. Lea		erial No. 33-A			
ia. Type :	of Wall of Complet		Oil We		Gas cw We		Dry Work Over		Injec Despei		ug Back		Diff. I	Resvτ,.				n, Allon			
	Other								7. Un	iit or	CA Agr	ccmei	ıt Nam	e and no.							
2. Name	of Operato and Petro		m - Ho	obba	LLC											8. Lo	ase i	lame and	ı Wcl	No.	
3. Addre									* (* *)	3.a Phon	e No. (7)	nciude	airea c	ode) '	ᅰ_			1 Fede	<u>ral</u>		42
777 1	Main Str	_			_		Tx 76102			·············	)336-2	2751		•		9. AP	_	ill No. 5756			
4. Locati	ion of Well	(Rep	ori loc	ation c	:learly	and in a	<i>ccordance</i> w	ith Fe	derai r	equirement	9*							d Pool,	or Ex	piorato	ry
At Sw	rface 1290	FS:	L&1	70' F	WL S	Sec29 7	r185 <b>R</b> 381	E							_			Ipper F			-
At top	prod. inte	rval n	eported	below	,											Su	rvey	, R., M., or Area			
At tot	al depth 12	90 E	WL	& 170	) FW	L Sec	29 T18S R	38B								Lea Lea	unty	or Parisi	h	13. St New	nte Mexico
14. Date S	pudded			15,	Date 1	D. Read	hed			16. Date C				Dand	] 1	17. E	levat	ions (DF	, RKI	3, RT,	GL)*
09/06	/2002				09/20	/2002			1	□ D	<b>&amp;</b> A	XI R	eady to	rtog.		3644					
18. Total	Depth: M	D 6	063 063	<del></del>		19.1	lug Back T.	D.: N	VID 60	063 063		20.	Depth	Bridge	Plug Se		MD TVD	)			
21. Type		& Ot		chanic	al Log	s Run (S	ubmit copy					22.		vell cor OST rur	ed? 🛣			Yes (Su Yes (Su			
	<b>•••</b>														urvey?					mit co	-
23. Casin	and Line	Rec	ord (Re	port al	l string	es sel in	vell)									1					
Hole Size	Size/Gre	ide	WL (	#/ft.)	Top	(MD)	Bottom (1	VD)	Stage E	Cementer Depth		of Sks. of Ccr			ry Vol. BL)	Cen	nent	Top*	/	\moun	t Pulled
12 1/4	8 5/8		24		Surf	ice	1523		1523		800 I					Surf			Cir	_	
7 7/8	5 1/2		15.5		Surf	ce	6063				2275	LTC	-			Surf	ace		Circ	<u> </u>	
	<del> </del>						-					_				}					<del></del>
									شئت	<u> santa santa santa</u>			<b></b>		<u> </u>	<del> </del> -			<del> </del>		
	<del> </del>	$\neg$												<del></del>							
24. Tubin													70.72.71						· ·		
Sizc		3ct	(MD)	<b>├</b>		h (MD)	Size		Depth	Set (MD)	Pucker	Depth	(MD)		Size	D	epth	Set (MD	"	'acker	Depth (MD)
2 3/8 25. Produc	5704	als.		5704	1				26		Bassa										
	Formatio				To	, 1	Bottom			Perforation Perforated I			S	ize	No.	iloles	Τ-		Perf	Status	<del></del>
A)Bline	ory	<u> </u>		57	39		5900		5748	3-5899	1102 124		2SPI	7	42	110100	O	pen	-4	El ideas	
B)			<u> </u>		·														5,		
<u> </u>										<del></del>			<del> </del>			·	<b>₩</b> _		<u>م</u>		
D)	-					Fin								AC	CEP	F <del>ED</del>	40	RRE	<del>Ć0</del>	RD-	
<u>27. Acid.</u>	Fracture, To Depth Inter	LAN	ent Ce	ment s	TARESE	Etc.				A	mownt a	nd Typ	e of M								
5748-	5899			Α	cidiz	d w/3.	00 gal 15	% H	CL												
															<u> </u>	EC -	- 9	7			
				-						-											
28. Produ	ction - Inte	zval .					<del></del>	_							OST B	4 <del>11</del> 4	<del>DOL</del>	JALEY	EED		
Date First Produced	ction - Inte Test Date	Test	ra ed	Test Produc	tion	BL	Gas MCF	Wat	er	Oil Gray Cost. AP	icy	Ga	s Evity	100	oduction	Media	INT	NGIN			<del></del>
Choice Size	Tog. Press. Plwg.	Cap	i.	24 Hr. Rate		BL	Gas MCF	BBI	ler	Gas : Oil Ratio		W	eli Statu		• •			• .	<u> </u>		
Dradi	SI otion - Inte	-cyal	R .									<u></u> .					••••		·		
Dale First Produced	Test Date	Hou		Test Produc	Lion (	Sil IBL	GAS MCF	Wat	er	Oil Only Corr. AP	ity	Ça	avity	Pt	oduction	Method	ī				
				}				350	-	Cor. AP		- 1				.و.	-1				
Choke Size	Toy, Press Plwg.	C31	2. 88.	24 Hr. Rate	1	Sil BL	Gas MCF	Wal BD	er L	Gas : Oil Ratio		W	ll Statu	te	Jus 1-6-	Stel				•	XX
(Fac lasses	Şī					<del></del>					_		la	R)	1-6-	13.	カ	M			V 7
(SEE INSTRUC	itions and an	ucki i	riF 9070711.	151MPH /16			' <b>-'</b> •	.•								MA	SZ	: 1 1	20	-72	-HAC

(See Instructions and spaces for reddistributed classes

Form 3160-5 (August 1999)

## UNITED STATES

form approved	
QMB No. 1004-0135 Expires November 30,	
Expires November 30,	200

DEPART	MENT	OF THE	INTERIOR	سببسم
BUREAL	J OF LA	ND MAN	AGEMENT	

1 C-032232 A

LEASE SETIEN No.

SUNDRY NO	40-0062554						
Do not use this for abandoned well, U	6. If India	n. Allottes of Tribs Name					
SUBMIT IN TRIPLIC	ATE - Other Instru	ctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well	er .			8. Well Na Bowers	une and No. A Federal #43		
<ol> <li>Name of Operator</li> <li>Textand Petroleum - Hobbs L.L</li> </ol>	"C	, , , , , , , , , , , , , , , , , , ,		9. API We	ill No.		
3a. Address		3b. Phone No. (include	area code )	30-025-3			
777 Main Street, Ste. 3200 For		(817)336-2751		<b></b>	nd Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1243 FSL & 1015 FWL Sec.29, T185, R38E NMPM					Hobbs: Upper Blinbry  11. County or Parish, State  Lea  New Mexico		
12. CHECK APPRO	PRIATE BOX(ES) TO	INDICATE NATU	re of notice, r	EPORT, O	R OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
☐ Nodce of Intent		Deepen Fracture Treat	Production (Star	n/ Resume)	☐ Water Shut-Off ☐ Well Integrity ☑ Other Set & Cement		
Subsequent Report	Casing Repair	New Construction  Plug and Abandon	Recomplete  Temporarily Ab	andon	Surface Casing		
Final Abandonment Notice	Change Plans Convert to Injection	Plug Back	Water Disposal				
13. Describe Proposed or Completed Op- If the proposal is to deepen direction. Attack the Bond under which the wo following completion of the involved testing has been completed. Final Ab	ally or recomplete horizontal rk will be performed or provi longerations. If the appration	ly, give subsurface location ide the Bond No. on file with the Bond No. on file with the complete subsurface complete subsurface sub	ns messured and trus vi ith BLM/BIA. Required etion or recompletion in	enicai depuis ( 1 subsequent r 1 a new intervi	eports shall be filed within 30 days  al. a Form 3160-4 shall be filed once		

M.M. Com

determined that the site is ready for final inspection.)

