DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
7/11/08		W Jones	7/11/08	DHC 4844	PKVR0819354108

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

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2008 JUL 11 PM 2 28

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Ξ **Does Not Apply**

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracey N. Monroe	Tracey N Monroe	Regulatory Technician	7/9/08
Print or Type Name	Signature	Title	Date

monrotn@conocophillips.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised June 10, 2003

APPLICATION TYPE
_X_ Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
_X_ Yes ____ No

Burlington Resources Oil & Gas Company LP — Operator
P.O.Box 4289 Farmington, NM 87499 — Address
DHC-4044

UTE MOUNTAIN UTE 44 — Lease
Well No.
Unit N, Sec. 9, 032N, 014W — Unit Letter-Section-Township-Range
SAN JUAN — County

OGRID No: 14538 Property Code 18725 API No. 30045294980000 Lease Type: X Federal ____ State ____ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	WC ~~BARKER DOME~~ HERMOSA Gas		BARKER DOME; DESERT CREEK (G)
Pool Code	~~96755~~ 97582		96354
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8461'-8475' Estimated		8526'-8566'
Method of Production (Flowing or Artificial Lift)	New Zone		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule		N/A – 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000
Producing, Shut-In or New Zone	New Zone		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)			Date: Dec 2007 Rates: 1 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ____ No ____

Are all produced fluids from all commingled zones compatible with each other? Yes X No ____

Will commingling decrease the value of production? Yes ____ No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No ____

NMOCD Reference Case No. applicable to this well: ____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Engineer DATE 7/9/08

TYPE OR PRINT NAME Ryan Frost, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Ryan.M.Frost@conocophillips.com

Ute Mountain Ute 44
Unit N, Section 9, T32N, R14W

The Ute Mountain Ute 44 is a Barker Dome Desert Creek and Wildcat Hermosa recomplete. A cased hole neutron log will be run prior to completion to identify the Barker Dome Desert Creek and Wildcat Hermosa zones. If the Barker Dome Desert Creek and Wildcat Hermosa horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Barker Dome Desert Creek and Wildcat Hermosa can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Barker Dome Desert Creek and Wildcat Hermosa. All documentation will be submitted to the Aztec NMOCD office.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form
Revised February 21
Instructions o
Submit to Appropriate District
State Lease - 4
Fee Lease - 3

☒ AMENDED RE

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-045-~~29498~~	96753 / 96354	Barker Dome Desert Creek/Barker Dome Wilcat Hermosa 932N14N

Property Code	Property Name	Well Number
18725	Ute Mountain Ute	44

OGRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS COMPANY LP	6867'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	32-N	14-W		190	South	2355	West	S.J.

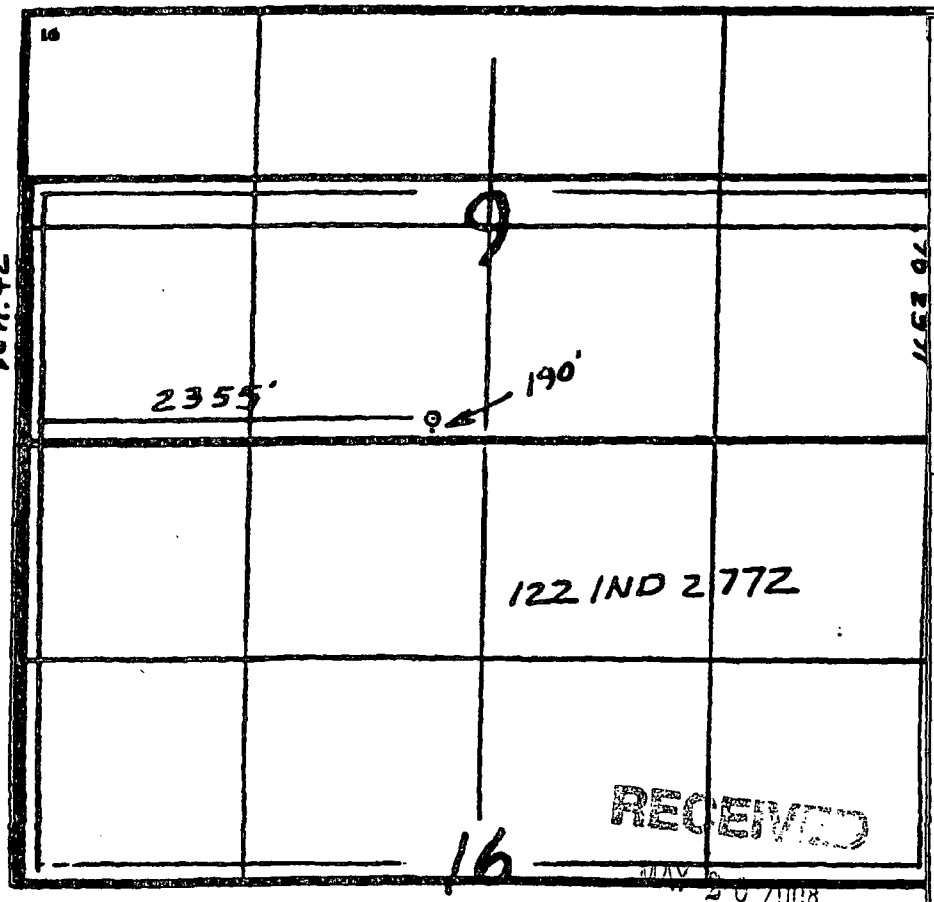
Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

