		•		
i <u>strict 1</u> 525 N. French Dr., Hobbs, NM 88240	01411	New Mexico		Form C-141
i <u>istrict II</u> 301 W. Grand Avenue, Artesia, NM 88210	Energy Minerals	and Natural Resources		Revised January 10, 2006
<u>istrict III</u> 000 Río Brazos Road. Aztec, NM 87410		vation Division		Submit 1 Copy to appropriate District Office in accordance
istrict IV 220 S. St. Francis Dr., Santa Fe. NM 87505		St. Francis Dr.		with Rule 116 on back side of form
		e, NM 87505		ى يې دې دې دې دې دې دې دې وې
,	Release Notification		ction	
		OPERATOR		al Report 🤇 🔀 Final Repor
Name of Company / Malt AT 500 Address 4700 W. Sam Hours tou		Contact GENELEE Telephone No. 575-6		,
Facility Name STILLER ONS		Facility Type Locarz		
Surface Owner KIETH RANCH	•	State of N. m.		PI No. 30 - 025-386
( <i>160</i> )		N OF RELEASE		
Unit Letter Section Township R		South Line Feet from the	East/West Line	County
B 6 199 2		Rth 1980'	EAST	LEA
0 6 113 3	······································		CAST	AEA
	Latitude	Longitude		6CD RP# / RP- 182
-	NATURE	OF RELEASE		PCD RP# /// /82
Type of Release DRY DRILL	wHINGS	Volume of Release 12 be	oud r Volume I	
Source of Release DAYIUG PAJE Was Immediate Notice Given?	schaldt=52	Date and Hour of Occurrent If YES, To Whom @ OCD	ce Some Date and	Hour of Discovery 5mm E
	es 🗌 No 🗍 Not Required	hore Tobus		
By Whom? DEM STRECKLAIN	0			-2008
Was a Watercourse Reached?	# <del>~/</del>	If YES, Volume Impacting	the Watercourse.	
If a Watercourse was Impacted, Describe		NIA		
If a Watercourse was Impacted, Describe Describe Cause of Problem and Remedial SEE ENCLOSED DIAR of Loc Labs - Hobbs · Compose RE Specifications Describe Area Affected and Cleanup Acti 6 - 24 - 08 . Will them	Fully.* Action Taken.* CW.HIM ++IZA, PIT AND Sutt SENCLOSED, on Taken.* PLAN to S Contour & REN	SAMPLENGS, SEM SAMPLENGS, S. PASSEd A LL 7 Start filling V Start Attex	amples Ru Pité Cál nole @ 7	NN BYCARDINAL ONIGE
If a Watercourse was Impacted, Describe Describe Cause of Problem and Remedial <b>BEE EXCLOSED</b> plar of Loc LABS - Hobbs · Copy of RE Spectfications. Describe Area Affected and Cleanup Acti	Fully.* Action Taken.* Cw. HIA ++IDA, PIT AAA Sult SEACASED, on Taken.* PLAN 50 S Contourse REW above is true and complete to t port and/or file certain release n reptance of a C-141 report by th quately investigate and remediat acceptance of a C-141 report d	Pg5 Lovere Rem Sympl Ings, S Passed 1 42 7 Ofter filling V Dit Art filling V Dit Artex he best of my knowledge and c otifications and perform correc e NMOCD marked as "Final R e contamination that pose a thi	$m p L \leq k u$ $p i \neq \xi \xi $	suant to NMOCD rules and eases which may endanger ieve the operator of liability r. surface water, human health
If a Watercourse was Impacted, Describe Describe Cause of Problem and Remedial <b>SEE EXCLOSED</b> $p/4r$ of Loc LABS -/ADSBS Compose RE Specifications Describe Area Affected and Cleanup Acti f - OB + OB + W = LL + LABAN I hereby certify that the information given regulations all operators are required to re public health or the environment. The acc should their operations have failed to adec or the environment. In addition, NMOCE	Fully.* Action Taken.* Cw. HIA ++ID/J, PIT Add Sult SENCLOSED, on Taken.* PLAN 50 S Contours & REM above is true and complete to t port and/or file certain release n reptance of a C-141 report by th quately investigate and remediat acceptance of a C-141 report d ons.	Pg5 L=ERE REM SAMPLENGS, S PASSED 7 44 7 Start filleng V Start filleng V Start Atex he best of my knowledge and u otifications and perform correct e NMOCD marked as "Final R e contamination that pose a thi toes not relieve the operator of OIL CON	$m \beta L \leq \beta L $ $p i \neq \xi \xi d L$ $no L \in \bigcirc 7$ $no L \in \bigcirc $	suant to NMOCD rules and eases which may endanger ieve the operator of liability r. surface water, human health ompliance with any other DIVISION
If a Watercourse was Impacted, Describe Describe Cause of Problem and Remedial <b>SEE EXCLOSED</b> plan of Loc Labs - Hobbs Comof RE Specifications Describe Area Affected and Cleanup Acti Loc 4-08. Will them I hereby certify that the information given regulations all operators are required to re public health or the environment. The acc should their operations have failed to adec or the environment. In addition, NMOCE federal, state, or local laws and/or regulations Signature: Marking Comof Science Action Signature: Marking Comof Science Action Comof Science Action Science Action Signature: Marking Comof Science Action Comof Science Action Action Comof Science Action Science Action Comof Science Action Action Science Action Comof Action Action Action Comof Action Action Action Comof Action Action Action Action Action Comof Action Action Action Action Action Comof Action Ac	Fully.* Action Taken.* Cw. HIA ++ID/J, PIT Add Sult SENCLOSED, on Taken.* PLAN 50 S Contours & REM above is true and complete to t port and/or file certain release n reptance of a C-141 report by th quately investigate and remediat acceptance of a C-141 report d ons.	by the best of my knowledge and containing the provide a straight of the provide the operator of the provide the operator of the provide the provided as "Final Recontamination that pose a three shows not relieve the operator of the provided as the provid	$m \beta L \leq \beta L $ $p i \neq \xi \xi d L$ $no L \in \bigcirc 7$ $no L \in \bigcirc $	suant to NMOCD rules and eases which may endanger ieve the operator of liability r. surface water, human health ompliance with any other DIVISION
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If a Watercourse was Impacted, Describe Describe Cause of Problem and Remedial <b>SEE EXCLOSED</b> $p/4r$ of Loc LABS -/tobbs Compose RE Specifications, Describe Area Affected and Cleanup Acti <b>6</b> - <b>34</b> - <b>38</b> . Will the I hereby certify that the information given regulations all operators are required to re public health or the environment. The acc should their operations have failed to adec or the environment. In addition, NMOCE federal, state, or local laws and/or regulation Signature: The Specific Act Printed Name Floyd Degree	Fully.* Action Taken.* $C$ w. $H = A$ $+ I = D_{1}$ , $P = T + A + d$ S = A + S = D + A + S = D on Taken.* $P = A + A + S = D$ on Taken.* $P = A + A + A + A + A + A + A + A + A + A$	$P_{55} \leftarrow E_{RE} R_{Em}$ $S_{5m} p L \equiv w_{55} \cdot 5$ $P_{4556} f + L = 7$ $S_{5} + 4R \pm f_{1} L \pm w_{5} \cdot 5$ $S_{5} + 4R \pm$	Inderstand that pur- cive actions for rel reat to ground wate responsibility for c SERVATION	suant to NMOCD rules and eases which may endanger ieve the operator of liability r. surface water, human health ompliance with any other DIVISION

IRP# 1863



ANALYTICAL RESULTS FOR PLANTATION OPERATING ATTN: DEAN STRICKLAND 311 W. AVE. R LOVINGTON, NM 88260 FAX TO: (575) 396-0928

Receiving Date: 05/27/08 Reporting Date: 05/28/08 Project Number: SILVER OAK #1 Project Name: NOT GIVEN Project Location: SILVER OAK #1 Sampling Date: 05/27/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: BC Analyzed By: CK/AB/KS

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	GRO	DRO	
	(C <sub>6</sub> -C <sub>10</sub> )	(>C <sub>10</sub> -C <sub>28</sub> )	Cl*
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS DATE	05/27/08	05/27/08	05/27/08
H14869-1 A	<10.0	<10.0	224
H14869-2 B	<10.0	<10.0	112
H14869-3 C	<10.0	<10.0	32
H14869-4 D	<10.0	<10.0	80
H14869-5 E	<10.0	<10.0	96
H14869-6 F	<10.0	<10.0	352
H14869-7 G	<10.0	<10.0	48
H14869-8 H	<10.0	<10.0	160
Quality Control	592	456	510
True Value QC	500	500	500
% Recovery	118	91.2	102
Relative Percent Difference	6.3	6.4	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI<sup>\*</sup>: Std. Methods 4500-CI<sup>\*</sup>B \*Analyses performed on 1:4 w:v aqueous extracts.

Kun Chemist

-p8/08

H14869T PLANTATION

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratones.

