PKVR0818331676

ABOVE THIS LINE FOR DIVISION US

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR	: ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION	NS
WHIC	CH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	

~pp.	[DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard Proration nhole Commingling] [CTB-Lease Comming ol Commingling] [OLS - Off-Lease Storage [WFX-Waterflood Expansion] [PMX-Press [SWD-Salt Water Disposal] [IPI-Inject lified Enhanced Oil Recovery Certification]	lling] [PLC-Pool/Lease Commin e] [OLM-Off-Lease Measureme ure Maintenance Expansion] ion Pressure Increase]	ngling] nt]
[1]	TYPE OF AF	PLICATION - Check Those Which Apply for Location - Spacing Unit - Simultaneous Dec NSL NSP SD		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC	OLS OLM	2008 JUN 30
	[C]	Injection - Disposal - Pressure Increase - En		ECEIV
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ON REQUIRED TO: - Check Those Which Working, Royalty or Overriding Royalt	* * * *	~ M
	[B]	Offset Operators, Leaseholders or Surfa	ace Owner	·
	[C]	Application is One Which Requires Pu	blished Legal Notice	
	[D]	X Notification and/or Concurrent Approva U.S. Bureau of Land Management - Commissioner of Public		
	[E]	For all of the above, Proof of Notificati	on or Publication is Attached, and	/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMAT TION INDICATED ABOVE.	ION REQUIRED TO PROCES	S THE TYPE
	al is accurate a	FION: I hereby certify that the information sund complete to the best of my knowledge. I alquired information and notifications are submi	lso understand that no action will	
	Note:	Statement must be completed by an individual with r	nanagerial and/or supervisory capacity.	
Robin	n Terrell		SR Production Engineer	06/25/08
	r Type Name	Signature	Title	Date
			rterrell@mewbourne.com e-mail Address	

MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

June 25, 2008

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE:

Form C-107A

Gatling "16" Fed #1

Recompletion & Commingle

To Whom It May Concern:

Please find enclosed the following for the application to downhole commingle production from the Burton Flat Morrow East and Burton Flat Strawn East zones in the referenced well:

Form C107A Attachments information Form C-102 for both zones Administrative Application Checklist

A copy of Form C-107A is being mailed today to the Bureau of Land Management in Carlsbad.

Mewbourne Oil Company would appreciate this commingle request being processed as soon as possible. If you need further information, please call me at (575) 390-4816.

Thank you,

Robin Terrell SR Production Engineer

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

Santa Fe, New Mexico 87505 District IV

APPLICATION TYPE

X Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

__Single Well Establish Pre-Approved Pools EXISTING WELLBORE

1220 S. St. Francis Dr., Santa Fc, NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	X YesNo
Mewbourne Oil Company		PO Box 6270, Hobbs, NM 88240 Address	4041)
Gatling "16" Federal #1 Lease Well No.	H - Sec 16, T20S, R29E	Eddy County	
OGRID No14744 Property C			StateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Burton Flat Strawn East &		Burton Flat Morrow East
Pool Code	,		73320
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10802' - 10810'		11462' - 11540'
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the	Flowing		Flowing
depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU)		,	
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: Est. Rate:	Date:	Date: 06/25/08
estimates and supporting data.)	Rates:1000 MCF 3 BO, 3 BW	Rates:	Rates:280 MCF 0 BO, 1 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	100 % 78 %	% %	0 % 22 %
	ADDITION	NAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and over			YesXNo YesNo
Are all produced fluids from all commit	ngled zones compatible with each o	other?	YesX No
Will commingling decrease the value of	f production?		Yes NoX
If this well is on, or communitized with or the United States Bureau of Land Ma			YesX No
NMOCD Reference Case No. applicable	e to this well:		_
Attachments: C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or define the committee of the com	at least one year. (If not available, and some set of the set of t	attach explanation.) upporting data. r uncommon interest cases.	
	PRE-APPRO	VED POOLS	
If application is t	to establish Pre-Approved Pools, th	e following additional information wil	l be required:
List of other orders approving downhole List of all operators within the proposed Proof that all operators within the propo Bottomhole pressure data.	Pre-Approved Pools		

I hereby certify that the information above is true an	nd complete to the best of my knowledge and belief.
SIGNATURE W	TITLE_Sr Production EngineerDATE 06/25/08
TYPE OR PRINT NAME_Robin Terrell_	TELEPHONE NO. (575)_393-5905
E-MAIL ADDRESS rterrell@mewbourne.com	

MEWBOURNE OIL COMPANY Gatling "16" Fed #1 Unit Letter H, Sec 16 T20S R29E Burton Flat Morrow East and Burton Flat Strawn East Eddy Co., NM

Attachments to C-107A

- 1. C102 for each zone to be commingled showing its spacing unit & acreage dedication.
- 2. Production curve for existing Morrow perfs showing current production. Atoka is estimated.