RCVD JUN 20 '08
OIL CONS. DIV.
DIST. 3

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
525/205/102.5			R-46-B

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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MAY 20 2008
Bureau of Land Management

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tracey N Monore 6/19/08
Signature Date

Tracey N. Monore
Printed Name

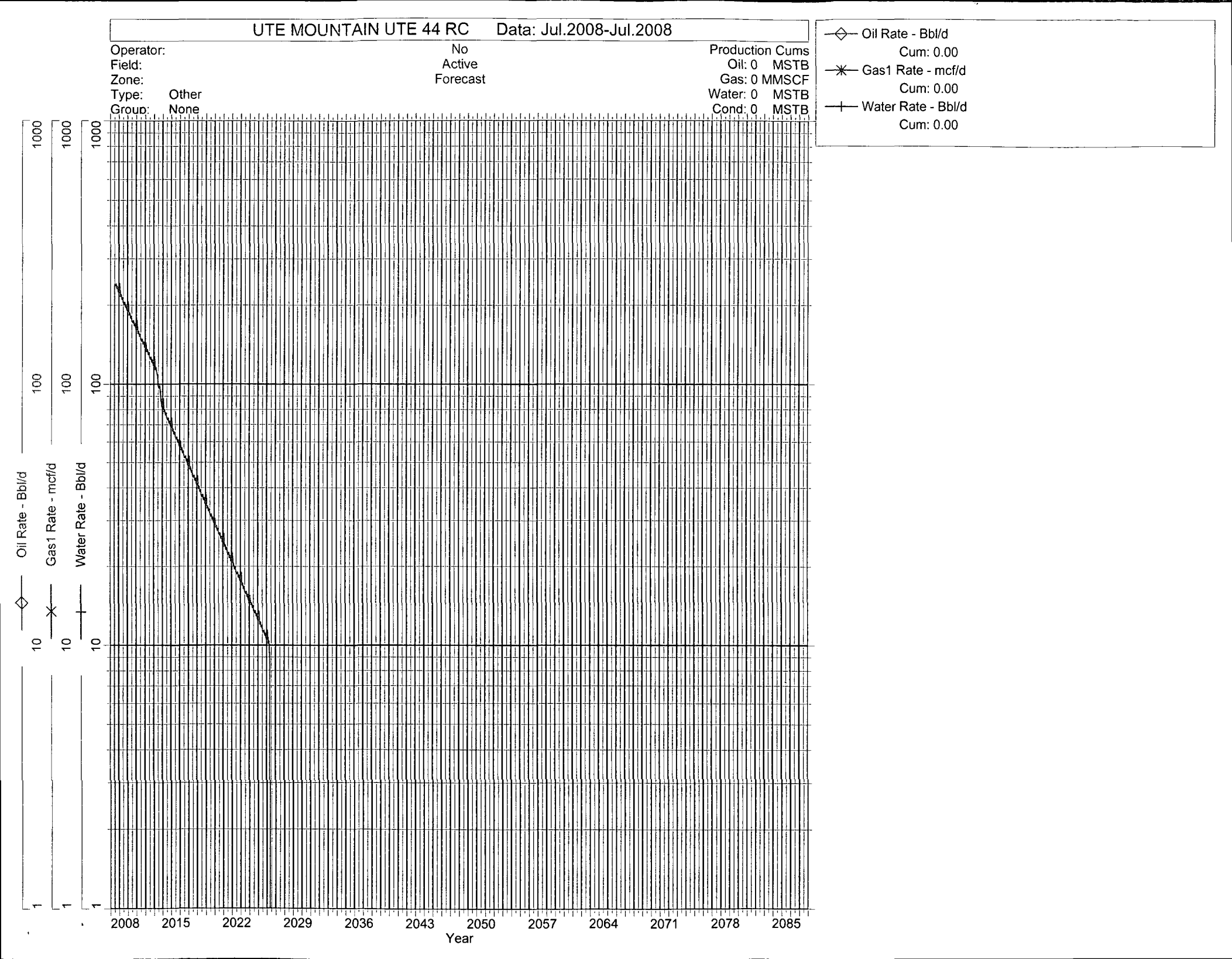
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4/16/97
Date of Survey