### TRANSMISSION VERIFICATION REPORT

TIME NAME FAX TEL SER.#		06/03/2008 16:31 LOVINGTON INN 5053961492 5053965346 000M3J191413
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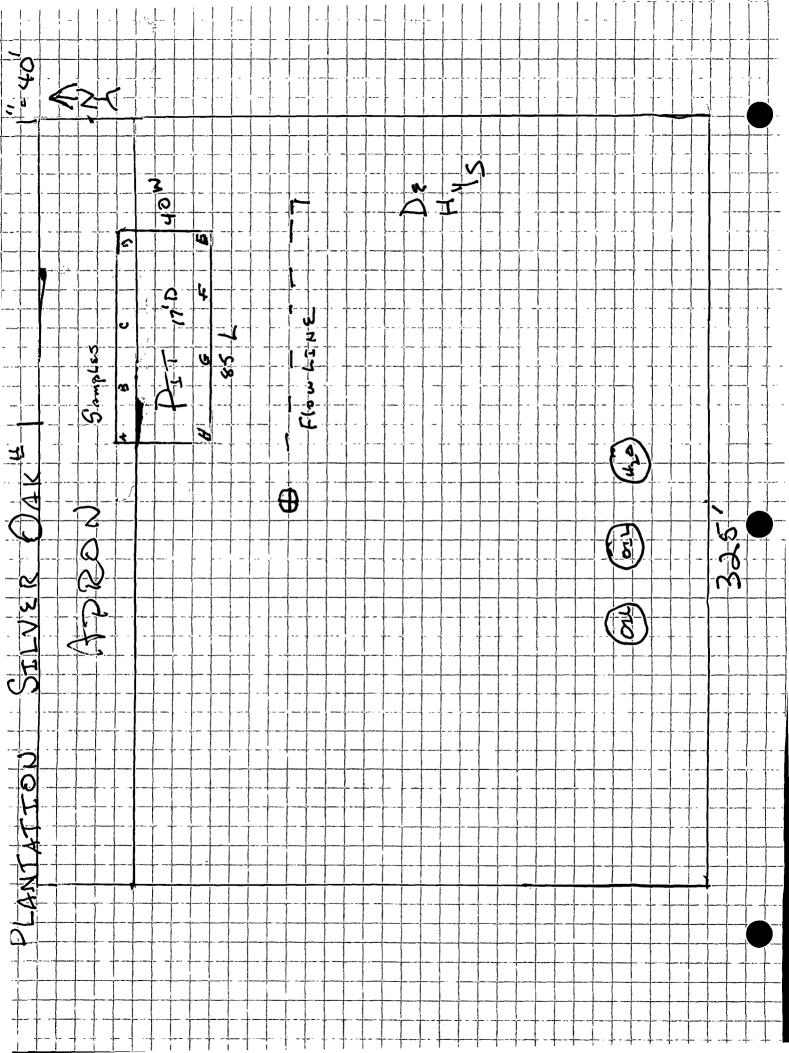
DATE,TIME FAX NO./NAME DURATION PAGE(S) RESULT MODE	06/03 16:31 15756242911 00:00:50 03 OK STANDARD ECM	
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District I 1625 N French Dr., Hobbs, NM 88240 State of New Mexico Form C-1	1/1
District II 1301 W. Grand Avenue, Artesia, NM 88210 Energy Minerals and Natural Resources Revised October (C, 2)	
District III 1000 Rio Brazos Road, Aztec, NM, 87410 District Office in accorda	riate
District IV 1220 South St. Francis Dr. with Rule 116 on b	back
Release Notification and Corrective Action	
Name of Company Plant Ation Office. LLC. Contact Gene Lee	ерол
Address 4700 W. San Howston Hallway 1, 140 Telephone No. 575-626-4292	
Facility Name ST/VEL OAK #1 Facility Type Location w/ TANK Bottery	
Surface Owner Klein Ranch Mineral Owner STATE of N.M. House No. 30.025.38142	<u>'</u>
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	
B 6 195 35E 660 NOLTH 1980 EAST LEA	
LatitudeLongitude	
NATURE OF RELEASE	
Type of Release Des Int Contrings Volume of Release 1/50 yds Volume Recovered 1/50 yds Source of Release Desing PAL on Loca 1000 Date and Hour of Occurrence Con Date and Hour of Discovery come	
Was Immediate Notice Given? If YES, To Whom?	<u> </u>
By Whom? DEAN STRUCKIAN _ Date and Hour 1000 - 5-16-2008	
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*	
,	
Describe Cause of Problem and Remedial Action Taken." Dried, cuttings From closed bop System well being, deep bulled Instead of being Dried, cuttings From closed bop System well being, deep bulled Instead of being	
Dried cuttings than closed cop withing contained no third of mud Cuttings The	D
TRUCKEd TO CEE FOR disposel Cuttings con mined to think to Proper disposed site	
Describe Area Affected and Cieanup Action Taken." NE COLNER OF LOCATION will be BACKFILLED of EXISTING NATIVE SOUL AFTER TA	ke.
day daid outlings are Removed. + TRucked TO ORI disposal	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human healt	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local lays and/or regulations.	
OIL CONSERVATION DIVISION	<del></del>
Signature: Neme del	
Printed Name: GENE LEC Approved by District SEMANTADONMENTAL ENGINEER	
Title: Approval Date: 5-19.08 Expiration Date: 7-21.08	
E-mail Address: Leecon ince & ADL. Cont Conditions of Approval:	
Date: 5-19-2008 Phone: 575-626-42.92 SUBMITI FINAL C.141 2RP-1863	
* Attach Additional Sheets If Necessary	
RECEIVED	
MAY 1 9 200*	

WU-ULT-LUII

p. i

Destrict 1								
District I 1625 N French	Dr , Hobbs, N	M 88240			New Mex			Form C-141
District II 1301 W. Grand	Avenue, Arte:	sia, NM 88210				I Resources		Revised October IC, 2003
District III 1000 Rio Brazo:	s Road, Aztec	, NM 87410			vation Div			Submit 2 Copies to appropriate District Office in accordance
District IV 1220 S. St. Fran	eis Dr., Santa	Fe, NM 8750			St. Franc , NM 875	/		with Rule 116 on back side of form
			Release Notifi				ation `	
			Release Nound					
Name of Co	mnany	Plai to	tion DDEL. LLC		OPERA' Contact	GENE	A Initia	al Report Final Report
Address	Simpany 4	DO W. SA	THOUSTON PALKUSYA		Telephone 1		-626-4292	
Facility Nat	me Ć	The state	* Silver Oak #1	]	Facility Typ	ne Locatio	ON W/TANK	. baddeey
Surface Ow	mer Kle	IN RANC	Mineral C	Owner	STATE	of N.M.	Eease N	10. 30.025. 3864Z
	-		LOC	ATTO	N OF RE	LEASE		
Unit Letter	Section	Township	Range   Feet from the		South Line	Feet from the	East/West Line	County
B	6	195	35E 660	NO.	lth	1980	EAST	LEA
L	1		Latitude		Longitud	la	L	
Type of Rele	asc D	a Deill	Cutting	URE	OF REL	EASE Release // 90/	Volume H	Recovered 1150 4ds
Source of Re	lease De		ON LOCATION		Date and I	lour of Occurrence		Hour of Discovery same
Was Immedi	ate Notice C		Yes 🗌 No 🛃 Not R	equired	If YES, To	Whom?	These	
By Whom?	DEAN	STRICK	1 1		Date and R			2008
Was a Water	course Reac	hed?			If YES, V	olume Impacting t		
			Yes X No					
If a Waterco	urse was Imj	pacted, Desci	ibe Fully.*					
Describe Car	use of Proble	m and Reme	dial Action Taken.*	tem 1	were b	eing, deep	bulled IN.	stend of being
TAUCKE	d To	ET GO	e disposal (	2. Hing	s contrai	med no Ph	id OL Mu	do - Cuttings TO
be Ren	wied f	tom de	o buly Thered.	will.	be NAU	led by Thu	BR'10 PROPER	e disposal site
Describe Are	a Affected a	ind Cleanup	Action Taken.*	har	Killed	J EXISTING	NATIVE S	Soul AFTER The
day	dria	Not he	s ALE REMOVED	1. 27	pucked	TO ORI	disposal	
any	UNC - H	ou i i i i i j	S MAR REMODE		M (M P P P		.,	
I hereby cert	ify that the i	nformation g	iven above is true and com	plete to th	ne best of my	knowledge and u	inderstand that pur	suant to NMOCD rules and
regulations a	Il operators	are required	o report and/or file certain	rclease n	otifications a	ind perform correct	ctive actions for rel	
should their	operations h	ave failed to	adequately investigate and	remediat	e contaminat	ion that pose a the	eat to ground wate	r. surface water, human health
		ddition, NM( s and/or reg	DCD acceptance of a C-141 ulations.	report d	oes not reliev	ve the operator of	responsibility for c	compliance with any other
	N	· · · · · · · · · · · · · · · · · · ·	/			OIL CON	SERVATION	DIVISION
Signature:	_ X) e	no d	ee			,	Joh	son
Printed Nam	6	NE A	LEE		Approved by	District Supply	PONMENTAL	ENGINEER
Finited Ivan			· · · · · · · · · · · · · · · · · · ·		<u></u>			
Title:	Hent		·····		Approval De	ue: 5-19.01	B Expiration	Date: 7.21.08
E-mail Addr	ess: Le	PCCN IN	CE ADL. COM		Conditions o	of Approval:		Attached []
Date: 5-	19-200	8	Phone: 575-676	4297	SURA	France C.	141 /	1 RP-1863
* Attach Add			Phone: 575-626	<u></u>	a lo		D Ru	
					11/20		- 34	
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							TLU	
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							MAY	192018
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							<b>TUB</b>	JJUUG