SPUD: 09/20/2002. 18:00 hrs. 12 1/4" bit drill to 1530'. CSG REPORT: Ran 35 jts 8 5/8" 24# J55 STC csg. set @ 1530'. CENTRALIZERS: 12 every 3rd joint. CMT REPORT: Cmt w/550 sx Howco Light Premium plus 3% sait 1/4# flocele mixed at 12.9 ppg 1.97 yield & 250 sx premium plus 1/4# flocele mixed at 14.8 ppg 1.32 yield. Displace csg w/95 BFW. PD at 12:20 hrs. on 9/22/02. Float held & circ 140 sx cmt to pit. WOC 12 hrs. BLM on location. NMOCD notified but not present.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ann Burdette	Title Regulatory Analyst		
Signature But He	Date 09/27/2002		
ACCEPTED FOR RECORDIS SPACE FOR	r federal or state office us	3E	
Approved by	Tiuk	Date	
Conditions of approvery than, are analogic. Approval of this notice do carrify that the applicant holds legal or equitable little to those rights in which would earlie the applicant to conduct operations thereon.	oes not warrant or the subject lease		,

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0115
Expires November 30, 2000 S. Lease Serial No.

BUREAU OF LAND MANAGEMENT

LC-032233-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other Instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.			
. Type of Well  Oll Well Gas Well			arne and No. A Federal #43						
l. Name of Operator Textand Petroleum - Hobb	s L.L.C				9. API W	eli No.			
Ba. Address 777 Main Street, Ste. 3200	Fort Worth Ty 7810		, (Include area	code)	30-025-3	35852 and Pool, or Exploratory Area			
Location of Well ( Footage, Sec	T., R., M., or Survey Descrip	otion)	.701		Hobbs:	Upper Blinbry			
1243 FSL & 1015 FWL Se	c.29,T18S, R38E NMF	PM			11. County	y or Parish, State			
		La description		•	New Me	xlco			
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE	NATURE C	F NOTICE, P	EPÒRT, C	OR OTHER DATA			
TYPE OF SUBMISSION			TYPE O	F ACTION					
	☐ Aoldize	Deepen		Production (Star	1/ Resume)	Water Shut-Off			
Notice of intent	Aiter Casing	Fracture Tr		Reclamation		Well Integrity			
Subsequent Report	Casing Repair Change Plans	☐ New Const. ☐ Plug and Al	_	Recomplete Temporarily Ab	andon	Other Set & Cement Productio			
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		Casing			
TD 09/30/02 @ 6060' CSG at 6060'. CMT REPORT: 1/4# sk/D-air 3000. Mixed Float held PD 20:45 hrs o 10/01/02: Cmt 2nd stage of premium plus 5/10% LAP C 1/4# flocele mixed at 11 Displace csg w/93 BFW. FRig Released 11:00 hrs of	1st Stage w/375 sx Si 1 at 13.2 ppg 1.62 yiek n 9/30/02. Drop bomb w/100 sx interfill C 1/4 -1, 2/10% CFR-3 1/4# .9 ppg 2:45 yield, 50 s PD at 6:45 hrs 10/01/0	uper H & 2 1/2% d. Displace csg d. Open stage t # flocele mixed SK/D-air mixed sx premium plus 12. Stage tool for	4 salt, 4/10 <sup>s</sup> yw/60 BFW ooll & circ 9 at SK/bbl foliat 15 ppg a mixed at 1 alled to clos	% LAD-1 3/10  % 83 bbls. p  95 sx cmt off  or scavenger  1.29 yield, 70  14.8 ppg 1.32  ie & circ 122   ORD	0% CFR-3 it mud. tool. Circ ( cmt, 300 : 00 sx Inter ! yield.	S. WOC. sx fill			
			1 CLASS						
14. I hereby certify that the foregol Name (Printed/Typed) Ann Burdette	ng is true and correct	. PETROLEU	M ENGINEE Title Regulatory						
Signature Contra	<u>#</u>		Date 10/02/2002						
	THIS SPAC	E FOR FEDERA	OR STATE	OFFICE USE					
Approped by	طمناك.		Title			Date			
Conditions of upproving If any, are	attached. Approval of this no	otice does not warrar	it or Office						

which would entitle the applicant to conduct operations thereon.

L'	(ED DIVIE)		gales les i
RTN.	.T OF THE IN	TERIOR	Antibon i
	FI AND MANAG		•

Porm approved
OMB NO. 1004-0137 Expires: November 30, 2000
EXPIRES: MOVEMBER 30, 2000