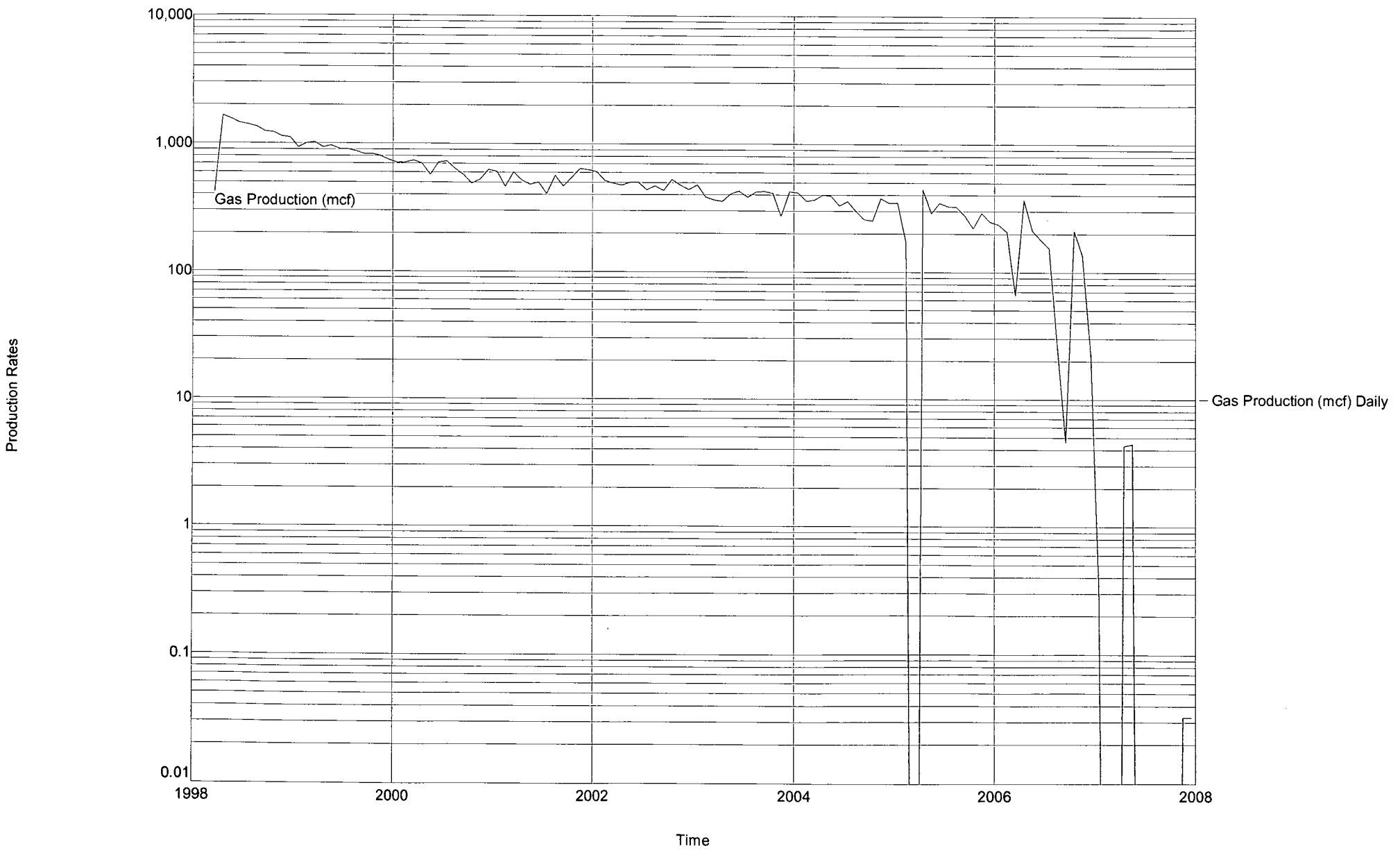
Signature and Seal of Professional Surveyor.