ARDINAL LABORATORIES

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

Company Name:	FD STRECKland						17.2.30- 19.7 K	BI	LLTO		1 2		 ANA	LYSIS	S RE	QUE	ST		
Project Manager	FDSTRICKLAND					P	.0. #:												
Address: 31							ompa				]								
	statey.n	Zip:	25	24	S	A	ttn:												
	<b>\$252</b> Fax #:					A	ddres	s:									}		
Project #: 51	Project Owner	: -				С	ity:		_										
Project Name:	Silver Oak #2		_			s	tate:		Zip:										
Project Location	Sons					Р	hone	#:											
Sampler Name:	FOS					F	ax #:										ļ		
FOR LAB USE ONLY			┮	1	MATRIX		PRE	SERV.	SAMPL	ING	1					ĺ			
Lab I.D.	Sample I.D.	GIGIRAB OR (C)OMP.	# CÔNTAINERS	GROUNDWATER WASTEWATER	Soll	SLUDGE	ACID/BASE	ICE / COOL OTHER ·	DATE	TIME	Hall	61							
H 14996-1	A	5	1						6/17	7:15	$\leq$	$\left  X \right $							
H 14996-1 -2 -3 -4 -5 -6	8	G	١		$\checkmark$					7:19	$\times$	X	 				ļ		
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-7	<u> </u>	G	$\frac{1}{1}$							7:36		X X	 					 	
- 8	_17	G								7:56	×		 					 	
		┨─┨											 				├	 	
PLEASE NOTE: Liability and	d Damages Cardinal's liability and client's exclusive remedy for a	ny claim	ansing	whether b	based in con	tract or i	tort, shall	e limited	o the amount pa	d by the client for	the	L	 		L	L	I		

analyses All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,

service in no event shall Cardinal be liable for increantal or consequential damages, including without imittation, business interruptions, loss or use, or loss or profits incurred by client, its subsidiaries affiliates or successors ansing out of or related to the performance of services hereunder by Cardinal to regardless of whether gluch claims is based upon any of the above stated reasons or otherwise.

Relinguished By:	Date: Received By:	DA 1	Phone Result:  Yes  No Fax Result:  Yes  No	
Alluchion -	Date: Received By:	LeDut	REMARKS:	- will pick up results
Relinquished By:				, y
	Time:			
Delivered By: (Circle One)	Sample Cond Cool Intact	(Initials),		
Sampler - UPS - Bus - Other:		es MAB		

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

DISTRICT 1 1025 H. FRENCH DA.,	вовая, ни а	1240			State of New Millerel Millerel	Resources Department		F Revised Octa	orm ober fi
DISTRICT II 1901 V. GRAND AVENU DISTRICT III 1900 Rig Brozen I			OIL	1220 5	SOUTH ST.	ON DIVIS FRANCIS DR. exico 87505	ION Subm	ll ta Appropriale I State Leas Fee Leas	listrici c - 4
DISTRICT IV	DIL, SANTA PE.				AND ACREA	GE DEDICATI		🗆 AMEND	ED R
AT'I	Number			Fool Code		Scharb; Wolfc	Pool Name AMP		
Property	Code		L¥¥	Sail St	Property Neur SILVER 04	10		Vell Nun 1	aber
0CRID N 23778				PLANTA	Operator Nam TION OPER	ATING, LLC		Elevation 3938	
					Surface Loci	alion			
UL or lot No. 2	Section 6	Township 19-5	Range 35-E	Lot ldn	Fest from the 660	North/South line	Feet from the 1980	East/West line EAST	Cou LE
			Bottom	Hole Loo	cation If Diffe	rent From Sur	face	and an one of the Walds of a	
WL or lot No.	Section	Township	Range	Lot Ida	feet from the	North/South line	Feel from the	Eost/West line	Cou
Dedicated Acres	a Joint o	r Infill Co	nsolidation (	Code Or	der No.	▲,_,_,_,_,_,_,_,_,,,,,,,,,,,,,,,,			L
79.40	VYADIE V		COLONED I			INTIL ALL INTER			
		ORAN	VON-STAN	DARD UN	IT HAS BEEN	APPROVED BY 1	THE DIVISION		
µOT 4		LO	τ 3	LOT 2		LOT 1 1	l bereby of berein is true of my knowledge a organization etti or unleaved min	R CERTIFICAT and complete to the and complete to the ord beller, and that ber owns a surviva seral followest in the	
							including the p	raposed buttom hole	- incal
14 60 <i>K</i>		a of	6 4 P		175.40		or bas a right i location pursual	to drill this well at to drill this well at of to a coveract mil	this this the ap
38.62 AC LOT 5	 		S AC	COORDINA	1.75 AG	39.55 AC	or bas a right i location pursual	repued outlon home to drill this mell st of to a cobbract mil subseral or working ry pooling agreement the order heretofor	this this that taleres il or s r enici
			GEODETIC NAD Y=617	COORDINA 27 NME 276.1 N		39.55 AC,	or bas a right focation pursua owner of such to a to a valuata computory pool by the dirictoo.	to drill this mell as les drill this mell as les drill this mell as billeard of vecklag ty pooling asreemee ling order beretator had the second the second ling order beretator ball 12/11 Dat	this this this talers talers talers r ente
		(	SEODETIC NAD Y=617 X=758 LAT.=32.	COORDINA 27 NME 576.1 N 176.9 E 695007 I	TES	39.55 AC	or bas a right of focation pursuan owner of such t ar to a volumtan computsory pool by the division.	to drill this mell as be drill this mell as be drill this mell as blaceral or wecklug ty pooling agreement that order beretator has order beretator has been beretator ball ball Ealdyn	this this the talers talers tente
LOT 5 36.78 AC		(	GEODETIC NAD Y=617 X=758	COORDINA 27 NME 576.1 N 176.9 E 695007 I	TES	39.55 AC,	r bas a right focation pursual owner of such t ar to a value tar to a value tar to a value tar to a value tar to a value tar to a value tavalue tar to a value tar to a val	to drill this mell as be drill this mell as be drill this mell as blaceral or wecklug ty pooling agreement that order beretator has order beretator has been beretator ball ball Ealdyn	7/20
LOT 5		(	SEODETIC NAD Y=617 X=758 LAT.=32.	COORDINA 27 NME 576.1 N 176.9 E 695007 I	TES		Ar bas a right foreation pursual owner of such to compute or of such to by the diriction by the diriction Signature Kimberly Printed Name SURVEYON I hereby c shown on this p	to drill this real as to drill this real as to to a cobbract mo bilineral or weaking the order beretator had 12/11 Dal	7/20 this that the approximation for enter 7/20 te 100 100 100 100 100 100 100 10
38.78 AC LDT 5		(	SEODETIC NAD Y=617 X=758 LAT.=32.	COORDINA 27 NME 576.1 N 176.9 E 695007 I	TES		Ar bas a right foreation pursual owner of such ta computering point by the dirition. Signature Kimberly Printed Name SURVEYON I hereby c suborn on this p poste of suborn true and correct NOVEM Date Surverst	R CERTIFICAT CRITIC Unit was platted by the second provide the second of the second the second of the second of the second the second of the second of the second the second of the	7/200 Le Ionentin Ionentin Ionentin Ionentin Ionentin Ionentin Ionentin Ionentin Ionentin Ionentin Ionentin Ionentin
LOT 5 36.78 AC		(	SEODETIC NAD Y=617 X=758 LAT.=32.	COORDINA 27 NME 576.1 N 176.9 E 695007 I	TES		Ar bas a right for bas a right owner of such t and the subscription of the subscription of the division of the disting the division of the div	R CERTIFICAT	diss diss diss if or m r enlei 7/200 te ION i locati m field is field is field r estue r estue r
38.78 AC LOT 5		(	SEODETIC NAD Y=617 X=758 LAT.=32.	COORDINA 27 NME 576.1 N 176.9 E 695007 I	TES		NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM	R CERTIFICAT	diss diss dist for ers r enlec 7/20 te Ion Ion field te ors field te ors field te ors field
38.78 AC LOT 5		(	SEODETIC NAD Y=617 X=758 LAT.=32.	COORDINA 27 NME 576.1 N 176.9 E 695007 I	TES		NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM NOVEM	BEB DIE BEB DIE METADO BEB DIE METADO BEB DIE BEB DIE	diss diss diss if or m r enlei 7/200 te ION i locati m field is field is field r estue r estue r

