

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Oil and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

RECEIVED
AUG - 17 2008
HOBBS, NM

1. WELL API NO.
30-025-03687
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. L-214

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5. Lease Name or Unit Agreement Name
State GA
6. Well Number
6

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re-Entry

8. Name of Operator Pecos Operating Company, LLC

9. OGRID 246798

10. Address of Operator 400 W. Illinois Suite 1210
Midland, TX 79701

11. Pool name or Wildcat
Caudill Devonian

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	15-S	36-E		660	N	990	W	Lea
BH:	D	16	15-S	36-E		660	N	990	W	Lea

13. Date Spudded 5-13-08 14. Date T.D. Reached 6-08-08 15. Date Rig Released 7-03-08 16. Date Completed (Ready to Produce) 7-21-08 17. Elevations (DF and RKB, RT, GR, etc.) 3924 GR

18. Total Measured Depth of Well 13,682' 19. Plug Back Measured Depth 13,433' 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
Devonian 13,366 - 13,412'

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	352	17-1/2	400 sx (circ)	none
8-5/8	32	4734	11	1700 sx (circ)	none
5-1/2	17 & 20	13,668	7-7/8	200 sx TOC-12,110'	9013' in 1967
5-1/2	17	9013	7-7/8	800 sx TOC-4000'	(calc) none

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13,320'	12,822'

26. Perforation record (interval, size, and number)
13,366 - 13,412' w/ 53 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 13,366 - 13,412 AMOUNT AND KIND MATERIAL USED 1500 gal 15% HCl

28. PRODUCTION

Date First Production 7-21-08 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping 2.5 x 1.5 x 30ft insert Well Status (*Prod. or Shut-in*) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-24-08	24	NA		47	TSTM	343	NA

Flow Tubing Press.	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
NA			47	TSTM	343	54.0

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) NA 30. Test Witnessed By

31. List Attachments
C-103 C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. No Pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial
NA Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William R. Huck Printed Name William R. Huck Title Manager Date 7-30-08
E-mail Address billh@pecoscompanies.com

