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## [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley	Mather Riley	Regulatory Specialist 6/23/08
Print or Type Name	Signature	Title Date
		e-mail Address



P. O. Box 640 Aztec, NM 87410 (505) 634-4222 (505) 634-4205 (fax) <u>Heather.riley@williams.com</u>

June 23, 2008

Mark E. Fesmire NEW MEXICO OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Request for Administrative Approval for Non-standard Fruitland Coal Location Rosa Unit #374 API # 30-039-30112 NE4 Sec. 16, T31N, R5W 1145' FNL & 2305' FEL

Dear Mr. Fesmire:

Williams Production Co., LLC, is requesting administrative approval to construct the Rosa Unit #374 as a single Fruitland Coal in a non-standard location. Pursuant to Order No. R-8768-B, spacing requirements state that the wells shall be located not closer than 660 feet to any outer boundary of the proration unit nor closer than 10 feet to any interior quarter or quarter-quarter section line or subdivision inner boundary. Given these requirements, this location is non-standard to the west by 323.02 feet.

Due to topographical and archeological constraints, the only surface location we were able to get approval for from the USFS is at 1,145' FNL and 2,305' FEL. Given the concerns of drainage interference from the existing and proposed wells, i.e. the Rosa Unit #360, the Rosa Unit #361 (horizontal), the Rosa Unit #360A, the Rosa Unit #361A, the Rosa Unit #374A, the Rosa Unit #400, and the Rosa Unit #400A, the above described bottom hole location was chosen.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator, thereby this proposed non-standard location would not affect any other operators.

The offset unit's working interest owners to the west are uncommon with the subject unit but there are no unleased mineral owners. The well is encroaching on the W2 of section 16 which is in the Fruitland PA. Therefore, notice will be given to those owners and a list is attached hereto. Mark E. Fesmire June 23, 2008 Page 2 of 2

Enclosed for your reference are copies of the Participating Area maps for the Fruitland Formation. As you can see, the W2 of section 16 is not in the PA.

The spacing unit for the Fruitland is the east half and there are no other Fruitland wells in the unit.

Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

Sincerely, Heather Riley

Regulatory Specialist

Enc.: 1<sup>st</sup> page of APD Plat Topographic map Drainage Map PA Map (FT) List of Affected Mineral Owners