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ARDINAL LABORATORIES

101 East Marland	Hobbs, NM	88240
(575) 393-2326	Fax (575) 3	93-2476

Page\_\_\_\_ of

Company Name	Phowlatzo DEAN STAT	N ODEZA	- T.N	ζ		BI	LL TO					AN	ALYS	IS RE	EQUE	ST			
Project Manager	DEAN STAT	Eckland			P.O. #	:												_	
Address: 5	ງ{(- (ຟັດ∧າຫຼ	r -			Comp	any:	SAME												
City: Loss	1602-3297	State N.M.	Zip: 🞖	8260	Attn:														
Phone #: 575	-602-3297	Fax #: 575	-394	-0928	Address:							1 1		1		1			
Project #: Sc	WER OAKHI	Project Owner:			City:														
Project Name:				State:		Zip:													
Project Location:				Phone	e #:														
Sampler Name: DSANSRECKLAAD					Fax #:														
FOR LAB USE ONLY				MATRIX	PR	ESERV.	SAMPLI	NG								I			
			(G)RAB OR (C)OMP # CONTAINERS	æ							ļ								
			ERS	GROUNDWATER WASTEWATER Soil Oil Sludge					I	1									
Lab I.D.	Sample	I.D.	AN	NAT NAT	US I	5 0			R	$\overline{}$									
			<b>ZAB</b> DNT	STE	D/B/	/ CC HER				じ									
	Sample	+869-1	(C) # C)	GR( SOI	OTHER ACID/BASE	ICE / COOL OTHER	DATE	TIME											
AT 45-69-1	8	·-2					STA	-6-30	X	X									
1 K	C	<u>۲</u> -		X			- 10												
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1-7	~			X		+-+		C											
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	-4					+		9°70						-					
	·····										<u> </u>						├}		
									<b> </b>										
PLEASE NOTE: Liability an	nd Damages Cardinal's liability and	client's exclusive remedy for an	y claim arisir	ng whether based in contract	or tort, sha	I be limited	o the amount par	by the client for	the		Term	and Condi	tions: Intere	st will be ch	narged on	all account	ts more tha	n	
	ng those for negligence and any oth ardinal be liable for incidental or con									le			it the rate of i lections, incl			the origina	al date of inv	loice,	
affiliates or successors ansi	ng out of or related to the performan	ice af services hereunder by C	irdinal rega					asons or otherwa	\$ <del>0</del>	- BK									
Sampler Reling		Date:	Receiv	vea by:				Phone Re Fax Resu			No No		Phone i Fax #:	#:					
	ETT R	Time:						REMARK	S:										
Relinquished B	V:	Date; h()	Recei	ved By:															
		Date: 3/27/07	1		1 .	-	1												
- Dell		Time: 30	12	men	AC	OCA	٢												
	: (Circle One)		Témp.	Sample Condit Cool Intact	ion		ED BY: ials)												
Sampler)- UPS	- Bus - Other:			Yes Yes	s	(		}											

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.



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# CONTROLLED RECOVERY INC.

	P.O. Box 388 • Hobbs, Ne	w Mexico 88241-03 NMOCD Or	88 • (575) 393-1079		obbs.com	
Bill to						
A						
Company/Generator	PLANTHI.ON				· · · · · · · · · · · · · · · · · · ·	
Lease Name 5.	CVER OPIC #1					
Trucking Company	ORNOLES	Vehicle Numbe	r 27	Driver (Prir	t) OCTIVIC	
Date 5. 71-0			Time 16.00	2	it) <i>0 &lt; 7 i / V . C</i> á	.m. / p.m.
		Type of I		*	·····	
🖵 Fluids	Soils				$\sim 10^{-1}$	
Tank Bottoms	Other Material (List Des	cription Below)	Receiving	Area	50/4)	
		DESCR	PTION			
					·······	
		()	$\overline{\langle \cdot \rangle}$			
			10			
Volume of Material	Bbls		A Yard ZU	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	🛛 Gallons	
Wash Out	Call Out		After Hours		Debris Charge	
<ul> <li>1988-regulatory determ</li> <li>RCRA Exempt: C waste.</li> <li>RCRA Non-Exem characteristics establing</li> </ul>	GENERATOR cording to the Resource Con ination, the above described Dil field wastes generated fro npt: Oil field waste which is ished in RCRA regulations, 4 lowing documentation is attac	waste is: (Check the om oil and gas explo non-hazardous tha 0 CFR 261.21-261.2	wery Act (RCRA) ar e appropriate classif pration and production and production t does not exceed t4, or listed hazardou	nd the US Envi ication) on operations a the minimum us waste as def	and are not mixed with standards for waste h ined in 40 CFR, part 26	non-exemp azardous by 1, subpart D
MSDS Information	CRA Hazardous Waste	e Analysis 🔲 Prod	cess Knowledge	Other (Provid	de description above)	
CRI Approval # Agent	une Gran	(de				
CRI Representative	(Signature)	h				
TANK BOTTOMS						
	Feet Inches	S		<u> </u>		<u>.                                    </u>
1st Gauge		BS&	W/BBLS Received	1	BS&W	%
2nd Gauge			Free Wate	r		
Received			Total Received	t l		
				<b></b>	1542	93

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		N	IMOCD Ord	ler R9166			
Bill to				······	·		- <u></u>
Address							
·							
Company/Generator	PLANIAT	.01					
Lease Name		2 Gittle "	1				
Trucking Company	ORMELAS	Vehic	cle Number		Driver (Print)	DETRVIC	
Date (- 21-	08			Time , 8. 20			á.m. / p.m.
_	_/	-	Type of N	laterial			
•	Soils			Dessiving	- A roo	5(/15)	
Tank Bottoms	Other Material	(List Description B			Area		
			DESCRI				
		·····				<u></u>	
			CONI				
				501-	·		·
	·						
				·			<b></b>
Volume of Material	🔲 Bbis		/ Yard _ / 0			Gallons	
Wash Out	🖵 Call Out		After Hours			Debris Cha	irge
I hereby certify that acc 1988, regulatory determ RCRA Exempt: C waste. RCRA Non-Exem characteristics establi as amended. The foll items)	ination, the above of il field wastes gene npt: Oil field waste ished in RCRA regu	lescribed waste is erated from oil an which is non-haz lations, 40 CFR 2	s: (Check the nd gas explor zardous that 261.21-261.24	appropriate classifi ration and productio does not exceed 4, or listed hazardou	ication) on operations and the minimum sta is waste as define	I are not mixed wi ndards for waste d in 40 CFR, part :	ith non-exempt hazardous by 261, subpart D,
MSDS Information	RCRA Hazardo	ous Waste Analys	sis 🖸 Proc	ess Knowledge 🛛 🖵	Other (Provide of	description above)	1
CRI Approval #		- -		-	·	. ,	
Agent	inie G.	Mile					
CRI Representative	(Signature)	mine					<u> </u>
TANK BOTTOMS							
· _	Feet	Inches			1		
1st Gauge			BS&V	V/BBLS Received		BS&W	%
2nd Gauge				Free Water	r		
Received				Total Received	I		
	Form C138					1542	249

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Gold - Transporter

The Print Shop #7521

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CONTROLLED RECOVERY, INC. P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com NMOCD Order R9166

Bill to									
Address		<b>.</b>							
Company/Generato		17, Crv							
Lease Name	Silver	OPIC	" /						
Trucking Company	TRIPLE M	11	Vehicle Num	ber //		Driver (	Print) L. P.	VARDO	
Date ヒ・21-0	\$			Time 9.	20			á	.m. / p.m.
	/		Туре о	of Material		•	-		
Fluids	Soils						141	)	
Tank Bottoms	Other Mate	erial (List Descri	ption Below)	• Rece	iving /	Area	5.6/1,	/	
			DESC	RIPTION					
				·,					
				GNT			_		<u> </u>
			( (	5011					
							_		
								<u> </u>	
Volume of Material	🛛 Bbls			_ 🗹 Yard	$\mathcal{L}U$			Gallons	
U Wash Out	🔲 Call Ou			After Hou	ırs			Debris Char	
<ul> <li>1988 regulatory deter</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Executive characteristics esta as amended. The fitems)</li> </ul>	Oil field wastes g empt: Oil field wa blished in RCRA r	enerated from ste which is n egulations, 40 (	oil and gas ex on-hazardous CFR 261.21-26	that does not ex 1.24, or listed haz	oduction ceed t	n operation he minimes waste as	um standard s defined in 4	ls for waste h 0 CFR, part 26	azardous by 1, subpart D,
MSDS Information	n 🔲 RCRA Haza	ardous Waste /	Analysis 🔲 F	Process Knowledg	ie 🗖	Other (P	rovide descri	ption above)	
CRI Approval # _			, , , , , , , , , , , , , , , , , , ,		,	· · · ·		,	
Agent # Juni (Signature	$\frac{d}{d}$	$\frac{1}{2}$							
CRI Representative	(Signatúre)	Mi	χ.						
TANK BOTTOMS	Feet	Inches						·	
1st Gauge			R	S&W/BBLS Rec	ejved			S&W	%
-		,				<u> </u>			/0 
2nd Gauge				Free	Water				
Received			•	Total Rec	eived				
	Form C138							1542	
White - CRI		Canary - CRI A	ccounting	Pink	- CRI PI	ant	\$	Gold - Transport	er

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			NMOCD Order R9166			
Bill to						
Address						
	01					
Company/Generator				• 		
Lease Name	SILVER					
Trucking Company		<sup>,1</sup> Ve	hicle Number //		EDUANDO	
Date 47 - 21-	68		Time //. 6	20		a.ḿ. / p.m.
<ul><li>Fluids</li><li>Tank Bottoms</li></ul>	Soils	ial (List Description	Type of Material           a Below)         *         Receiving	Area ۲	(/4)	
		·	DESCRIPTION	د		
	·····		CONT			
			. 502			
				÷		
Volume of Material			20	/	Gallons	
Volume of Material Wash Out			After Hours		Gallons      Debris Char	
<ul> <li>1988 regulatory detern</li> <li>RCRA Exempt: 0</li> <li>waste.</li> <li>RCRA Non-Exer characteristics estable</li> </ul>	nination, the abov Dil field wastes go npt: Oil field was lished in RCRA re	e described waste enerated from oil te which is non-l gulations, 40 CFF	tion and Recovery Act (RCRA) a e is: (Check the appropriate classi and gas exploration and producti nazardous that does not exceed 2 261.21-261.24, or listed hazardo o demonstrate the above-describe	fication) ion operations and the minimum star us waste as defined	are not mixed with ndards for waste I d in 40 CFR, part 20	h non-exempt hazardous by 61, subpart D,
MSDS Information	🔲 RCRA Haza	rdous Waste Ana	ysis 🔲 Process Knowledge 🕻	Cther (Provide d	escription above)	
CRI Approval # Agent For Control (Signature)	to Corra	all wh				
CRI Representative	(Signaturé)				- <u></u>	
TANK BOTTOMS	- ·					
1st Gauge	Feet	Inches	BS&W/BBLS Receive	d	BS&W	%
_			•		Dearr	/0
2nd Gauge		<u></u>	Free Wate			
Received			Total Receive	d		
	Form C138				1543	23

