State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505



Form C-141 Revised October 10, 2003 IIII n 7, 2008 Submit 2 Copies to appropriate FORMER PROFILE OF Strengthetimeccordance FORMER PROFILE OF Strengthetimeccordance FORMER PROFILE OF STRENGT

Release Notification and Corrective Action	
	OPERATOR (X Initial Report) Final Repo
Name of Company Chevron Midcontinent LP	Contact Larry Ridenour
Address HCR 60 Box 423 Lovington, N.M. 88260 Facility Name Lovington San Andres Unit Sat #4 WELL	Telephone No. 505-396-4414 X 102     Facility Type   producing well test facility
<u> </u>	5
Surface Owner City of Lovington     Mineral Owner State of NM     Lease No. B-1505	
LOCA	TION OF RELEASE AP1 30 025 3136
Unit Letter Section Township Range Feet from the	Feet from the County
E 1 17S 36E 1726 N	orth line 554 West line Lea
Latitude_N 32 deg 51 min 59.83 sec Longitude_W 103 deg 18 min 52.87 sec	
NATURE OF RELEASE	
Type of Release Produced oil and water	Volume of Release 20 bbls Total Volume Recovered 15 bbls fluids.
Source of Release pressure relief valve on test vessel	fluid (.5 bo, 19.5 bw) (0 bo, 15 bw)   Date and Hour of Occurrence Date and Hour of Discovery
Source of Release pressure rener valve on test vesser	06/27/08 8:30 AM 06/27/08 10:30 AM
Was Immediate Notice Given?	If YES, To Whom?
Yes No Not Requ	
By Whom? Larry Ridenour Was a Watercourse Reached?	Date and Hour 6/27/2008 3:20 PM. If YES, Volume Impacting the Water Phase and Phase an
Yas a Watercoulse Reached?	
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.*	
Control valve on vessel malfunctioned causing vessel to pressure up and the pressure relief valve opening up. Upon discovery well was switched out of	
test. Vacuum truck was called in to pick up fluids. Area was flagged off and RWI notified to make one call for clean up of obviously contaminated soil. Chlorides 35,300	
Describe Area Affected and Cleanup Action Taken.* Approximately 30' diameter area on NE side of satellite. Bulk of spill stayed on location. Samples will then be taken after initial clean up for delineation,	
evaluation, and formulation of remediation plan to be submitted to NMOCD.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain relea	ise notifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report b	y the NMOCD marked as "Final Report" does not relieve the operator of liability
	diate contamination that pose a threat to ground water, surface water, human health ort does not relieve the operator of responsibility for compliance with any other
federal, state, or local laws and/or regulations.	
1.2.	OIL CONSERVATION DIVISION
Signature: Tan DAida	Column
	Approved by District Supervisor:
Printed Name: Larry Ridenour	Approved by District Supervisor: ENVIRONMENTAL ENGINEER
Title: Operations Representative	Approval Date: 7.7.08 Expiration Date: 9.8.08
E-mail Address LRidenour@chevron.com	Conditions of Approval:
Date: 7/2/2008 Phone: 396-4414 X 102	SUBMIT FINAL C. 141 W DOLUMONT IRP# 1891
* Attach Additional Sheets If Necessary	84 9.8.08

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