· ·	4			BU	REAU O	F LAND M	ANA	GEME	VT TV	~ X36.16	∵ ق	911	<b>.</b>		j	OMB NO	5. 100 smbe	4-0137 130,20	00
r	WE	LL CC	MPL	ETIO	N OR R	ECOMPL	ETI	ON RE	PORT	AND LO	OG	i			5. Lea	se Serial No 32233-A			
ia. Type	of Wall	□ oi	Well	□ G	es Well			Injecti				- 7 <del>11</del> 1				ndian, Allon	ice or	Tribe N	ume
b. Type	of Complet	tion	28) Oti	New '	Well .	Work Over	·U	Deepen	Ph ——	ug Back	ت	Diff.	Resyt,.	-	7. Un	it or CA Ag	COTTO	nt Name	and no.
	of Operate				~	· · · · · · · · · · · · · · · · · · ·	_								8. Lės	se Name an	d Wel	l No.	
3. Addr	and Petro	oieum	- M00	08 LL	<u> </u>				1 a Phon	e No. (Inch	udo	area	ndo)	<u></u> L	Bowers A Federal 43				43
		eet. St	s. 320	0 Fort	Worth.	Tx. 76102		[		7)336-27			,020,			I Well No.			
						occordance w		doral req	uirement:	rj•				_		<u>5-35852</u> Id and Pool,	or Rx	niorator	v
At Su	rface 1243	FSL	& 101	5 FW	L Sec.29	T185 R3	8E			•		.•		_	Hobb	s: Upper l	31ine	bry	
At to	p prod. inte	rval repo	orted be	low		•										., T., R., M., Ney or Area			
At lo	al depth 12	43 FS	L& l	015 F	WL Sec.	29 T18S F	U8E	ı							12. Co	unty or Paris	ıla.	13. Sta New	te Mexico
14. Date			<del></del>		T.D. Rea				6. Date C		10.	endu (	n Drond		17. Elevations (DF, RKB, RT, GL)*				
09/20/2002																			
18. Total	Depth: M	ID 606 VD 606	i0 in		19.1	Plug Back T.		MD 600		2	0.	Depti	h Bridge	e Plug S		MD n/a TVD n/a			
21. Type	of Liscuic	& Other		nical L	ogs Run (S	lubmit capy o				2	2.			cd? K		Yes (S			
GR-C	NL-CCL	ı												n? 🛭		Yes (Su			
												Direc	tional S	urvey?	Ø N	lo 🗆 Ye	(Sub	mit cop	<u>y)</u>
23. Casin	g and Lines		( <i>Repol</i> Vr. (H/R		ings set in op (MD)	Bottom (	MD)	Stage C	cmenter	No. of S Type of				ry Vol. BL)	Cen	ent Top	7	Amount	Pulled
12 1/4	8 5/8	2	· · · · · ·		rface	1530 ·				800 Lite				,	Surfi	aće	Cir		
77/8	5 1/2	1		_	rface	6060			•	1525 H	&C				Surfa	ace	Cir	c	
														123	552	000	<u> </u>		
	ļ			_						<b></b>				1 h	<del> </del>	0970	-		
	<del> </del>					ļ			<u> </u>	ļ			6		_		<b>\</b>		
24. Tubii	ng Record									L			<del>(2)</del>	U	1 35%	-	-		
Size		h Set (M	D) P	cker D	epth (MD)	Size		Depth S	Set (MD)	Packer De	pth	(MD)	82	Size		Sa (MI	7 1	acker D	epth (MD)
2 3/8	5727	_		727									1 <u>2</u>	- 10	Nobb 130	<u> </u>			
25. Produ	cing Interv							26, }	erroration	Kecora	_		1000	<del>(1-22</del>	-				
AlBline	<u>Pormatio</u>	n		5742	Op	<u>Bottom</u> 5900		5746-	erforated I 5890	nterval		2 SF		No.	Holes	Open	Per I	Status	
B)	ory	<u> </u>		7/72		2700	_	3, 10	2077		_	~	<del>-</del>	1226	-	-			
C)															· · · · · · · · · · · · · · · · · · ·				
D)															1	FPT			·/ ········ · · ······ · ·
27. Acid.	Precture, T Dopth Inter	realment	Como	nt Saec	ze, Elc.				Α.	mount and	Tue	a af 1	laterial	- ;			100	(T.)	
5749-		Yat		Acidi	78 W/35	00 gal 15%	HC	ī. —		HOMY BIN	178	- O1 IV	14101101	- +	-		<del>J</del>		
	-													-		<del></del>	7		
												_							
																GARY G	فاللات		
28. Prodi	ction - Inte	ALEXT	170		Loi	- I Class	TWee		TOTO		·	<u>.                                    </u>	- 18	·	Method	NO EUM	<u>Li</u>		<del></del>
Date First Produced	Test Date	Hours Tested	Pre	duction :	Oil	Gas MCF	BBI	L .	Corr. AP		Gra	vity		.ogne(lar	I WIEUIOB			······································	17
Choice Size	Tbg. Press. Flwg. Si	Cap. Press,	24 Rai	Hr.	Oil	Gas MCF	вві	aler L	Gas : Oil Rutio		We	ii Statu	<u></u>		<u>-</u>			1	1
Prodi	iction - Inte	rval B			<u></u>				<u> </u>						<b>~</b>				
Date First Produced	Tesi Date	Hours Tested	Tes Pro	duction	BBL	Gas MCF	Wat BBL	er	Oil Gravi Corr. AP	ty	Cas	vity-	Pr	oduction	Method				
Cheke	Thg. Press	Cae.	74	<del></del>	00	- Oc-	W-												
Choice Size	Flwg.	Csg. Press,	24 ) Rui	<b>-</b>	Oil BBL	Gea MCF	Wat	il.	Gas : Oil Ratio		Wa	li Statu	4						
(See Instru	cilons and sp	aces for a	ddition	il data o	i reverse slo	(e)				<u>-</u>			····			7:11	ça-	-17-	инс

## INEW MICKICO UN COMSCIVACION DAVISION, L'ASTITCE I

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

. Other	BUREAU OF LAND MANAGEMENT  5. Lease Serial No.  LC-032233-A								
Do not use t	his form for proposals to vell. Use Form 3160-3 (AF	drill or to re	-enter an			n, Allottee or Tribe Name			
	RIPLICATE - Other instr	ructions on	reverse sid	<b>e</b>	7. If Unit	or CA/Agreement, Name and/or No.			
Type of Well	☐ Other	•			8. Well N	ame and No.			
2. Name of Operator Textand Petroleum - Hobl	20110		<del></del>	<del></del>	Bowers 9. API We	"A" Federal			
3a. Address	JS L.L.C.	3b. Phone N	lo. (include are	a code )	30-025-3	•			
777 Main Street, Ste. 320		(817)336			10. Field and Pool, or Exploratory Area Hobbs: Upper Blinebry				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 719 FSL & 800 FWL Sec. 29, T18S, R38E						or Parish, State			
12. CHECK A	PPROPRIATE BOX(ES)	O INDICAT	E NATURE (	OF NOTICE, R	EPORT, O	R OTHER DATA			
TYPE OF SUBMISSION			TYPE	OF ACTION		14. 14. 14. 14. 14. 14. 14. 14. 14. 14.			
☐ Notice of Intent  ☐ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture T New Cons		Production (Start	t/ Resume)	☐ Water Shut-Off ☐ Well Integrity ☑ Other Set surface			
	Casing Repair Change Plans	☐ Plug and		Recomplete Temporarily Aba	ındon	casing			
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal					
If the proposal is to deepen dir Attach the Bond under which t following completion of the in	ectionally or recomplete horizonta he work will be performed or provolved operations. If the operational Abandonment Notices shall be y for final inspection.)  O' CSG REPORT: Ran 3- OF REPORT: Cmt w/550  8# yield. Displace w/95  M notified and present.	ally, give subsurf vide the Bond No n results in a mult e filed only after a 4 jts. 8 5/8" 2 sx. Howco L	ace locations me on file with BI tiple completion all requirements, 24# J55 STC light mixed a	easured and true ver M/BIA. Required or recompletion in including reclamat csg. Set at 1 at 12.60# 1.95 Float did not h	rtical depths of subsequent real anew intervation, have been 529' yield & nold.	eports shall be filed within 30 days l, a Form 3160-4 shall be filed once			
Name (Printed/Typed) Ann Burdette Signature	ing is the and correct		Title Regulatory						
In Sun	the non	<u> </u>	06/12/200						
ACCEPTED		FOR FEDERA	L OR STATE	OFFICE USE					
Approved by (ORIG. SGI	DAVID F. GLASS		Title			Date			
Conditions of approval, if any, are ertify that the applicant holds legal	attached. Approval of this notice of the state of the sta	ce does not warra	ant or Office						