6857
Certificate Number


UTE MOUNTAIN UTE 44 RC Data: Jul.2008-Jul.2008
Operator:
Field:
Zone:
Type: Other
Group: None
No
Active
Forecast
Production Cums
Oil: 0 MSTB
Gas: 0 MMSCF
Water: 0 MSTB
Cond: 0 MSTB
Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00
Oil Rate - Bbl/d
Gas1 Rate - mcf/d
Water Rate - Bbl/d
1000
100
10
1
2008
2015
2022
2029
2036
2043
2050
2057
2064
2071
2078
2085
Year

Lease Name: UTE MOUNTAIN UTE
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BARKER DOME
Reservoir: DESERT CREEK
Location: 9 32N 14W SE SW

UTE MOUNTAIN UTE 44



SAN JUAN NM
UTE MOUNTAIN UTE 44
BURLINGTON RESOURCES O&G CO LP
ACTIVE

Detailed Production Report

Lease Name:	**UTE MOUNTAIN UTE**	**Well Number:**	**44**
Lease Number:	018725	Cum Oil:	5,270 since MAY 1998
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	1,743,749
State:	NEW MEXICO	Cum Water:	937 since JUL 2000
County:	SAN JUAN	First Production Date:	MAR 1998
Field:	BARKER DOME	Last Production Date:	DEC 2007
Sec Twn Rng:	9N 32N 14W	Spot:	SE SW
Latitude/Longitude:	36.99634 -108.31441	Lat/Long Source:	TS
Regulatory #:		Completion Date:	FEB 15, 1998
API:	30045294980000	Total Depth:	9125
Production ID:	2300430452949896353	Upper Perforation:	8681
Reservoir Name:	DESERT CREEK	Lower Perforation:	8720
Prod Zone:	DESERT CREEK	Gas Gravity:	
Prod Zone Code:	404DRCK	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	ACTIVE GAS		

Annual Production **(10 years)**

Year	Oil BBLS	Gas MCF	Water BBLS
Beginning Cum:			
1998	769	380,550	
1999	1,194	326,267	
2000	904	235,003	30
2001	549	195,571	90
2002	531	178,958	128
2003	225	144,994	154
2004	486	126,497	238
2005	361	100,224	50
2006	237	55,407	35
2007	14	278	212
Totals:	5,270	1,743,749	937