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	CON P.O. Box 388 • Hobbs, N	ITROLLED R lew Mexico 88241-038 NMOCD Orc	88 • (575) 393-1	•	.com
Bill to					
Address	<u></u>				
Company/Generator	PLANTATION	1			
Lease Name	PLANTATION SILVEN ON	1C # 1			
Trucking Company			01	Driver (Print)	ATUASL
Date $\varsigma \cdot \mathcal{I}^{-}$			Time 8.0		a.m. / p.m.
<ul> <li>Fluids</li> <li>Tank Bottoms</li> </ul>	Soils Other Material (List De			ng Area	6/57
		10	v17 501-		
€ <sup>a</sup>					
Volume of Material	D Bbls.		A Yard	70	Gallons
Wash Out	Call Out		After Hours		Debris Charge

I hereby cert Agency's July 1988, regulatory determination, the above described waste is: (Check the appropriate classification)

KCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information	RCRA Hazardous Waste Analysis	Process Knowledge	Other (Provide description above)
------------------	-------------------------------	-------------------	-----------------------------------

CRI Approval #		
Agent MONS	Be PALLARES	
(Signature)		
CRI Representative _	(Signature)	

TANK BOTTOMS

	Feet	Inches			
1st Gauge			BS&W/BBLS Received	BS&W	%
2nd Gauge			Free Water		,
Received		· · ·	Total Received		
				15423	38

Form C138 White - CRI



		NMOCD Or	der R9166			
Bill to						
Address		·				
Company/Generator	P/141	<u> </u>	. <del></del>			
	wer Opt	$ \leq 1 ED - 1 $		T	<u></u>	
Trucking Company	PAllinas	Vehicle Numbe		Driver (Print)	Moncie	
Date 3-2(-0	8		Time	2:45	a.r	m. / .p:m.
<b>`</b>	ex	Type of I	Material			
			<b>D</b> · ·	50		
Tank Bottoms	Other Material (Lis		Receiving	Area/		
		DESCR	IPTION			
						· · · · · · · · · · · · · · · · · · ·
		Cool	50,1			
	· · · · · · · · · · · · · · · · · · ·		<u></u>			
				~		
Volume of Material	Bbls		Yard	20	Gallons	
U Wash Out	Call Out		After Hours		Debris Charge	e
	GENERA	TOR CERTIFICATION S	TATEMENT OF WA	STE STATUS		
		Conservation and Reco			mental Protection Ag	gency's July
<u> </u>		ribed waste is: (Check th d from oil and gas explo		,	l are not mixed with	non-exempt
characteristics establi	shed in RCRA regulatio	ch is non-hazardous than ns, 40 CFR 261.21-261.2 attached to demonstrate	24, or listed hazardo	us waste as define	d in 40 CFR, part 261	, subpart D,
MSDS Information	RCRA Hazardous	Waste Analysis 🔲 Pro	cess Knowledge	Other (Provide o	description above)	
CRI Approval #			0	<b>X</b>	,	
Agent $M \partial N S$	Se PAILA	Reg				
(Signature)	$\bigcirc$	A L.				
CRI Representative	Kine /	Martin	· · · · · · · · · · · · · · · · · · ·			
	(Signature)					
TANK BOTTOMS	Foot In	ahaa				
	<u>Feet In</u>	ches				
1st Gauge		BS&	W/BBLS Receive	d	BS&W	%
2nd Gauge			Free Wate	er		
Received			Total Receive	d		
				-	ATADA	0
					15443	59

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NMOCD Order R9166

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Bill to							
Address							*
Company/Generator							
	SILVER O						
Trucking Company			Vehicle Number Cr		Driver (Print) M	INSE.	
Date 5 21- 0	: 8			1:15		a.m.	. /( <u>p.</u> m?
	Dí Soils		Type of Material				
	🖵 Soils 🖵 Other Mate	rial (List Deser	ntion Rolow)	eceiving A	roa	50/47	
			DECODIDITION			<u> </u>	
			DESCRIPTION				
			(UNT	<b></b>			
			50	· L			
		u 10					
Volume of Material			Yard	20	 Г	Gallons	
U Wash Out						Debris Charge	
waste. RCRA Non-Exem characteristics establi	pt: Oil field wa shed in RCRA r	ste which is n egulations, 40	oil and gas exploration and on-hazardous that does no CFR 261.21-261.24, or listed ed to demonstrate the above	exceed th hazardous	e minimum standa waste as defined in	ards for waste haza 40 CFR, part 261, s	ardous by subpart D,
items)							
	RCRA Haz	ardous Waste /	Analysis 🔲 Process Know	edge 🖵	Other (Provide des	cription above)	
CRI Approval #	$\sim 0$	1111	7				
Agent	9. E. F.F.	<u>+11,4 /x</u>	13				
(Signature)		1 S.M.					
CRI Representative	(Signature)	Smy	<i>v</i>				
TANK BOTTOMS	( 3 · · · ·)	-					
	Feet	Inches					
1st Gauge			BS&W/BBLS I	Received		BS&W	%
2nd Gauge			Fr	ee Water			
Received			Total I	Received			
	Form C138		••••••••••••••••••••••••••••••••••••••	)	<u></u> I	15439	6
White - CRI		Canary - CRI A	ccounting	Pınk - CRI Plaı	nt	Gold - Transporter The Print S	<b>Shop</b> #7521

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CONTROLLED RECOVERY, INC. P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com NMOCD Order R9166

Bill to							
Address							
	2/					<u></u>	
Company/Generator	PHNT						
Lease Name		GAR		<b>.</b>			
Trucking Company			Vehicle Number			nt) MGnSC	<u> </u>
Date 5 21-0	{			Time 11.15			á.m. / p.m.
	Soils		Type of N	-	Area	50/67	
Tank Bottoms	Other Mater		DESCRI				
- 0.6 Kg							<u> </u>
			(CN) 50	: ].[			
Volume of Material	D Bbls			TYard 20		🛛 Gallons	
Wash Out				After Hours		Debris Cha	
characteristics establis	pt: Oil field was shed in RCRA re	ste which is n egulations, 40 (	on-hazardous tha CFR 261.21-261.2	t does not exceed 4, or listed hazardou	the minimum s waste as de	n standards for waste efined in 40 CFR, part 2 n-hazardous. (Check tl	hazardous by 61, subpart D,
MSDS Information	🖵 RCRA Haza	ardous Waste A	Analysis 🗖 Proc	ess Knowledge	Other (Prov	vide description above)	
CRI Approval # Agent	ore PAII	ARE	3				
CRI Representative	(Signature)	Omn	ve				
TANK BOTTOMS	Feet	Inches					
1st Gauge			BS&	W/BBLS Received		BS&W	%
2nd Gauge				Free Water			
Received				Total Received			
White - CRI	Form C138	Canary - CRI A	ccounting	Pink - CRI F	Plant	1543 Gold - Transpo	

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## NMOCD Order R9166

Bill to						
Address						
Company/Generato		DioN				
Lease Name	SILVER	ONK 1				
Trucking Company	POLAAN	Vehicle Number		Driver (Print)	MONSC	
Date 5-21-	68		Time 9 1/4		á	-m. / p.m.
	$\checkmark$	Type of N	laterial			
<ul> <li>Fluids</li> <li>Tank Bottoms</li> </ul>	Soils	viol (List Description Delaw)	Doooiving	Area	SUMI	
		rial (List Description Below)				
	· •••	DESCRI				
		C(n,				
			50.1			
				······································		
						•
			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Volume of Material			De Yard		Gallons	- <u></u>
Wash Out	🖵 Call Ou	ıt	After Hours		Debris Charge	je
<ul> <li>1988 regulatory deter</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Execharacteristics esta</li> </ul>	ccording to the Re mination, the above Oil field wastes g empt: Oil field was blished in RCRA re	ENERATOR CERTIFICATION ST esource Conservation and Recover ve described waste is: (Check the penerated from oil and gas explores ste which is non-hazardous that egulations, 40 CFR 261.21-261.2 tation is attached to demonstrate	very Act (RCRA) a appropriate classi ration and product t does not exceed 4, or listed hazardo	nd the US Environ fication) ion operations an the minimum sta ous waste as define	d are not mixed with andards for waste h ed in 40 CFR, part 26	non-exempt azardous by
MSDS Information	n 🖵 RCRA Haza	ardous Waste Analysis 🛛 Proc	ess Knowledge	Cther (Provide	description above)	
CRI Approval #						
Agent <u>MONS</u> (Signature	e PAII	ABes				
CRI Representative	(Signature)	Onto				
TANK BOTTOMS	Feet	Inches				
1st Gauge		BS&	N/BBLS Receive	d	BS&W	%
2nd Gauge			Free Wate	er		
Received			Total Receive	d		
L		I	······································		1542	87
White - CRI	Form C138	Canary - CRI Accounting	Pınk - CRI	Plant	Gold - Transport	-