Title 18 U.S.C. Section TORO harker it a crime for Early person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

1625 N. French Dr. Hobbs, NM 88249

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

1	BUREAU OF LAND MANA	GEMENT.	Hobbs,	NM 8824	5. Lease S	Serial No.			
SUNDRY	Y NOTICES AND REPO				LC-0322				
Do not use th	is form for proposals to ell. Use Form 3160-3 (API	drill or to re-	enter an		6. If India	n, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instru	ıctions on re	everse sid	e	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     Oil Well □ Gas Well □	Other					ame and No.			
2. Name of Operator Texland Petroleum - Hobb	s L.L.C.				9. API W				
3a. Address 777 Main Street, Ste. 3200	), Fort Worth, Tx. 76102	3b. Phone No (817)336-2		a code )	30-025-35914  10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description	on)				Upper Blinebry			
719 FSL & 800 FWL Sec. 29, T18S, R38E		11. County or Parish, State Lea Mexico							
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	NATURE	OF NOTICE, R	L	OR OTHER DATA			
TYPE OF SUBMISSION			TYPE	OF ACTION	•				
☐ Notice of Intent	Acidize	☐ Deepen		Production (Start	/ Resume)	☐ Water Shut-Off			
_	Alter Casing	Fracture Tr	eat	Reclamâtion		Well Integrity			
Subsequent Report	Casing Repair	☐ New Const			_	Other Set production			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and A☐ Plug Back		Temporarily Aba Water Disposal	indon	casing			
Attach the Bond under which the following completion of the inv	ne work will be performed or provolved operations. If the operational Abandonment Notices shall be for final inspection.)  SG REPORT: Ran 137  Trap pipe 3880-4590, should be common the common through the	vide the Bond No. In results in a multi- filed only after al jts. 5 1/2" 15. Ort jt. of 5 1/2 t stage w/375 0.25# flocele £ 2.45 yield, 5	on file with B ple completion il requirements  5# & 17# ccsg 5604-  5 xx. Super 300sx. cla  60 sx Class	LM/BIA. Required or recompletion in including reclamate 155 LTC csg. 5617. CENTR H w/2.5# salt ass C .5% LAF C 14.8# 1.32	subsequent r a new intervi- ion, have bee Set @ 60: ALIZERS , 0.4% LA P I .2% CF yield. Clo	E: 1 @ P I, 0.3% FR 3 Se EPTED FOR RECORD			
					J. P.	JUL 2 2002  GARY GOURLEY ETROLEUM ENGINEER			
<ul><li>14. I hereby certify that the foregoing Name (Printed/Typed)</li><li>Ann Burdette</li></ul>	ing is true and correct		Title Regulator	ry Analyst	*** **********************************	7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
Signature	///	- 1	Date			0.60			
the Kles	THIS SDACE	FOR FEDERA	06/28/200 LOR STAT	E OFFICE USE		<u> </u>			
Approved by	THIS SPACE	. OIL LUEIVA			· <del></del> -	Date			
Approved by			Title			Date			
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant t	al or equitable title to those right	ce does not warra	unt or Office						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

(August 1999)

(See Instructions and spaces for additional data on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1625 N. French Dr. FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WE	LL CO	MPLET	ION	OR RI	ECOMPL	ETION F	REPORT	AND'	בסנ	, 	IAIAI	1		se Serial No 32233-A	),		
la. Type	of Well of Comple		Well 🗆			Dry C	Other Deepe	n 🗆 Pl	ug Back		Diff.	Resvr,.		6. If li	ndian, Allot	tee or Tribe Name		
			Other .											7. Uni	t or CA Agi	reement Name and no.		
	e of Operat land Petr		Hobbs,	L.L.C	2									8. Lea	se Name an	d Well No.		
3. Addı								3.a Phor	e No. (In	clude	area	code)		Bowers "A" Federal 44				
777	Main St	reet, Ste.	3200, 1	Fort V	Vorth,	Tx. 76102		(81	7)336-2	751				9. API Well No.				
4. Loca	tion of We	il (Report	location c	learly o	and in ac	ccordance wi	th Federal r	equirement	s)*				<u> </u>		5-35914	or Evalenta		
At S	urface 719	FSL &	800 FW	L Sec	. 29 T	18S, R38E	l.	٠,					'	10. Field and Pool, or Exploratory Hobbs: Upper Blinbry				
	p prod. inte												1	11. Sec., T., R., M., on Block and Survey or Area				
Atto	tal depth														nty or Paris			
			16 1	Data T	D. Dana	had		16 Day Completed					Lea	ations (DI	Mexico			
						6. Date Completed 17. Elevations (DF, RKB, RT, GL)*						, KKB, KI, GL)						
	6/2002	- (000		06/15					·				<del></del>	3642!				
18. Total	Depth: N	иD 6020 VD 6020			19. P	lug Back T.D	).: MD TVD			20.	Dept	h Bridge	Plug Se		AD CVD			
21. Type	of Electric	& Other N		al Logs	Run (Sı	ıbmit copy of	feach)			22.	Was	well con	ed? X			ubmit analysis)		
GR-C	NL-CCI	• :	÷									DST run		No [	☐. Yes (Su	bmit analysis) s (Submit copy)		
23. Casi	ng and Line	r Record	Report all	string	s set in w	vell)		-			Direc	monar 3	ui vey t	, [A	U 165	(Submit copy)		
Hole Size			. (#/ft.)		(MD)	Bottom (M		Cementer Depth	No. o				y Vol. BL)	Cem	ent Top*	Amount Pulled		
12 1/4	8 5/8	24		Surfac	e	1529	1529		800 sx	(C				Surfa	ce			
7 7/8	5 1/2	15.	5 5	Surfac	e	6020	3880		975 sx	۲C				Surfa	ce			
	<b></b>				•													
	<del> </del>	····		<del></del>											<del></del>			
<del> </del>								<del></del>				<u> </u>	-					
	ng Record																	
Size	<del></del>	h Set (MD	) Packer	r Depth	(MD)	Size	Depth	Set (MD)	Packer D	Pepth	(MD)		Size	De	pth Set (MD	Packer Depth (MD)		
<u>2 7/8</u> 25. Produ	5736	nls			1	· · · · · · · · · · · · · · · · · · ·	<del> </del>					L						
	Formatio			Тор	Т	Bottom		Perforation Perforated I				Size	No.1	Holes		Perf. Status		
A)Uppe	Blinebr	y y	574		5	978		-5978	iitoi vai		1SP		25	10103	Pert, Status			
B)																		
C)		· · · · · · ·		<u> </u>										_				
D)													<u> </u>	A				
	Fracture, To Depth Inter		Cement So	qeeze, l	Etc.		<del></del>	Ar	nount and	d Tvn	e of M	[aterial	<del></del>	/	CEPTE			
	- 5978		Ac	idize	w/500	0 gals of 1	5% HCL						-/	/	10	FOR		
						- <b>G</b>							1	7	·····	RECO		
													/	7	و ال	PROPRECORD		
								· · · · · · · · · · · · · · · · · · ·							<u> </u>	4 2002		
28. Produ Date First Produced	rction - Inte Test Date	Hours Tested	Test Producti	on BE	l BL	Gas MCF	Water BBL	Oil Gravi Corr. AP	ty I	Gar	s avity	Pro	oduction	Michigo /	EL SOUE	4 2002 RIES SINVEER		
6/27/20	0027/12/20	<b>023</b>	-	<b>►</b> 18	3	3	339	36.8		.7	-	Pu	ımping	3	EN			
Choice Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oi Bi	l BL	Gas MCF	Water BBL	Gas : Oil Ratio		We	ll Statu	3		100		WEER		
Open	Flwg. SI 35	35	-	<b>►</b> 18		3	339	167		Pu	ımpir			10	19 2 OZ	87.87		
Produ	ction - Inte						· · · · · · · · · · · · · · · · · · ·	l										
Date First Produced	Test Date	Hours Tested	Test Producti		L	Gas MCF	Water BBL	Oil Gravi Corr. AP	ty	Gas	s vity	Pro	oduction l	Method		****		
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oi BI	l L	Gas MCF	Water BBL	Gas : Oil Ratio		We	il Statu	s			·	· · · · · · · · · · · · · · · · · · ·		
	SI	I	-	_		1		1		. 1								