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days on

MAR 1998	0	12,652				1	6
APR 1998	0	50,178				1	30
MAY 1998	256	47,092		5.44		1	31
JUN 1998	215	43,915		4.90		1	30
JUL 1998	105	42,719		2.46		1	31
AUG 1998	28	41,042		0.69		1	31
SEP 1998	0	37,689				1	30
OCT 1998	10	37,072		0.27		1	31
NOV 1998	80	34,426		2.33		1	30
DEC 1998	75	33,765		2.23		1	31
Totals:							
1998	769	380,550					
JAN 1999	173	28,263		6.13		1	31
FEB 1999	84	30,427		2.77		1	28
MAR 1999	51	31,026		1.65		1	31
APR 1999	163	28,337		5.76		1	30
MAY 1999	87	29,295		2.97		1	31
JUN 1999	113	27,534		4.11		1	30
JUL 1999	99	27,463		3.61		1	31
AUG 1999	121	26,494		4.57		1	31
SEP 1999	63	25,202		2.50		1	30
OCT 1999	118	25,247		4.68		1	31
NOV 1999	82	24,288		3.38		1	30
DEC 1999	40	22,691		1.77		1	31
Totals:							
1999	1,194	326,267					
JAN 2000	149	21,526	0	6.93		1	31
FEB 2000	76	21,641	0	3.52		1	29
MAR 2000	81	22,389	0	3.62		1	31
APR 2000	158	21,279	0	7.43		1	30
MAY 2000	5	17,383	0	0.29		1	31
JUN 2000	38	21,692	0	1.76		1	30
JUL 2000	113	22,175	15	5.10	11.72	1	31
AUG 2000	59	19,504	0	3.03		1	31
SEP 2000	73	17,441	15	4.19	17.05	1	30
OCT 2000	7	14,887	0	0.48		1	31
NOV 2000	106	15,992	0	6.63		1	30
DEC 2000	39	19,094	0	2.05		1	31
Totals:							
2000	904	235,003	30				
JAN 2001	61	18,421	15	3.32	19.74	1	31
FEB 2001	23	14,061	0	1.64		1	28
MAR 2001	103	18,268	22	5.64	17.60	1	31
APR 2001	21	15,749	0	1.34		1	30
MAY 2001	97	14,683	40	6.61	29.20	1	31
JUN 2001	0	15,239	0			1	30
JUL 2001	15	12,398	0	1.21		1	23
AUG 2001	3	17,237	0	0.18		1	31
SEP 2001	22	14,211	0	1.55		1	30
OCT 2001	68	16,691	0	4.08		1	31
NOV 2001	111	19,474	13	5.70	10.48	1	30
DEC 2001	25	19,139		1.31		1	31
Totals:							
2001	549	195,571	90				

JAN 2002	10	18,412	0	0.55		1	31
FEB 2002	178	15,721	0	11.33		1	28
MAR 2002	12	15,035	0	0.80		1	31
APR 2002	42	14,457	0	2.91		1	30
MAY 2002	25	15,272	0	1.64		1	31
JUN 2002	10	15,325	0	0.66		1	30
JUL 2002	8	13,322	0	0.61		1	27
AUG 2002	57	14,323	48	3.98	45.71	1	31
SEP 2002	11	13,132	30	0.84	73.17	1	30
OCT 2002	53	16,055	50	3.31	48.54	1	31
NOV 2002	25	14,488		1.73		1	30
DEC 2002	100	13,416		7.46		1	31
Totals:							
2002	531	178,958	128				
JAN 2003	19	14,510	32	1.31	62.75	1	31
FEB 2003	73	11,696	45	6.25	38.14	1	28
MAR 2003	19	11,114	0	1.71		1	31
APR 2003	40	10,864	20	3.69	33.33	1	30
MAY 2003	50	12,366	17	4.05	25.37	1	31
JUN 2003	16	13,027	12	1.23	42.86	1	30
JUL 2003	0	11,718	8			1	31
AUG 2003	0	12,843	7			1	31
SEP 2003	0	12,968	0			1	30
OCT 2003	0	12,603	13			1	31
NOV 2003	0	8,335				1	30
DEC 2003	8	12,950		0.62		1	31
Totals:							
2003	225	144,994	154				
JAN 2004	45	12,658	0	3.56		1	31
FEB 2004	35	10,903	0	3.22		1	29
MAR 2004	8	11,159	20	0.72	71.43	1	31
APR 2004	93	12,183	3	7.64	3.13	1	30
MAY 2004	98	12,003	53	8.17	35.10	1	31
JUN 2004	0	10,044	38			1	30
JUL 2004	4	10,871	23	0.37	85.19	1	31
AUG 2004	27	9,072	20	2.98	42.55	1	31
SEP 2004	26	7,873	28	3.31	51.85	1	30
OCT 2004	0	7,678	0			1	31
NOV 2004	146	11,486	23	12.72	13.61	1	30
DEC 2004	4	10,567	30	0.38	88.24	1	31
Totals:							
2004	486	126,497	238				
JAN 2005	12	10,608	20	1.14	62.50	1	31
FEB 2005	7	5,195	10	1.35	58.82	1	28
MAR 2005	0	0	0			0	0
APR 2005	12	13,545	20	0.89	62.50	1	30
MAY 2005	13	8,803		1.48		1	31
JUN 2005	52	10,584		4.92		1	30
JUL 2005	37	9,976		3.71		1	31
AUG 2005	35	9,887		3.55		1	31
SEP 2005	32	8,470		3.78		1	30
OCT 2005	18	6,725		2.68		1	31
NOV 2005	111	8,837		12.57		1	30