The Print Shop #7521

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Bill to								
Address								
Company/Generator								
Lease Name	SiLVE	ORK	1	i				
Trucking Company			Vehicle Numbe	er 🖁	· 4	Driver (Print)	ANAPIDC	
Date 5 - 21- 6	2			Time	10.70			a.m. / p.m.
_	_		Type of	Materi	al			۰. و
	Soils				<b>D</b>	•	50167	
Tank Bottoms	Other Mate	rial (List Descri	-,	с	-	Area		
			DESCR					
			CIN,	7				
			<u> </u>					
				2				
				$\checkmark$	- 7		-	
Volume of Material	Bbls.			⊡\Yar	d_20		_ 🛛 Gallons _	
🖵 Wash Out	🗋 Call Ou	t		🗅 Aft	er Hours		Debris Cl	narge
I hereby certify that act 1988 regulatory determ RCRA Exempt: 0 waste.	cording to the Re ination, the abov Dil field wastes g	esource Conse e described w enerated from	aste is: (Check th oil and gas expl	overy Ac le approp oration a	t (RCRA) an priate classifi and production	d the US Enviro cation) on operations ar	nd are not mixed	with non-exempt
characteristics establ as amended. The fol items)	ished in RCRA re	gulations, 40	CFR 261.21-261.2	24, or list	ed hazardou	s waste as defir	ned in 40 CFR, par	t 261, subpart D,
MSDS Information	🔲 RCRA Haza	rdous Waste	Analysis 🗋 Pro	cess Kn	owledge 🗖	Other (Provide	e description abov	e)
CRI Approval #								
Agent (Signature)	e Can	un the		<u></u>				
CRI Representative	(Signature)	Gh.	Mik					
TANK BOTTOMS	( )							
TANK BOTTOMS	Feet	Inches						
1st Gauge			BS8	W/BBL	S Received		BS&W	%
2nd Gauge					Free Water			
Received				Tota	al Received		•	
	Form C138		<b>t</b>				154	312



<b>).</b> ww.crihobbs.com	12
	71 AL

The Print Shop #7521

NMOCD Order R9166

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Dill to						
Bill to						
Address						
Company/Generator	PUNNA	TILM	· · · · · · · · · · · · · · · · · · ·			
	ilven on a	*				
Trucking Company	Ats	Vehicl	e Number 4	Driver (Pr	int) PANILOD	
Date 5 21-0			Time 9 0	0	la la	a.m. / p.m.
		T	ype of Material			
	Soils			····· · · ·	10/17	
Tank Bottoms	Other Material	(List Description Bel		g Area	50/07	
			DESCRIPTION			
			CONT			
			- 50%			
				· · · · · · · · · · · · · · · · · · ·		
Volume of Material	🖵 Bbls		🖵 Yard Z		Gallons	
Wash Out	🗋 Call Out		After Hours		Debris Char	ge
<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: C</li> <li>waste.</li> <li>RCRA Non-Exemplication</li> <li>RCRA Non-Exemplication</li> </ul>	ination, the above d il field wastes gene npt: Oil field waste ished in RCRA regu	escribed waste is: rated from oil and which is non-haza lations, 40 CFR 26	and Recovery Act (RCRA) a (Check the appropriate class gas exploration and product ardous that does not exceed 1.21-261.24, or listed hazardo monstrate the above-describ	ification) ion operation: d the minimur ous waste as d	s and are not mixed wit n standards for waste l efined in 40 CFR, part 2	h non-exempt hazardous by 61, subpart D,
MSDS Information	RCRA Hazardo	ous Waste Analysis	Process Knowledge	Other (Pro	vide description above)	
CRI Approval #						
Agent	lic An	nentra				
(Signature) CRI Representative	(Signature)	mh				
TANK POTTOMO						
TANK BOTTOMS	Feet	Inches				
1st Gauge			BS&W/BBLS Receive	d	BS&W	%
2nd Gauge			Free Wate	er		
Received		<i>q</i>	Total Receive	d		
		the second se		1	1542	276
White - CRI	Form C138 C	anary - CRI Accounting	Pink - CRI	Plant	Gold - Transpor	

## NMOCD Order R9166

Bill to						
Address						
Company/Generator						·····
	IVED OF 4	( "		<u> </u>		
Trucking Company	A45	Vehic	le Number 4	Driver (	Print) PANNLOO	
Date 5-21-	08			2.00	a.m.	/ p.m.
_	1	ו	ype of Material			
Fluids Tank Bottoms	Soils	al (List Description Be		eiving Area	5-0/5-1	
				eiving Area		
			DESCRIPTION			
		· · · · · ·				
			CONT.			
			" 50.1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
						. <u> </u>
	·			77		
Volume of Material	🛛 Bbls		🗹 Yard		Gallons	
Wash Out	🗋 Call Out		After Ho	ours	Debris Charge	
RCRA Non-Exercise characteristics established by the second se	npt: Oil field wast lished in RCRA reg	e which is non-haz gulations, 40 CFR 26	ardous that does not ex \$1.21-261.24, or listed ha	xceed the minim zardous waste a	ons and are not mixed with no num standards for waste haza s defined in 40 CFR, part 261, s non-hazardous. (Check the ap	rdous by ubpart D
MSDS Information	RCRA Hazar	dous Waste Analvsi	s 🔲 Process Knowledg	ae 🔲 Other (F	rovide description above)	
CRI Approval #				<b>0</b> • • • • • • • • • • •	,	
	11 1	d.				
Agent (Signature	<u> </u>	VILLALION				
	J.	DING				
CRI Representative	(Signature)					
TANK BOTTOMS						
г	Feet	Inches				
1st Gauge			BS&W/BBLS Red	ceived	BS&W	%
2nd Gauge			Free	Water		
-						
Received			Total Ree	ceived		
	Form C138		· •.		15434	4
White - CRI	1 0111 0 1 00	Canary - CRI Accounting	g 🔍 Yınl	k - CRI Plant	Gold - Transporter	Nn00 #75

Bill to						
Address						
Company/Generator	PLANIPTION					
		TEA 1				<u>.</u>
Trucking Company		Vehicle Number	. <i>W</i>	Driver (Print)	PRNILDO	
Date 5-21-02		k	Time 1. 44			.m. / p.m.
		Type of M	laterial			
	Soils Other Material <i>(Li</i>	st Description Below)	Receivin	a Area	50/57	
		DESCRI				
		· · · · · · · · · · · · · · · · · · ·				
						3
		0	Spit			
		<b>_</b>				
			1 1	1 :		
Volume of Material	D Bbls		Yard	<u> </u>	Gallons	
Wash Out	Call Out		After Hours		Debris Charge	ge
<ul> <li>1988 regulatory determining RCRA Exempt: Oil waste.</li> <li>RCRA Non-Exempt characteristics establis</li> </ul>	ording to the Resource nation, the above desc field wastes generat ot: Oil field waste wh thed in RCRA regulation	ATOR CERTIFICATION ST e Conservation and Recor- cribed waste is: (Check the ed from oil and gas explo ich is non-hazardous tha ons, 40 CFR 261.21-261.2 s attached to demonstrate	very Act (RCRA) appropriate class ration and produc t does not excee 4, or listed hazard	and the US Enviror sification) stion operations and d the minimum sta ous waste as define	d are not mixed with andards for waste h d in 40 CFR, part 26	n non-exempt nazardous by 31, subpart D,
G MSDS Information	RCRA Hazardous	Waste Analysis 🛛 Proc	ess Knowledge	Other (Provide	description above)	
CRI Approval # Agent	(Signature)	m				
TANK BOTTOMS						
	Feet Ir	nches				
1st Gauge		BS&\	W/BBLS Receive	ed	BS&W	%
2nd Gauge			Free Wat	er		
Received			Total Receive	ed		
F	orm C138				1544	10

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		NMOCD Or	der R9166			
Bill to		· · · · ·				
					_	
Company/Generato	r PLANTATION	-			_	
Lease Name	SILVER ONK	4)				
Trucking Company	ATA	Vehicle Numbe	· · · · · ·	Driver (Print)	PPNN	
Date 📿 21	- 68		Time 11 20			a.m. / p.m.
	1	Type of I	Material			
	Soils		<b>D</b>		50/67	
Tank Bottoms	Other Material (List		Receiving	Area		
		DESCR	PTION			
					<u> </u>	
			SA.T			
		<u>```</u> ``````````````````````````````	50.6			
			71.		_	
Volume of Material	Bbls		X Yard XU		_ 🛛 Gallons	
Wash Out	Call Out		After Hours		Debris Cha	irge <sub>,</sub>
1988 regulatory deter X RCRA Exempt: waste. RCRA Non-Exe	ccording to the Resource mination, the above descr Oil field wastes generate empt: Oil field waste whic	ibed waste is: (Check the d from oil and gas explo ch is non-hazardous tha	e appropriate classifi oration and production at does not exceed	d the US Enviro ication) on operations an the minimum st	d are not mixed w andards for waste	ith non-exempt
as amended. The for items)	blished in RCRA regulation blowing documentation is	attached to demonstrate	the above-described	d waste is non-ha	azardous. (Check t	he appropriate
MSDS Information	RCRA Hazardous V	Vaste Analysis 🛛 Proe	cess Knowledge	Other (Provide	description above)	i.
CRI Approval #						
Ament						
Agent(Signature						
CRI Representative	(Signature)	<u></u>				
TANK BOTTOMS						
	Feet In	ches				
1st Gauge		BS&	W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
Zhu Gauge						
Received			Total Received			