Burton Flat Morrow East (Current production 280 MCF 0 BO, 1 BW) Burton Flat Atoka East (estimated 1000 MCF, 3 BO, 3 BW)

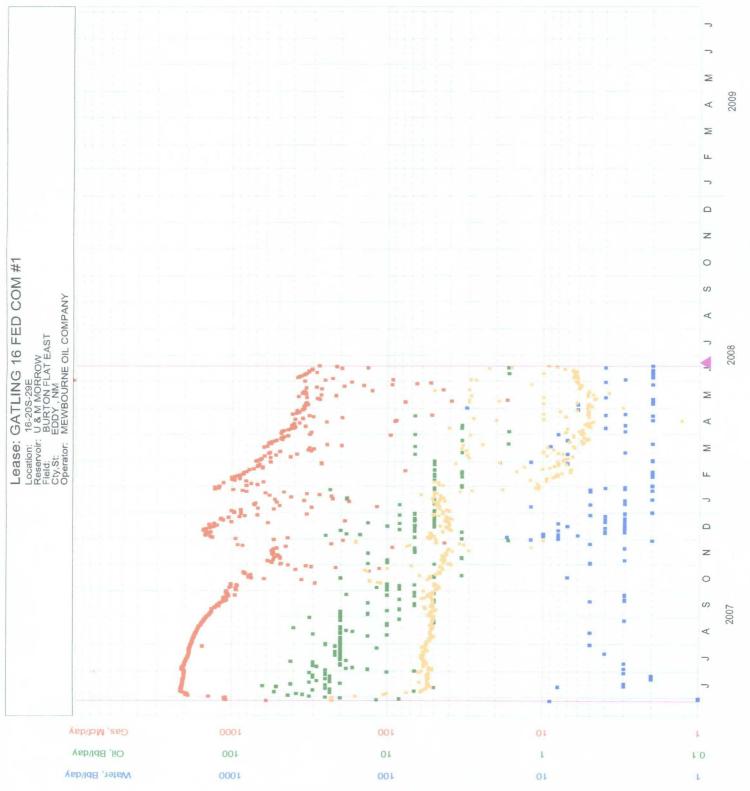
3. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

No uncommon interests.

4. Additional statements and data to support commingle.

The well is completed with 5 ½" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Strawn interval (upper zone) up the annulus (5 ½" - 2 ½") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Strawn as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each productive zone.





DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT if 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Knergy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

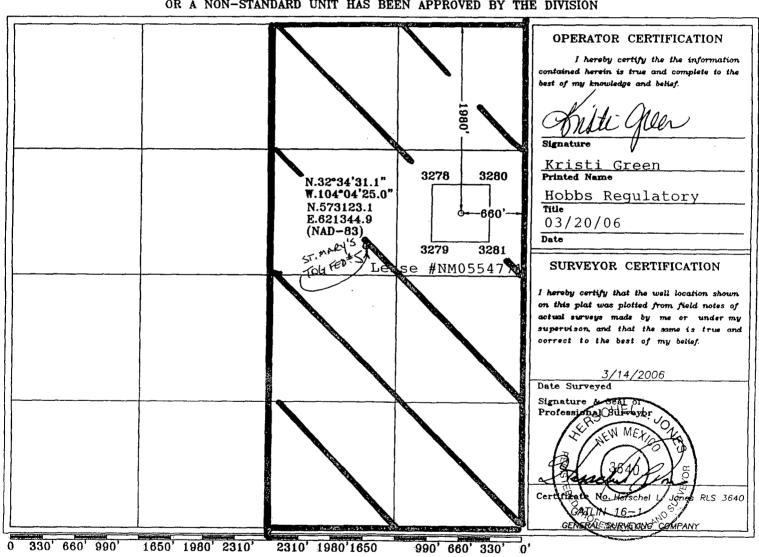
API Number	Pool Code	Pool Name	
	73320	East Burton Flat 💃	awn
Property Code	Prop	erty Name	Well Number
	GATLING "16"	FEDERAL COM	1
OGRID No.	Opera	tor Name	Elevation
1 4 7 4 4	MEWBOURNE C	OIL COMPANY	3279
14744	Surfac	e Location	

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	16	205	29E		1980	NORTH	660	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill C	onsolidation (Code Or	der No.				<u> </u>
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1626 N. French Dr., Hobbs, NM 88240
DISTRICT Y
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

API	Number		73	320		East Burto	Pool Name on Flat Mo	rrow	
Property	Code			GATL	Property Nan ING "16" FEDER			Well No	ımber
OGRID N				MEWB	Operator Nam COURNE OIL COM			81evat 3279	Lion
14/4	4				Surface Loc	ation			
UL or lat No.	Section 16	Township 20S	Range 29E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 660	East/West line EAST	County EDDY
		1	Bottom	Hole Loc	cation If Diffe	rent From Sur	face	<u></u>	L
JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Joint o	r Infili Co	nsolidation	Code Ore	der No.				
320 NO ALLO		TILL BE AS	SSIGNED	TO THIS	COMPLETION (UNTIL ALL INTER APPROVED BY T		EEN CONSOLIDA	TED

N.32°34'31.1"
N.32°34'31.1"
N.573123.1
E.621344.9
(NAD—83)
3279
3281
SURVEYOR CERTIFICATION

I hereby certify that the wall location shown on this plat was plotted from field notes of cotual serveys made by ms or under my supervison, and that the same is true and correct to the best of my belief.

Date Surveyed

Signature

Kristi Green
Printed Name

Hobbs Regulatory
Title
03/20/06
Date

SURVEYOR CERTIFICATION

I hereby certify that the wall location shown on this plat was plotted from field notes of cotual serveys made by ms or under my supervison, and that the same is true and correct to the best of my belief.

Date Surveyed

Signature

SURVEYOR CERTIFICATION

I hereby certify that the wall location shown on this plat was plotted from field notes of some surveys made by ms or under my supervison, and that the same is true and correct to the best of my belief.

Signature

Certified No. Metschel J. Joing RIS 3640

Certified No. Metschel J. Joing RIS 3640

GENERAL SURVEYOR CERTIFICATION

CERTIFICATION

CERTIFICATIO

990' 660' 330'

2310' 1980'1650

1650' 1980' 2310'

330' 660' 990'