DEC 2005	32	7,594		4.22		1	31
Totals:							
2005	361	100,224	50				
JAN 2006	22	7,194	4	3.06	15.38	1	31
FEB 2006	17	6,315	0	2.70		1	28
MAR 2006	10	2,000	0	5.00		1	31
APR 2006	52	11,153	0	4.67		1	30
MAY 2006	32	6,451	0	4.97		1	31
JUN 2006	10	5,458	0	1.84		1	30
JUL 2006	12	4,706	0	2.55		1	31
AUG 2006	0	752	0			1	31
SEP 2006	0	140	0			1	30
OCT 2006	49	6,445	0	7.61		1	31
NOV 2006	29	4,119	0	7.05		1	30
DEC 2006	4	674	31	5.94	88.57	1	31
Totals:							
2006	237	55,407	35				
JAN 2007	0	10	31			1	31
FEB 2007	0	0	28			1	28
MAR 2007	14	0	31		68.89	1	31
APR 2007	0	131	30			1	30
MAY 2007		135	31			1	31
JUN 2007		0	30			1	30
JUL 2007		0	31			1	31
AUG 2007		0				0	0
SEP 2007		0				0	0
OCT 2007		0				0	0
NOV 2007		1				1	1
DEC 2007		1				1	1
Totals:							
2007	14	278	212				

Gas Tests **Total count: 1**

API Number	Well Number	Test Date	WHSIP	WHFP	BHP	BHP/Z	Water B/D	Cond B/D	Gas MCFD	AOF MCFD
First Test										
30045294980000	44	19980215	2460						1700	

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit N (SENE) 190' FSL & 2355' FWL, Sec. 9, T32N, R14W NMPM

5. **Lease Number**
I-22-IND-2772

6. **If Indian, All. or Tribe Name**
Ute Mountain Ute

7. **Unit Agreement Name**

8. **Well Name & Number**
Ute Mountain Ute #44

9. **API Well No.**
30-045-29498

10. **Field and Pool**
Barker Dome Desert Creek
Barker Dome Ismay
Wilcat Hermosa

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
_X_ Notice of Intent	_____ Abandonment	_____ Change of Plans	_Other Recomplete Barker Dome Ismay/Wildcat Hermosa
	_____ Recompletion	_____ New Construction	
_____ Subsequent Report	_____ Plugging	_____ Non-Routine Fracturing	
	_____ Casing Repair	_____ Water Shut off	
_____ Final Abandonment	_____ Altering Casing	_____ Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources requests to recomplete the subject well in the following formations:

Barker Dome Ismay
Wildcat Hermosa

Please see attached procedure, wellbore diagram and plat.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/14/08