Submit 3 Copies To Appropriate Distr Office	5,440 0.	New Mexico		Form C-103 Revised March 25, 1999				
District I 1625 N. French Dr., Hobbs, NM 8724 District II		and Natural Resources	WELL API NO					
811 South First, Artesis, NM 87210		VATION DIVISION	5. Indicate Type					
District III 1000 Rio Brazos Rd., Aztec, NM 8741	· Λ	outh Pacheco		STATE TEE				
District IY 2040 South Pacheco, Santa Fe, NM 87	Santa r	e, NM 87505	6. State Oil & Gus Lease No.					
SUNDRY N (DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "AP PROPOSALS.)  i. Type of Well: Oil Well X Gas Well	PLICATION FOR PERMIT" (FOI	7. Lease Name W.D. Grimes (	or Unti Agreement Name NCT-A)					
2. Name of Operator Textand			8. Well No. 2	8. Well No. 26				
3. Address of Operator 777 N	,	9. Pool name of Hobbs: Upper						
4. Well Location	Worm, 1x. 10102		11000s, Opper	VIIII V				
Unit Letter_D	518feet from th	e North line and	.910fcel fi	oin the Westline				
Section 32	Township i	8S Range 38E	NMPM	County Lea				
		whether DR, RKB, RT, GR, a	10.)					
11. Chec	k Appropriate Box to I	ndicate Nature of Noti	ce, Report or Other	Data				
NOTICE OF PERFORM REMEDIAL WORK	FINTENTION TO: ([] PLUG AND ABANDO		SUBSÉQUENT RI WORK	EPORT OF: ALTERING CASING [				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE	E DRILLING OPNS.	PLUG AND [				
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TE						
OTHER:		OTHER:		C.				
12. Describe proposed or con of starting and proposed of or recompletion. SPUD: 5/24/02. CSG REPOR Cmt w/550 sx. Howco light proposed at 14.8 ppg 1.34 yield. notified but not present.	work). SEE RULE 1103. Fo RT: 35 jts 8 5/8" 24# J55 ST0 remium plus w/3% sait, 1/4/	r Multiple Completions; A C csg. Set @ 1527.55. CE f flocale mixed at 12.6 ppg	ttach diagram of propo NTRALIZERS: every 3 & 1.95 yield & 250 sa	sed completion  3rd jt CMT. REPORT: c premium plus, 2% CaCl				
		Programme Committee Commit		•				
	•		10303	,				
•								
	and the second							
I hereby certify that the infor	nation above is true and con	nplete to the best of my kn	owledge and belief.					
SIGNATURE	Belitic_	TITLE Regulatory An	alyst	DATE 06/03/2002				
Type or print name Ann Burd	ette		Te	lephone No. (817)336-2751				
(This space for State use)	- · · · · · · · · · · · · · · · · · · ·							
APPROVED BY	·	TITLE	. SIGNED BY F. KAUTZ	DANEO 6 2002				
Conditions of approval, if any	<i>"</i>		M ENGINEER	WHEE TOUL				