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154333

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			NMOCD Or	der R9166			
Bill to						· · · · · · · · · · · · · · · · · · ·	
Address							
Company/Generator	PLITA	A ONK	y				
Lease Name	~						
Trucking Company			Vehicle Numbe		Driver (Pri	ht) PRIM	
Date 5-2-0	5			Time 9 5-6			a.m. / p.m.
_	_		Type of	Material			
	Soils				•	56/47	
Tank Bottoms	Other Mate	rial (List Descr			Area	46/47	
			DESCR	IPTION	-		
			( ( ) A ]				
			CONT	6-1			
Volume of Material	🖬 Bbls			Yard 20		Gallons	
U Wash Out	🗋 Call Ou	t		After Hours		Debris Ch	arge
I hereby certify that acc 1988 regulatory determ CRCRA Exempt: C waste. RCRA Non-Exem characteristics establ as amended. The foll items)	cording to the Re ination, the abov ill field wastes go npt: Oil field was ished in RCRA re	esource Cons e described w enerated from te which is r egulations, 40	ervation and Reco vaste is: (Check th n oil and gas explo non-hazardous tha CFR 261.21-261.2	e appropriate classific pration and productio at does not exceed t 24, or listed hazardous	d the US Env cation) n operations the minimum s waste as de	and are not mixed v standards for waste fined in 40 CFR, part	vith non-exempt e hazardous by 261, subpart D,
MSDS Information	RCRA Haza	rdous Waste	Analysis 🔲 Pro	cess Knowledge	Other (Provi	de description above	2)
CRI Approval #							·)
		-96					
Agent (Signature)			1º.				
	- XII	MAT					
CRI Representative	(Signature)	, -					
TANK BOTTOMS							
	Feet	Inches					
1st Gauge			BS&	W/BBLS Received		BS&W	%
2nd Gauge				Free Water			
Received				Total Received			
	Form C138		,			154	288

ta i san s

# CONTROLLED RECOVERY, INC.

P.O. Box 388	<ul> <li>Hobbs, New Mexico 88241-0388</li> </ul>	3.	(575) 393-1079	<ul> <li>www.crihobbs.com</li> </ul>

NMOCD Order R9166

Bill to				
Address		·		
2 12 1 2 1 2				
Company/Generator Plan Lease Name Silved		"		
Trucking Company A +		Vehicle Number 2 5	Driver (Print) Port	
Date $6 \cdot 21 - 68$	<b>(</b>	Time $5.16$	Driver (Print) 77/2/314	
		Type of Material	·	á.m. / p.m.
<ul> <li>Fluids</li> <li>Tank Bottoms</li> <li>Other Ma</li> </ul>	iterial (List Descrip		Area 50/47	
		DESCRIPTION	//	
· · · · · · · · · · · · · · · · · · ·		· .		þ.
				·
		(ON)	ð	
		50.2	<b>.</b>	
				· · · · · · · · · · · · · · · · · · ·
Volume of Material DBbls.		🛛 Yard 🗸 (	/ Gallo	ons
U Wash Out U Call	Dut	After Hours	🗋 Debr	is Charge
waste. RCRA Non-Exempt: Oil field v characteristics established in RCRA	oove described wa generated from vaste which is no regulations, 40 C		cation) on operations and are not m the minimum standards for is waste as defined in 40 CFF	ixed with non-exemp waste hazardous b 3. part 261, subpart [
MSDS Information      RCRA Ha	azardous Waste A	nalysis 🔲 Process Knowledge 🖵	Other (Provide description	above)
CRI Approval #				
Agent	- Aller	1		
(Signature)	110.	. /.		
CRI Representative(Signature	AN M	nA-		
TANK BOTTOMS				
1st Gauge	Inches	BS&W/BBLS Received	BS&W	/ %
2nd Gauge		Free Water		
Received		Total Received		
			1	54245
Form C138	0 05			

· · ·	CON P.O. Box 388 • Hobbs, N	ITROLLED RE lew Mexico 88241-0388 NMOCD Orde	• (575) 393-107		obbs.com
Bill to					
	Quantations				
	PLANTATION IVEN ONK +	+ 1 *1			
	MAAT.HUL		ግ ~		» <i>p</i> ( <i>A</i> ( <i>p</i> ) <del>F</del>
	•				nt) ALACAT
Date 5-21-0	ð		Time 2.10	·	a.m. / p.m.
	Soils	Type of M	aterial	•	
	<ul> <li>Solis</li> <li>Other Material (List Detection)</li> </ul>	escription Below)	Receiving	Area	50/11
		DESCRIP			
					<u>.</u>
		(6,	511.1		
		\$			
Volume of Material	Bbls.	1	Yard 70	/	Gallons
U Wash Out	Call Out		After Hours		Debris Charge
			ery Act (RCRA) a	nd the US Env	rironmental Protection Agency's July
RCRA Exempt: C waste.	il field wastes generated f	rom oil and gas explora	ation and producti	on operations	and are not mixed with non-exempt
characteristics establ	ished in RCRA regulations,	40 CFR 261.21-261.24,	, or listed hazardo	us waste as de	standards for waste hazardous by fined in 40 CFR, part 261, subpart D, n-hazardous. (Check the appropriate
MSDS Information	RCRA Hazardous Was	ste Analysis 🔍 🔲 Proce	ss Knowledge	Other (Prov	de description above)
CRI Approval #		<b>`</b>			
Agent(Signature)	m				
CPI Penrocentetive	Zur Mas				

**CRI** Representative

TANK BOTTOMS

,

(Signature)

Feet Inches 1st Gauge **BS&W/BBLS Received** BS&W % 2nd Gauge Free Water Received **Total Received** de. 154424

Gold - Transporter The Print Shop #7521

Bill to							
Address							
Company/Generator	PLANTH	Tiou					
Lease Name	S.LVEN O	SAR EED	1	*			
Trucking Company	MHAIN	5 2	Vehicle Number	ころ	Driver (F	rint) ALAAN	
Date 5-21-	08	_		Time 12.7	0		a.m. / p.m.
	/		Type of N				
G Fluids	Soils			· ·	A <sup>3</sup>	67/17	
Tank Bottoms	U Other Mate	erial (List Descr	iption Below)		Area	57/17	
		·	DESCRI	PTION		··	
			10.0	·			
	<u></u>		100	5.0.2			
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
				-/			
Volume of Material	Bbls			A Yard 2		Gallons	
Wash Out	📮 Call Ot	ıt		After Hours		🗋 Debris Cha	rge
<ul> <li>1988 regulatory detern</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Exe characteristics established</li> </ul>	nination, the abo Oil field wastes o mpt: Oil field wa blished in RCRA r	ve described v jenerated from ste which is r egulations, 40	vaste is: (Check the n oil and gas explo non-hazardous tha CFR 261.21-261.2	e appropriate class ration and product t does not exceed 4, or listed hazardo	fication) ion operatior the minimu us waste as	nvironmental Protection ns and are not mixed wit m standards for waste defined in 40 CFR, part 2 on-hazardous. (Check th	th non-exempt hazardous by 261, subpart D,
MSDS Information	RCRA Haz	ardous Waste	Analysis 🔲 Proc	ess Knowledge	Other (Pro	ovide description above)	
CRI Approval)# Agent	A	l m	h				
	(Signaturré)						
TANK BOTTOMS	Feet	Inches					
1st Gauge			BS&	N/BBLS Receive	d	BS&W	%
2nd Gauge				Free Wate	er		
Received				Total Receive	d i		
L	Form C138		•			1543	378

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Gold - Transporter

The Print Shop #7521

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CONTROLLED RECOVERY, INC. P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com NMOCD Order R9166

Bill to								
Address								
	<u></u>							
Company/Generato		TATION						
Lease Name	SICUL	A OAK	1		<b>.</b>			
Trucking Company	MUNTIN	<i>と</i> え Ve	hicle Number	25	Driver (	Print) /2	BERT	
Date 5 2	- 08		Tim	e 9.6	0			á.m. / p.m.
	,		Type of Mate	erial				
G Fluids				- -	•	CON	- /	
Tank Bottoms	U Other Mate	erial (List Description		Receiving	Area	*		
			DESCRIPTIC	N				
			CIAT					
			CUMA 500					
		<u></u>				<u> </u>		
			,					
Volume of Material	🖵 Bbls		Q́Y	ard		` 🖸	Gallons	
Wash Out	🖵 Call O	ut.	$\Box$ $A$	After Hours			Debris Char	
<ul> <li>1988 regulatory deter</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Executaristics esta as amended. The for items)</li> </ul>	Oil field wastes y mpt: Oil field wa blished in RCRA	generated from oil aste which is non-l regulations, 40 CFF	and gas exploration hazardous that doe R 261.21-261.24, or	and productions not exceed	on operation the minimus waste as	um standar	ds for waste 0 CFR, part 2	hazardous by 61, subpart D,
MSDS Information	🔲 RCRA Haz	ardous Waste Ana	Ivsis 🔲 Process ł	(nowledge 🗆	Other (P	rovide descr	intion above)	
CRI Approval #			.,				paon aboro,	
	12ns							
Agent/		- 12			-			
CRI Representative	-	Syl In	the					
TANK BOTTOMS	Feet	Inches						
1st Gauge			BS&W/BE	SLS Received	t l	E	S&W	%
2nd Gauge				Free Wate	r			
Received			רי <del>י</del> די	otal Received	k l			
L	Form C138	1	L			i	1542	275
White - CRI		Canary - CRI Accou	ntıng	Pink - CRI F	Plant		Gold - Transpor	ter