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ute Mountain Ute #44

Unit N, Section 9, Township 32N, Range 14W

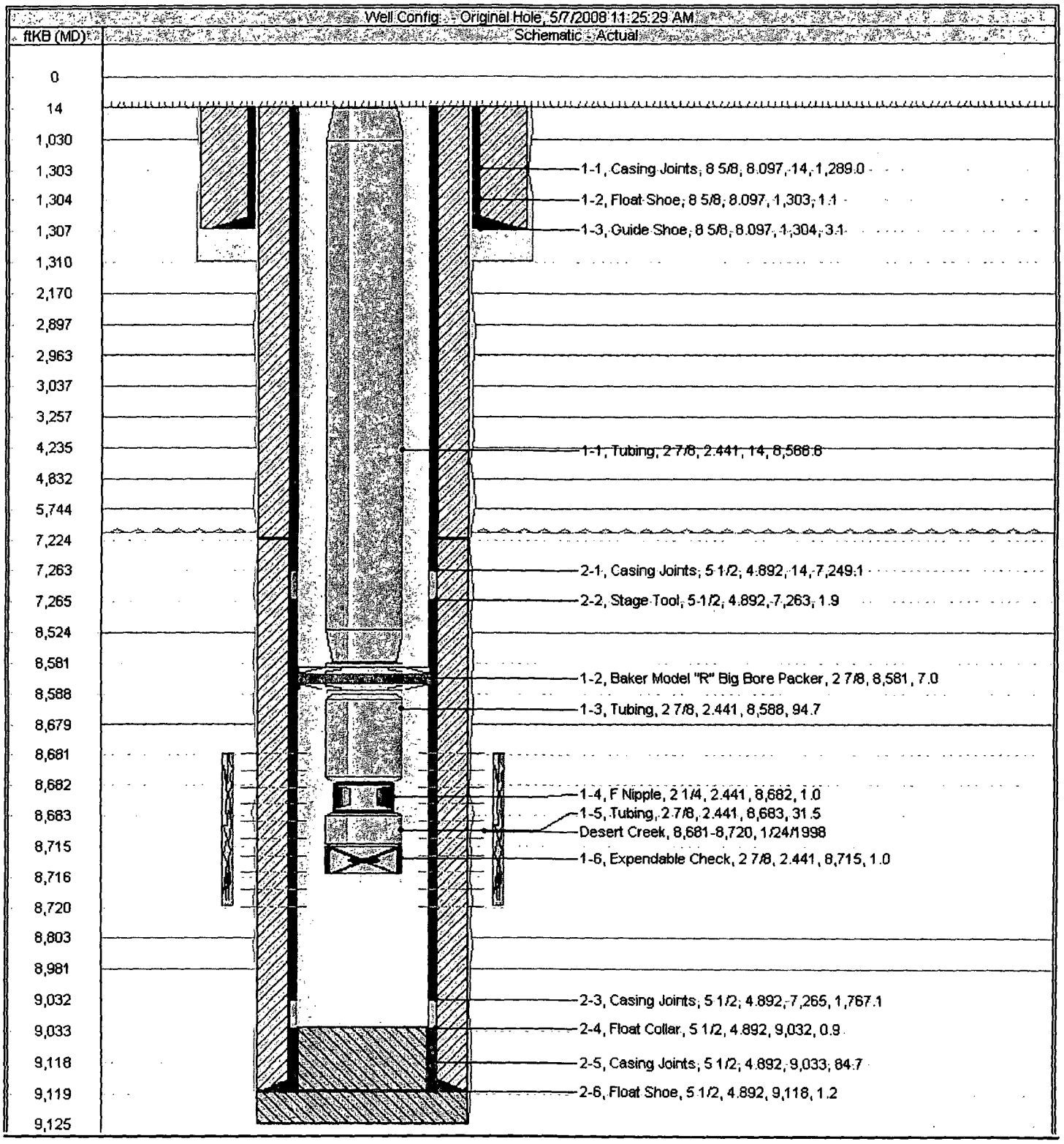
Upper Ismay and Hermosa Recomplete

3/19/2008

Procedure:

1. MIRU service rig TOOH with tubing/packer assembly.
2. Run GR/CCL/CBL log.
3. RIH and set packer above Desert Creek'.
4. Re-acidize Desert Creek Formation with 14,000 gals of foamed 15% HCL down tubing.
5. Cleanup Desert Creek formation.
6. TOOH with packer.
7. Run in hole with Wireline set RBP. Flow test Desert Creek.
8. Run in hole with perf gun and perforate the Upper Ismay.
9. RIH with a packer above Upper Ismay.
10. Acidize Upper Ismay with 14,000 gals of foamed 15% HCL down tubing.
11. Cleanup Upper Ismay formation.
12. TOOH with packer.
13. Run in hole with Wireline set RBP. Flow test Upper Ismay.
14. Run in hole with perf gun and perforate Hermosa.
15. RIH with a packer and set above Hermosa.
16. Acidize Hermosa with 14,000 gals of foamed 15% HCL down tubing.
17. Cleanup Hermosa formation.
18. TOOH with packer.
19. Run in hole with Wireline set RBP. Flow test Hermosa.
20. Shut-in well for a minimum of 7 days.
21. TIH and retrieve bridge plugs.
22. Run 2-7/8" Production tubing.
23. Flow all zones to clean out, and recover any remaining load fluid, flow test.
24. Rig Down.