2 6

Office	State of	- · ·		Form C-[03			
District J 1625 N. French Dr., Hobbs, NM 87240	——————————————————————————————————————	s and Natural Resources	WELL API NO	Revised March 25, 1999			
District II 811 South Piret, Artesia, NM 87210	OIL CONSER	VATION DIVISION	. 5. Indicate Typ	30-025-35866			
District III 1000 Rio Brazos Rd., Aztec, NM 8741	2040 S	outh Pacheco	STATE	FEE			
District IV	Santo F	<sup>2</sup> e, NM 87505	6. State Oil & Gas Lease No.				
2040 South Pacheco, Santa Fe, NM 87	'505	Communication of the second se	, 512.0 G/J G	.C.E. Zeage [10]			
SUNDRY N (DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APPROPOSALS.)  1. Type of Well: Oil Well X Gas Well	PPLICATION FOR PERMIT" (FO	EEPEN OR PLUG BACK TO A	7. Lease Name W.D. Grimes	or Unti Agreement Name NCT-A)			
2. Name of Operator Textand		_	8. Well No. 26				
3. Address of Operator 777 M	9. Pool name o Hobbs: Upper						
4. Well Location	Worth, Tx. 76102		11000s. Opper	Dimediy			
Unit Letter_D	· 518 feet from the	ne North line and S	010 feet f	rom the West line			
Section 32	Township	18S Range 38E	NMPM	County Lea			
	10. Elevation (Show 3638	w whether DR, RKB, RT, GR, etc.,					
		Indicate Nature of Notice	, Report or Other	Data			
NOTICE OF PERFORM REMEDIAL WORK	FINTENTION TO: C PLUG AND ABANDO		JBSĚQUENT R DRK	EPORT OF: ALTERING CASING [			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE I	DRILLING OPNS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST					
OTHER:		OTHER:					
or recompletion. TD 6/5/02 @ 6050'. CSG REI	work). SEE RULE 1103. For PORT: Finish TIH w/ 135 j	or Multiple Completions: Atta ts. 5 1/2 15.5# & 17# J55 LT(	ch diagram of propo C osg. set @ 6050. (	sed completion  CMT REPORT; Cmt 1st			
w/375 sx. super # 2 1/2 salt, 4/ pit mud. PD 9 AM 6/5/02. Flainterfill 1/4# Flocele, mixed at 1 29	loat held, drop bomb open I	DV tool. Circ. 75 sx cmt off t	cool. Circ 7 hrs. Cm	t 2nd stage w/240 sy			
interfill 1/4# Flocele, mixed at 1.29 yield. 545 sx interfill C 1/4# f	loat held, drop bomb open I t 11.9 PPG 2.45 yield, 300 : flocele mixed 11.9 ppg, tail	DV tool. Circ. 75 sx cmt off t sx. Premium plus 5/10% LAP in 50 sx Premium plus mix 1	ool. Circ 7 hrs. Cm 1, 2/10% CFR 2, 1/ 4.8 ppg. 1 32 yeld. 1	t 2nd stage w/240 sx. 4# D-air mixed 15 ppg			
interfill 1/4# Flocele, mixed at 1.29	loat held, drop bomb open I t 11.9 PPG 2.45 yield, 300 : flocele mixed 11.9 ppg, tail	DV tool. Circ. 75 sx cmt off t sx. Premium plus 5/10% LAP in 50 sx Premium plus mix 1	ool. Circ 7 hrs. Cm 1, 2/10% CFR 2, 1/ 4.8 ppg. 1 32 yeld. 1	t 2nd stage w/240 sx. 4# D-air mixed 15 ppg			
interfill 1/4# Flocele, mixed at 1.29 yield. 545 sx interfill C 1/4# f	loat held, drop bomb open I t 11.9 PPG 2.45 yield, 300 : flocele mixed 11.9 ppg, tail 2. Close tool. Circ 240 sx	DV tool. Circ. 75 sx cmt off tsx. Premium plus 5/10% LAP in 50 sx Premium plus mix 1 cmt to pit. ND - cut jt. release	2 1, 2/10% CFR 2, 1/4.8 ppg, 1.32 yeld. 1 e rig.	t 2nd stage w/240 sx. 4# D-air mixed 15 ppg			
interfill 1/4# Flocele, mixed at 1.29 yield. 545 sx interfill C 1/4# f BFW. PD 19:00 hrs. on 6/5/02	loat held, drop bomb open I t 11.9 PPG 2.45 yield, 300 : flocele mixed 11.9 ppg, tail 2. Close tool. Circ 240 sx	DV tool. Circ. 75 sx cmt off tsx. Premium plus 5/10% LAP in 50 sx Premium plus mix 1 cmt to pit. ND - cut jt. release	2 1, 2/10% CFR 2, 1/2 4.8 ppg, 1.32 yeld. 1 e rig.	t 2nd stage w/240 sx. 4# D-air mixed 15 ppg			
I hereby certify that the inform SIGNATURE  Type or print name Ann Burde	flocele mixed 11.9 ppg, tail 2. Close tool. Circ 240 sx o	DV tool. Circ. 75 sx cmt off the sx. Premium plus 5/10% LAP in 50 sx Premium plus mix 1 cmt to pit. ND - cut jt. release the sylventh plus mix 1 cmt to pit. ND - cut jt. release the sylventh plus mix 1 cmt to pit. ND - cut jt. release the sylventh plus mix 1 cmt to pit. ND - cut jt. release the sylventh plus mix 1 cmt to pit. ND - cut jt. release the sylventh plus to the best of my known pl	sool. Circ 7 hrs. Cm 1, 2/10% CFR 2, 1/ 4.8 ppg, 1.32 yeld. 1 e rig.	t 2nd stage w/240 sx.  4# D-air mixed 15 ppg  Displace os w/93			
I hereby certify that the inform	flocele mixed 11.9 ppg, tail 2. Close tool. Circ 240 sx o	DV tool. Circ. 75 sx cmt off the sx. Premium plus 5/10% LAP in 50 sx Premium plus mix 1 cmt to pit. ND - cut jt. release to pit. ND - cut jt. release to the best of my know TITLE Regulatory Analy	ALED BY Teleproperson of the state of the st	DATE 06/21/2002			

DISTRICT III 1000 Rio Brazos Rd., Azisc, NM 87410  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well: OIL WELL X GAS WELL DRY OTHER  b. Type of Completion: NEW WORK WORK OVER DEEPEN BACK RESVR OTHER  2. Name of Operator  6. State Oil & One Lease No.  6. State Oil & One Lease No.  7. Lease Name or Unit Agreement Name W.D. Grimes (NCT-A)  8. Well No.	PEE X
DISTRICT II P.O. Box 2088  F.O. Drawer DD, Ariesia, NM 88210  Santa Fe, New Mexico 87504-2088  STATE  6. State Oil & Oas Lease No.  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  Ia. Type of Well: OIL WELL X  GAS WELL  DRY  OTHER  7. Lease Name or Unit Agreement Name W.D. Grimes (NCT-A)  b. Type of Completion: NEW WORK WORK WORK WORK  OVER  DEEPEN  PLUG BACK  RESVR  OTHER  8. Well No.	'es X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well: OIL WELL X GAS WELL DRY OTHER  b. Type of Completion: NBW WORK OVER DEEPEN BACK RESVR OTHER  2. Name of Operator  6. State Oil & Cas Lease No.  6. State Oil & Cas Lease No.  7. Lease Name or Unit Agreement Name W.D. Grimes (NCT-A)  8. Well No.	7E6 (A)
Ta. Type of Well: OIL WELL X  GAS WELL DRY OTHER  7. Lease Name or Unit Agreement Name W.D. Grimes (NCT-A)  b. Type of Completion: NEW WORK WORK OVER DEEPEN BACK RESVR OTHER  2. Name of Operator  8. Well No.	
Ta. Type of Well: OIL WELL X  GAS WELL DRY OTHER  7. Lease Name or Unit Agreement Name W.D. Grimes (NCT-A)  b. Type of Completion: NEW WORK WORK OVER DEEPEN BACK RESVR OTHER  2. Name of Operator  8. Well No.	
WELL X OVER DEEPEN PLUG BACK OTHER  2. Name of Operator  8. Well No.	
- //mile at a known	
Teyland Petroleum - Hobbs I. I. C. 126	
Texland Petroleum - Hobbs, L.L.C  3. Address of Operator  9. Pool name or Wildow	
777 Main Street, Ste. 3200, Fort Worth, Tx. 78102 Hobbs: Upper Blinebry	
4. Well Location Unit Letter D: 518 Feet From The North Line and 910 Feet From The West	Line
Section 32 Township 18S Runge 38E NMPM	County
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casing 05/24/2002 06/05/2002 06/19/2002 3638'	ead
15. Total Depth 16. Plug Back T.D. 17. [f Multiple Compl. Flow Many Zones? 18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name  20. Was Directional Survey M No	ade
21. Type Electric and Other Logs Run  GR-CCL-CNL  22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT	PULLE
8 5/8 24# 1527.5 / 12 1/4. 800 sx Howco light + 5 1/2 15.5 & 17# 6050' / 7 7/8 1510 sx Super, intertill	
Premlum +	
	<del></del>
LINER RECORD 25. TUBING RECORD	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PA	KER SET
2770 0023	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZ	ETC.
Perf 1 SPF @: 5830, 5838, 5844, 5846, 5851,  5857, 5865, 5872, 5906', 5919, 5921, 5927,  DEPTH INTERVAL   AMOUNT AND KIND MATERIAL   5830-5981   Acidize: w/5000 gai 15% HCL	JSED
5930, 5932, 5934, 5942, 5945, 5948, 5953, & Ball Sealers	
5965, 25969, 5971, 5979, 5981 Total 25 holes. PRODUCTION	
Money on the state to total se times. Sixtillif "Ittle	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Sh	u-in)
Date First Production OB/19/2002 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2 1/2 x 1 3/4 x 25 HF RHBC Prod. water  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bpl. Gas -	n-in) Oil Ratio
Date First Production  OB/19/2002  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod. or Sh  Prod. water  Office and type pump)  Prod. or Sh  Prod. water  Office and type pump)  Office and type pump)  Prod. water  Office and type pump)  Office and type pump)  Prod. water  Office and type pump)  Office and type pump)  Prod. water  Office and type pump)  Office and type pump)  Prod. water  Office and type pump)  Office and ty	Oil Ratio
Date First Production  OB/19/2002  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pump 2 1/2 x 1 3/4 x 25 HF RHBC  Date of Test  O7/03/2002  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod. water  Prod. water - Bpl.  Oil Gravity - API - (Confidence of Gas - MCF   Water - Bpl.   Oil Gravity - API - (Confidence of Gas (Sold, used for fuel, vented, etc.)  N/A  Test Witnessed By  Test Witnessed By  Text Witnessed By	Oil Ratio
Date First Production  OB/19/2002  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pump 2 1/2 x 1 3/4 x 25 HF RHBC  Date of Test  O7/03/2002  Prod'n For Oil - Bbl. Gas - MCF Water - Bpl. Gas - MCF  N/A  Flow Tubing Press.  Casing Pressure  Calculated 24 Oil - Bibl. Gas - MCF Water - Bbl.  Casing Pressure  Calculated 24 Oil - Bibl. Gas - MCF Water - Bbl.  Oli Gravity - API - (Condition of Gas (Sold, used for fuel, vented, etc.)  N/A  Test Witnessed By  Text and  30. List Attachments	Oil Ratio
Date First Production  OB/19/2002  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pump 2 1/2 x 1 3/4 x 25 HF RHBC  Date of Test  O7/03/2002  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod. water  Prod. water - Bpl.  Oil Gravity - API - (Confidence of Gas - MCF   Water - Bpl.   Oil Gravity - API - (Confidence of Gas (Sold, used for fuel, vented, etc.)  N/A  Test Witnessed By  Test Witnessed By  Text Witnessed By	Oil Ratio