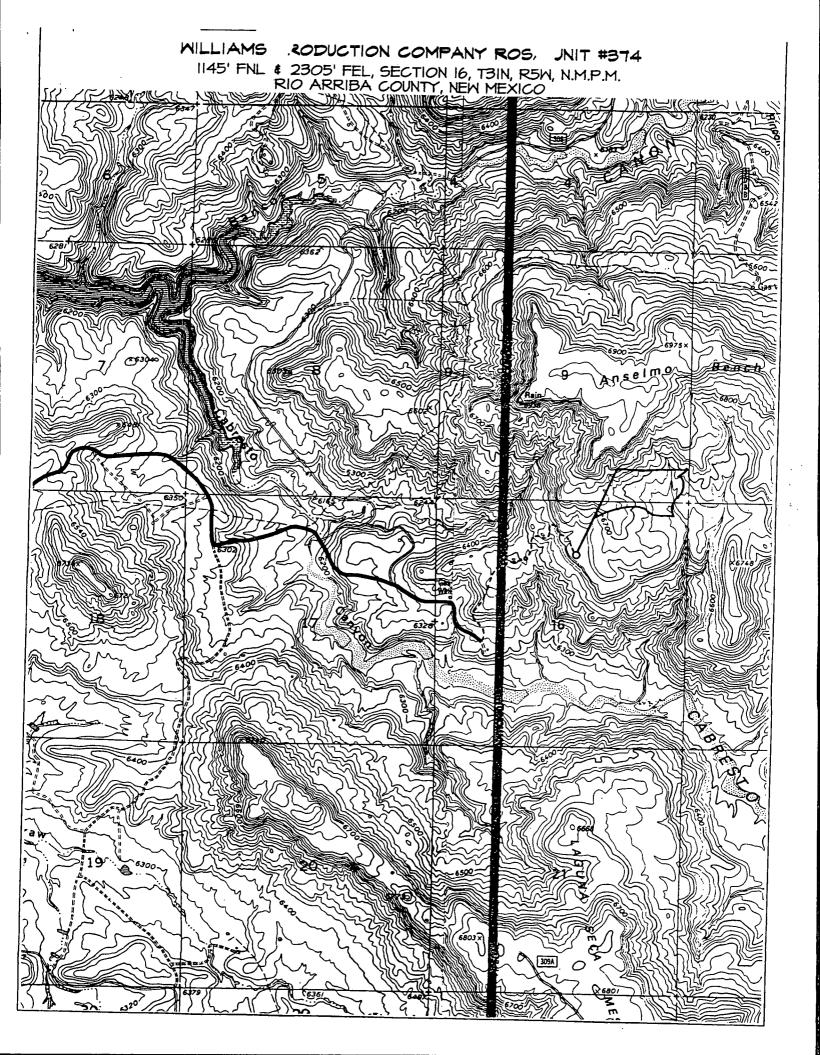
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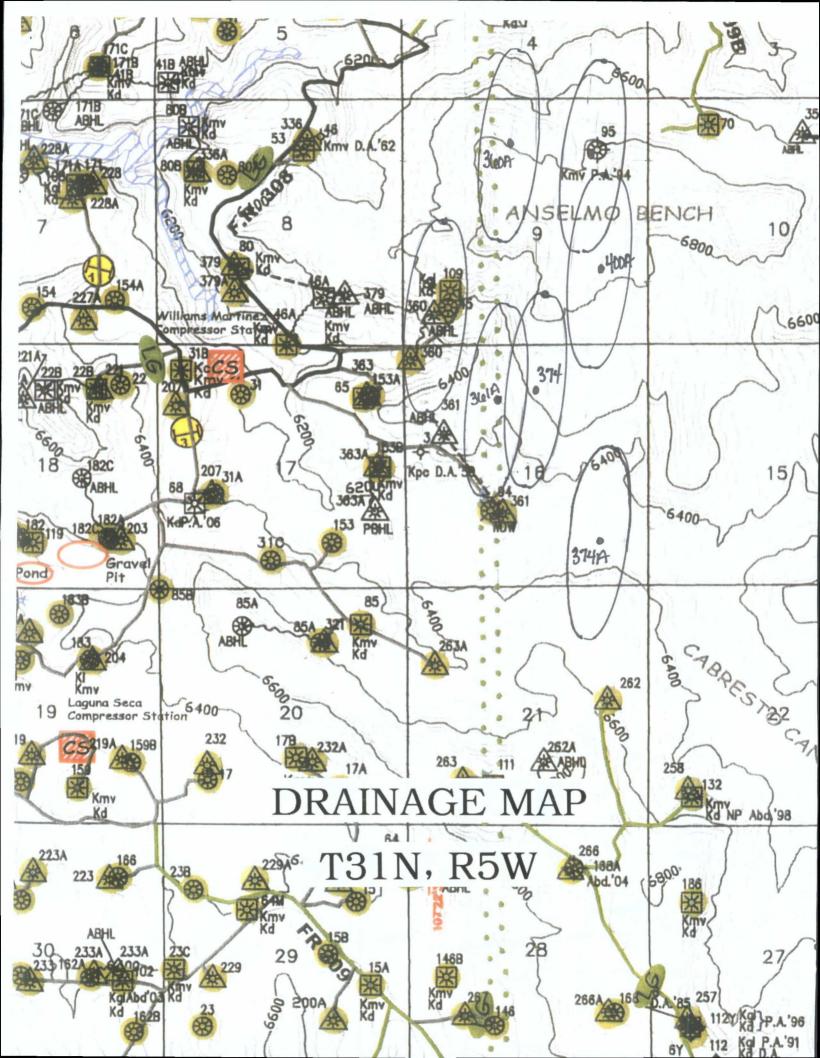
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June 24, 2007

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

## AFFECTED INTEREST OWNERS

Re: Application of Williams Production Company, LLC for administrative approval of an unorthodox well location for its proposed Rosa Unit #374 Fruitland Coal formation well to be drilled at a location 1145 feet from the North line and 2305 feet from the East line of Section 16, Township 31 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by Williams Production Company, LLC for administrative approval of an unorthodox well location for its Rosa Unit #374, to be drilled to the Fruitland Coal formation at a location 1145 feet from the North line and 2305 feet from the East line of Section 16, Township 31 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. The E/2 of Sec. 16, T31N, R5W, a standard 320.00 acre spacing unit is dedicated to the well.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Enclosures

Sincerely,

M. Vern Hansen, CPL Senior Staff Landman Rosa Unit #374 Fruitland Coal Formation Well Affected Interest Owners (Fruitland Coal Participating Area Owners)

BP AMERICA PRODUCTION CO. ATTN: JOHN LARSON P.O. BOX 3092 HOUSTON, TX 77253

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MS. ELIZABETH T. CALLOWAY P.O. BOX 191767 DALLAS, TX 75219-1767

MR. JOHN TURNER PMB 285 317 SIDNEY BAKER SOUTH #400 KERRVILLE, TX 78028

MARY FRANCES TURNER, JR TRUST ATTN: BARRY L. DOMINICK TX1-2931 P.O. BOX 660197 DALLAS, TX 75266-0197

CONOCOPHILLIPS COMPANY ATTN: CHIEF LANDMAN, SAN JUAN/ROCKIES P.O. BOX 4289 FARMINGTON, NM 87499-4289 MR. FRED E. TURNER, L.L.C. 4925 GREENVILLE AVENUE, SUITE 852 DALLAS, TX 75206-4079

MR. J. GLENN TURNER, JR., L.L.C. 3838 OAK LAWN, SUITE 1450 DALLAS, TX 75219

SACRAMENTO MUNICIPAL UTILITIES DISTRICT ATTN: BARRY BRUNELLE P.O. BOX 15830 SACRAMENTO, CA 95852-1830

FOREST OIL CORPORATION ATTN: KEN MCPHEE 707 17<sup>TH</sup> STREET DENVER, CO 80202