Ute Mountain Ute #44 Current Wellbore



District I
PO Box 1980, Hobbs, NM 88241-1980
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10
Revised February 21, 199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 4 Copie
Fee Lease - 3 Copie

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-045-29498	96755 / 96354	Barker Dome Desert Creek/Barker Dome Ism. Wildcat Hermosa 932N14N

Property Code	Property Name	Well Number
18725	Ute Mountain Ute	44

OGRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS COMPANY LP	6867'

Surface Location

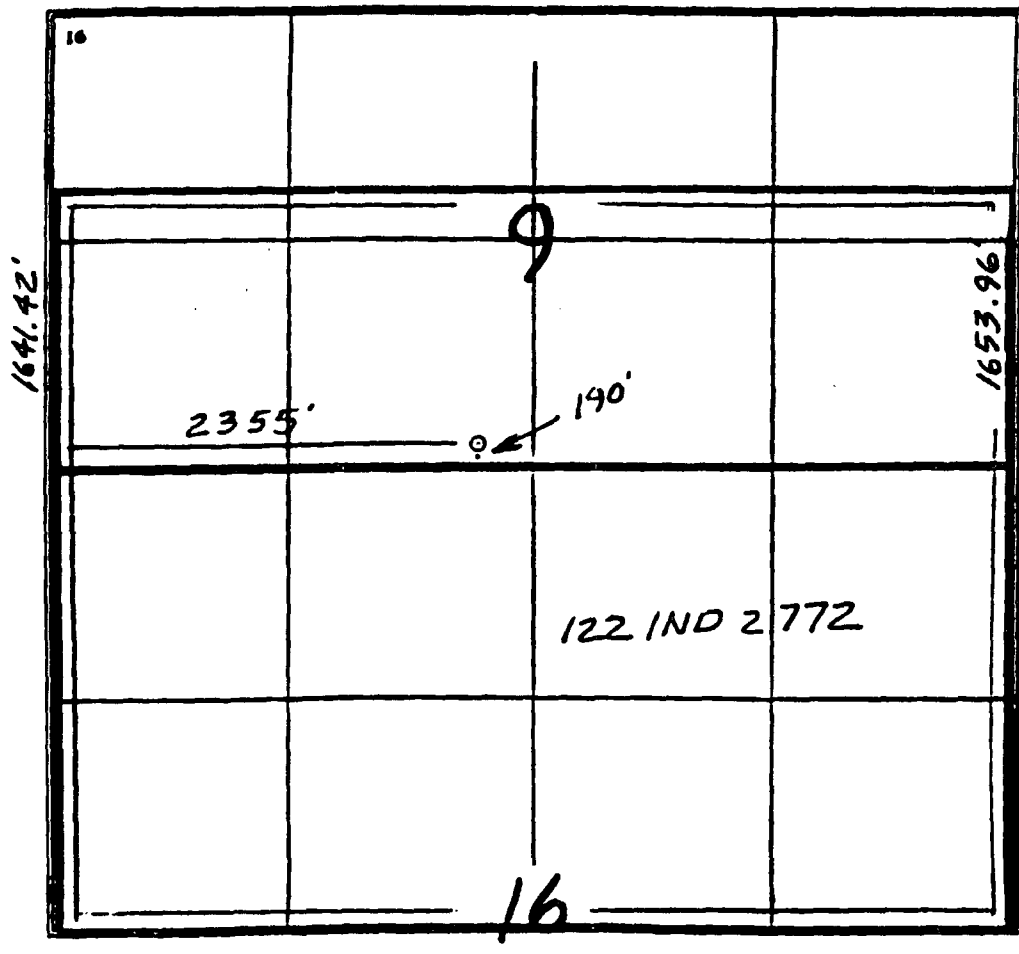
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	32-N	14-W		190	South	2355	West	S.J.

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
325/205/102.5			R-46-B

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Tracey N.Mnroe
Signature
Tracey N.Mnroe
Printed Name
Regulatory Technician
Title
May 14, 2008
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4/16/97
Date of Survey

Signature and Seal of Professional Surveyor

NEALE C. EDWARDS
NEW MEXICO
6857
REGISTERED PROFESSIONAL SURVEYOR

6857
Certificate Number