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Submit to appropriate District Office

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

State Lease - 6 Copies Fee Lease - 5 Copies

X AMENDED REPORT

APPLI	CATIO	N FOR	PERMIT :	TO DR	ILL, R	E-E	NTE	R, DE	EPEN	, PLU	J <b>GBA</b>			DD A ZONE
To the state of The state	1 T		Operator Name a	nd Address	;							<sup>2</sup> OGR	ID Numb	er 113315
Texland Petr 777 Main St			Worth Tx 761	102						30-02	25-3566		I Number	
4 Proper	ty Code		7 D. Crimos (	~10T A\	5 Prop	erty Na	ame						6 We	ell No. 24
25697		1.w	J.D. Grimes (	NC1-A)	<sup>7</sup> Surfa	ce L	ocatio	n				<u> </u>		
UL or lot no.	Section	Township	Range	Lot I		Feet fro			outh line	Feet i	rom the	Eas	st/West line	County
D OF STREET	32	185	38E		15			North	· · · · · · · · · · · · · · · · · · ·	290		West		Lea
			Proposed B	ottom F			n If D				ace			
UL or lot no.	Section	Township	Range	Lot I	1	Feet fro			outh line		rom the	Eas	st/West line	County
<b>V.</b>			<u>-</u> -			•								
	9 Proposed Pool 1 10 Proposed Pool 2													
<del> </del>			R 1:	13 Cable			P 14		Lease Type Code 364			<del></del>		
N 16 Multiple 17 Proposed Depth 7100 B			Blinebr	ту	Formation Capstar						10/25/2	20 Spud Date 2001		
·	<sup>21</sup> Proposed Casing and Cement Program													
Hole S	ize	Casii	ng Size	Casing	weight/foo	ot		Setting De	epth	s	acks of C	Cement		Estimated TOC
12 1/4		8 5/8		24			1500			800			Su	ırface
7 7/8		5 1/2		15.5	6200			1100	)		Su	rrface		
		<b>_</b>											_	
							•					_	-	
		<u></u>												
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  Describe the blowout prevention program, if any. Use additional sheets if necessary.  Texland plans to drill well to a total of 7100' test the Drinkard, come back up hole and complete as an Universe Blinebry injection well. Perf. from 5700' - 6100', set 2 2/3 tubing with a Tension Packer @ 5600. Will stimulate with acid treatment of the injection perforations. BOP Schematic attached.  INJECTION AUTHORITY ORDER NO. R-11638  Permit Expires 1 Year From Approval  Date Unless Drilling Underway														
<sup>23</sup> I hereby cer best of my kn	-		given above is tru	ue and com	plete to the	e			OIL CO	ONSE	RVAT	ION	DIVISI	ON
Signature:	owledge and	Sugar Line Line Line Line Line Line Line Line	Mel	····			Appr	oved by:	OP TO	Z	ul	1	Ka	fela
Printed Name	:Ann Bur	dette					Title		PETRO	TEUN	ENG	NEEF	3 4	
Title: Regu	ılatory Aı	ıalyst	<del></del>				Appr	oval Da	10V_2	0 20	101	Expir	ation Dat	e:
Date:	/		Phone: (81	7)336-27	<i>1</i> 51		Cond	itions of	Approval	•	•			
11/9	101						Attac	hed 🗀						

## LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit Well No. 444 Letter P, Section 30, T-18-S, R-38-E Lea County, New Mexico

## **Offset Operators**

Occidental Permian Limited Partnership P.O. Box 4294 Houston, TX 77210-4294

Texland Petroleum-Hobbs, LLC 777 Main, Suite 3200 Ft. Worth, TX 76102

Charles E. Seed Huston Ranch Lovington Hwy. Hobbs, NM 88240

ExxonMobil Production Company U.S. West P.O. Box 4358 Houston, TX 77210-4358

Surface Owners

James Ray Serviss 20 Redwing Terrace North Falmouth, MA 02556 Lewis B. Burleson, Inc. P.O. Box 2479 Midland, TX 79702

