State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR X Initial Report **Final Report** Name of Company Bold Energy, LP Contact Donny Money Telephone No. 432-686-1100 Address 415 W. Wall, Suite 500, Midland, TX 79701 Facility Name Antelope Ridge Facility Type Production

Surface Owner Keller Ranch Mineral Owner State Lease No. 30.025.24916.00.00

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
1	33	235	34E					

Latitude <u>32° 15' 31.0"</u> Longitude <u>103° 27' 54.0"</u>

NATURE OF RELEASE

Type of Release Tank Overflow	Volume of Release 70 bbls	Volume Recovered 60 bbls						
Source of Release Storage Tanks	Date and Hour of Occurrence	Date and Hour of Discovery						
Was Immediate Notice Given?	If YES, To Whom? 6-15-07 @ 12 Noon 6-15-07 @ 12 Noon							
🗵 Yes 🗌 No 🗌 Not Required	Mr. Larry Johnson w/ NMOCD							
By Whom? Mr. Allen Hodge w/ Phoenix Environmental	Date and Hour 6-15-07 @ 4:00	PM						
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.						
🗌 Yes 🖾 No								
If a Watercourse was Impacted, Describe Fully.*								
N/A								
Describe Cause of Problem and Remedial Action Taken.*								
A guy wire broke and shut down the power to the facility, shutting down a	11 of the transfer pumps and all of the	alarms. This caused the storage tanks to						
overflow into the berms around the tanks. Trucks were called to recover t								
of fluid that overflowed into the berms. There was 10 bbls of oil and 50 was restored.	bbls of water that was recovered and pu	It back into the storage tanks once the power						
Describe Area Affected and Cleanup Action Taken.*								
The spill from the tank overflow stayed inside the berms only affecting t hours (approximate), there was only a small amount of impact. Cleanup: Ha								
oily dirt from around tanks (mostly with shovel). Stockpile dirt. Mix dir								
All cleanup finished on 7/5/07.								
I hereby certify that the information given above is true and complete to	the best of my knowledge and understa	nd that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release	notifications and perform corrective act	tions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the	e NMOCD marked as "Final Report" of	does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
rederal, state, or local laws and/or regulations.	OIL CONSERV	ATION DIVISION						
$\langle \mathcal{A} \mathcal{A} \rangle$	<u>OIL CONSERV</u>	LATION DIVISION						
Signature: Roland	()	- ohnson						
	Approved by District EURPERVISION NMENTAL ENGINEER							
Printed Name: Shannon L. Klier								
Title: Operations Engineering Manager	Approval Date: 7.10.08 Expiration Date:							
The operations ingineering hundger	Approvar Date: 1.0.08	Expiration Date:						
E-mail Address: shannon.klier@boldenergy.com	Conditions of Approval:							
		Attached						
Date: 5-7-08 Phone: 432-686-1100		1K4 # HS(

* Attach Additional Sheets If Necessary

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1625 N. French Dr., Hobbs, NM 88240
Districc in
1301 W. Grand Avenue, Ariesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Sana Fe, NM 87505
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Attached

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company Bold Energy, LP	Contact Donny Money		
Address 415 W. Wall, Ste. 500, Midland, TX 79701	Telephone No. 432-686-1100		
Facility Name Antelope Ridge	Facility Type Production		
		· · ·	

Surface Owner Keller Ranch

Mineral Owner State

Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	22	238	34E				1	
							1	

~200'

E-mail Address:

Date.

6/15/07

Latitude 32° 15' 31.0" Longitude 103° 27' 54.0"

NATURE OF DELEASE

NATURE OF RELEASE								
Type of Release Tank Overflow	Volume of Release 70bbi	Volume Recovered 60bbl						
Source of Release Storage Tanks	Date and Hour of Occurrence	Date and Hour of Discovery						
	6-15-07 @ 12 Noon	6-15-07 @ 12 Noon						
Was Immediate Notice Given?	If YES, To Whom?							
YES INO INOT Required	Mr. Larry Johnson W/NMOCD							
By Whom? Mr. Allen Hodge W/Phoenix Environmental	Date and Hour 6-15-07 @ 4:00pm							
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.						
I Yes X No								
If a Watercourse was Impacted, Describe Fully.*								
NIA								
Describe Cause of Problem and Remedial Action Taken.*	· · · · · · · · · · · · · · · · · · ·							
A guy wire broke and shut down the power to the facility, shutting down a	all of the transfer pumps and all of the	alarms. This caused the storage tanks to						
overflow into the berms around the tanks. Trucks were called to recover t								
berms. There was 10bbl of oil and 50bbl of water that was recovered and	put back into the storage tanks once th	te power was restored.						
Describe Area Affected and Cleanup Action Taken.*								
The spill from the tank overflow stayed inside the berms only affecting th	e area around the tanks. The impacted	gravel and some of the berm material will						
be remove and mixed with clean caliche and used at the facility for berms	and pad repair. Due to the fact that th	e spill was only on the ground for about						
three hours there was only a small amount of impact.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
regulations all operators are required to report and/or file certain release n	otifications and perform corrective out	ions for releases which may enden see						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
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1	OIL CONSERV	ATION DIVISION						
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Signature: An Donald's		`						
	Amount has District One of the	N1-61.						
Printed Name: Dragu Mandain 121	Approved by District Supervisor:	her Welling						
		mu a muster						
Tinle: Time, Sunt hard	Approval Date: 6/20/07	Expiration Date: 7/20/07						
E.								
E-mail Address	Conditions of Amurat							

Conditions of Approval:

GCD

Phone: 472 - 441