Saga Petroleum, LLC 415 W. Wall, Suite 835 Midland, TX 79701

HRC, Inc. P.O. Box 5102 Hobbs, NM 88241

### **COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION** A. Received by (Please Print Clearly) B. Date of Delivery ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse C. Signature so that we can return the card to you. ☐ Agent Attach this card to the back of the mailpiece, X ☐ Addressee or on the front if space permits. ☐ Yes D. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: Saga Petroleum, LLC 415 W. Wall, Suite 835 Midland, TX 79701 3. Service Type □ Certified Mail ☐ Express Mail ☐ Registered Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes 2. Article Number 7001 0320 0002 0354 8728 (Transfer from service lab-PS Form 3811, March 2001 Domestic Return Receipt 102595-01-M-1424

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Received by (Please Print Clearly)  C. Signature  X  Agent  Addressee  D. Is delivery address different from item 1?  Yes
Lewis B. Burleson, Inc. P.O. Box 2479 Midland, TX 79702	If YES, enter delivery address below:   No
	3. Service Type  X☐ Certified Mail ☐ Express Mail ☐ Registered ☑ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 7001 0320 000	02 0354 8711
PS Form 3811, March 2001 Domestic Re	eturn Receipt 102595-01-M-1424

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> <li>ExxonMobil Production Company U.S. West</li> <li>P.O. Box 4358</li> </ul>	A. Received by (Please Print Clearly)  B. Date of Delivery  C. Signature  X
Houston, TX 77210-4358	3. Service Type  Certified Mail Registered Insured Mail C.O.D.  Express Mail C.O.D.  Restricted Delivery? (Extra Fee) Yes
2. Article Number 7001 0320 001	02 0354 8704
PS Form 3811, March 2001 Domestic Re	turn Receipt 102595-01-M-1424

SENDER: COMPLETE THIS S	ECTION	COMPLETE THIS SECTION ON DELIVERY					
Complete items 1, 2, and 3. A item 4 if Restricted Delivery is Print your name and address so that we can return the care Attach this card to the back or on the front if space permit.  Article Addressed to:  Charles E. Seed Huston Ranch Lovington Hwy. Hobbs, NM 88240	Also complete desired. on the reverse d to you. of the mailpiece,		Date of Delivery  Agent Addressee Yes No				
Article Number     (Transfer from service label)	7001 0320	0002 0354 8698					
PS Form 3811, March 2001	Domestic R	eturn Receipt	102595-01-M-1424				

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY						
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Received by (Please Print Clearly)  B. Date of Delivery  C. Signature  X  Agent  Addressee						
1. Article Addressed to:  HRC, Inc. P.O. Box 5102 Hobbs, NM 88241	D. Is delivery address different from item 1?						
HODDS, 141 00241	3. Service Type  ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee) ☐ Yes						
2. Article Number 7001 0320 00	02 0354 8735						
PS Form 3811, March 2001 Domestic Re	eturn Receipt 102595-01-M-1424						

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  ■ Print your name and address on the reverse so that we can return the card to you.  ■ Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  Texland Petroleum-Hobbs, LLC 777 Main, Suite 3200  Ft. Worth, TX 76102	A. Received by (Please Print Clearly)  B. Date of Delivery  C. Signature  X  Agent Addressee  D. Is delivery address different from item 1? If YES, enter delivery address below:		
	3. Service Type  Cartified Mail Registered Insured Mail C.O.D.  Express Mail C.O.D.  Restricted Delivery? (Extra Fee)		
2. Article Number 7001 0320 00	002 0354 8681		
PS Form 3811, March 2001 Domestic Re	eturn Receipt 102595-01-M-1424		

		•			•
	SENDER: COMPLETE THIS	SECTION	COMPLETE THIS SECTION O	N DELIVERY	
•	■ Complete items 1, 2, and 3. item 4 if Restricted Delivery	s desired.	A. Received by (Please Print C	B. Date of Delivery	
	<ul> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		C. Signature	☐ Agent	
	1. Article Addressed to:		D. Is delivery address different f	_	
	James Ray Serviss 20 Redwing Terrac	e			¥.
	North Falmouth, MA 02556			ress Mail Irn Receipt for Merchandise D.	
			4. Restricted Delivery? (Extra I	Fee) 🗆 Yes	
:	<ol> <li>Article Number (Transfer from service label)</li> </ol>	7001 0320	0002 0354 8742		•
:	PS Form 3811, March 2001	Domestic Re	eturn Receipt	102595-01-M-1424	<b>V</b>
•	¥ .		.,	والمحرمة يمتو معرمع مع الماء المعاد الماء الماء الماء الماء الماء الماء	Samuel Services

## AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

## I. KATHI BEARDEN

### Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

supplement thereof for a period.
of1
weeks.
Beginning with the issue dated
January 12 2003
and ending with the issue dated
January 12 2003
Kashi Bearder
Publisher
Sworn and subscribed to before
me this 13th day of
January 2003
Soni Honnan

My Commission expires October 18, 2004 (Seal)

Notary Public.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

### LEGAL NOTICE January 12, 2003

Notice is hereby given of the application of Occidental Permian Limited Partnership, Attn: Mark Stephens, P.O. Box 4294, Rm. 338-B, Houston, TX 77210-4294 (281/552-158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection well for the purpose of tertiary recovery:

Pool Name: Hobbs; Grayburg-San Andres Lease/Unit Name: North Hobbs G/SA Unit Well No. 444 Loc: 215' FSL & 1255' FEL, Unit Letter P, Sec. 30, T-18-S, R-38-E, Lea Co., NM

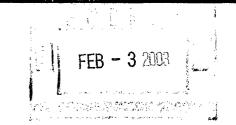
The injection formation is the Hobbs; Grayburg-San Andres Pool between the intervals of +/- 3680' and +/- 5300' below the surface of the ground. Expected maximum injection rate is 9000 B/D (water)/15,000 MCF/D (CO2 & produced gas), and the expected maximum injection pressure is approximately 1100 psi (water)/1250 psi (CO2)/1770 psi (CO2 & produced gas). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504 within fifteen (15) days.

02101173000 02561809 Occidental Permian Limited P. O. Box 4294 Houston, TX 77210-4294



January 30, 2003

Mr. William V Jones State of New Mexico Oil Conservation Division 1220 S. St. Francis Dr Santa Fe, NM 87504



Office: (915) 684-4293

Fax (915) 684-0829

Re:

Oxy – Expansion of Pressure Maintenance Project R-6199-B 10-22-01

North Hobbs (Grayburg/San Andres) Unit

Hobbs; Grayburg-San Andres Pool

Well No. 444 (API 30-025-28959) Unit Letter P And No. 223 (API 30-025-28555) Unit Letter F

Sec. 30, T18S, R38E, Lea County, NM

Dear Sir:

Saga Petroleum, LLC, as an offset operator, has no objections to Oxy's request for administrative approval for expansion of the referenced pressure maintenance project.

Yours very truly,

SAGA PETROLEUM LLC

Bonne Husband

Bonnie Husband Production Analyst

cc:

Mark Stephens

Oxy - Houston