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		IN IVI V	JCD Order K9100			
Bill to						
Address						
			/ /			
Company/Generator		Plan,	Tation			
Lease Name		Silve	1 Oak 1	/	<u> </u>	/
Trucking Company	atrez	Vehicle	Number 25	Driver (Print)	Alber T	^
Date 5	SI	ε	⊃ X   Time		10 40	am) / p.m.
		Ту	pe of Material			
	Soils			. 50-5	7	
Tank Bottoms	Other Material (L			Area 50-5		
			DESCRIPTION			
		$\sim$	1 _ 1			
				<u></u>		
		6	7 -0			
			/	$^{\prime}$		
<u> </u>				Ł		
Volume of Material	G Bbls		🗹 Yard		Gallons _	
🖵 Wash Out	Call Out		After Hours		Debris Ch	large
1988 regulatory determ RCRA Exempt: C waste. RCRA Non-Exem characteristics establ	cording to the Resourc ination, the above des )il field wastes general npt: Oil field waste wh ished in RCRA regulati	e Conservation a cribed waste is: ( ted from oil and g nich is non-hazar ons, 40 CFR 261.	ATION STATEMENT OF WAS and Recovery Act (RCRA) and Check the appropriate classifie gas exploration and productio dous that does not exceed to 21-261.24, or listed hazardous	d the US Environr cation) n operations and he minimum star s waste as defined	are not mixed v ndards for wast l in 40 CFR, par	with non-exempt e hazardous by t 261, subpart D,
as amended. The foll items)	lowing documentation i	is attached to den	nonstrate the above-described	l waste is non-haz	ardous. (Check	the appropriate
MSDS Information	RCRA Hazardous	Waste Analysis	Process Knowledge	Other (Provide d	escription above	э)
CRI Approval #			- 1			
Agent	n		///			
(Signature)		118	1			
CRI Representative			1			
	(Signature)	1 P	/			
TANK BOTTOMS	Foot 1	nahaa // /	1			
1.1.0	Feet I	nches // /				
1st Gauge			BS&W/BBLS Received		BS&W	%
2nd Gauge			Free Water			s
Received			Total Received			
	I			<u> </u>	154	310
a .	Form C138					

• . • .

		CONTRO	OLLED REC	OVERY			
	P.O. Box 388		xico 88241-0388 • NMOCD Order	(575) 393-10		os.com	
Bill to							
Address						2	
	•	<u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>					
Company/Generator			1t.07				
Lease Name 5	NVAN .	UAI2 1	41				
Trucking Company	PARILA	RS Ve	hicle Number	1	Driver (Print)	MUMC	ie
Date $5 - 2 - 2$	><		Tim	ie .	~:10		a.m. / p.m.
		,	Type of Mat				
_	Soils	ى بىرى يېرىنى <u>بىرى بىرى بىرى بىرى بىرى</u> 1. يېرىكى بىرى بىرى بىرى بىرى بىرى بىرى بىرى	an in the same of the same in the second	here and the first first	له مسمعه مشکور است متصالح ویکی میکی میکی میکیندن	angenery - narringen filler ange i Fisze	1. And a star of the second star
Tank Bottoms	Cther Mate	rial (List Description	n Below)	Receivin	g Area	/5/	·
			DESCRIPTI	N			
							÷ .
*			$\frac{1}{5}$	· /		·	
			010 20	1.1			- 
	an galan an a	a construction of a constructi	the and the second states and		· ······	and the second second second	· Lester ·
							av
	and the second sec			من م		4 · · · ·	
Volume of Material	Bbls: _			Yard 20	<u>.</u>	Gallons	
U Wash Out	<u> </u>	t		After Hours	- <u>*</u>	Debris Cha	
		1 1			* «		inge
I hereby certify that acco			FIFICATION STATE Ition and Recoverv			mental Protection	Agency's July
1988 regulatory determin	nation, the abov	e described waste	e is: (Check the app	propriate class	sification)		• • •
RCRA Exempt: Oil waste.	l field wastes g	enerated from oil	and gas exploratio	n and produc	tion operations and	d are not mixed wi	ith non-exempt
RCRA Non-Exemp	ot: Oil field was	ste which is non-	hazardous that do	es not excee	d the minimum sta	andards for waste	hazardous by
characteristics establis as amended. The follo	shed in RCRA re	egulations, 40 CFF	R 261.21-261.24, or	listed hazardo	ous waste as define	d in 40 CFR, part 2	261, subpart D,
items)	a coounient						
MSDS Information	🖵 RCRA Haza	ardous Waste Ana	lysis 📮 Process	Knowledge	Other (Provide	description above)	I
CRI Approval #							
MON3-	e PAI	1AR02					
Agent ////////////////////////////////////			/	<u></u>			
CRI Representative _	Kon	y Ellat	Thomas -				
	(Signature)						
TANK BOTTOMS							
	Feet	Inches	·	·	I	· · · · · · · · · · · · · · · · · · ·	
1st Gauge			BS&W/B	BLS Receive	ed	BS&W	%
and Gauga							
2nd Gauge				Free Wat			
Received			-	Total Receive	ed		
					······••	154	145
F White - CRI	Form C138	Canary - CRI Accou	inting	Pınk - CR	l Piant	Gold - Transpo	
	<b>~</b> .	, e, ooou		- mix - OIX			Print Shop #7521

# CONTROLLED RECOVERY. INC.

,	P.O. Box 388 • Hobbs,		0388 • (575) 393-1079 Order R9166	• www.crihobbs	.com	
Bill to						
	<u> </u>					
Company/Generator	PLANTITIC					
Lease Name	SILVER OAIL					
Trucking Company	MPATINEZ	Vehicle Num	ber 25	Driver (Print)	PLACAT	
Date 1- 22-0	8		Time 2:05			a.m. /(p.m.
•	Soils Other Material (List	Description Below)		Area	1/67	
		DESC	RIPTION			
		CG	wi			7
		<u> </u>	Nº SOil		. •	
					<u> </u>	
Volume of Material	D Bbls		20 Yard 20		Gallons	
🖵 Wash Out	🗋 Call Out		After Hours		Debris Cha	rge
<ul> <li>1988 regulatory determined</li> <li>RCRA Exempt: O waste.</li> <li>RCRA Non-Exemplication characteristics establication</li> </ul>	ording to the Resource ination, the above descri il field wastes generated pt: Oil field waste which shed in RCRA regulation owing documentation is a	Conservation and Re bed waste is: (Check I from oil and gas ex n is non-hazardous s, 40 CFR 261.21-26	the appropriate classific ploration and production that does not exceed 1.24, or listed hazardou	d the US Environn ication) on operations and a the minimum stan is waste as defined	are not mixed wi dards for waste in 40 CFR, part 2	th non-exemp hazardous by 261, subpart D
MSDS Information	RCRA Hazardous W	/aste Analysis 🛛 F	Process Knowledge	Other (Provide de	escription above)	
CRI Approval # Agent(Signature)	n7					
CRI Representative	(Signature)	mpit				
TANK BOTTOMS	Feet Inc	hes				
1st Gauge		B	S&W/BBLS Received		BS&W	%
2nd Gauge			Free Water	-		
Received			Total Received			
					1540	510

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Gold - Transporter

The Print Shop #7521

· · · · ·		NTROLLED R New Mexico 88241-038 NMOCD Ore	38 • (575) 393-107	INC. • www.crihobbs.com	
Bill to					
Address					
					·
	or PLHNIPT.CN				
	LVEA GALC "1				
	nightive?		- 25		
Date 47. 22-	63				a.m. / p.m.
	_/	Type of N	laterial		
<ul> <li>Fluids</li> <li>Tank Bottoms</li> </ul>	☑ Soils ❑ Other Material <i>(List D</i>	escription Below)	Receiving	Area ۶۵	/17
		DESCRI		́о.	
			· · ·		p
		<u> </u>	012		·
Volume of Material	Bbls		<ul> <li>✓ Yard∠∪</li> <li>□ After Hours</li> </ul>		Illons bris Charge
I hereby certify that a	GENERATO according to the Resource C	R CERTIFICATION ST onservation and Reco		STE STATUS	-
1988 regulatory deter	rmination, the above describe Oil field wastes generated t	ed waste is: (Check the	appropriate classif	ication)	
RCRA Non-Exe characteristics esta	empt: Oil field waste which blished in RCRA regulations, ollowing documentation is at	, 40 CFR 261.21-261.2	4, or listed hazardou	is waste as defined in 40 C	FR, part 261, subpart D,
MSDS Information	n 🔲 RCRA Hazardous Wa	ste Analysis 🔲 Proc	ess Knowledge	Other (Provide description	on above)
CRI Approval # _	A characteristics				······································
Agent(Signatúre	1 pro	I			
CRI Representative	Jun	m			
TANK BOTTOMS	Feet Inch	es			
1st Gauge			N/BBLS Received	BS8	W %
2nd Gauge			Free Wate	r	
Received			Total Received	1	

Pink - CRI Plant

Gold - Transporter The Print Shop #7521

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154579

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CONTROLLED RECOVERY, INC. P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to							
Address							
	-						
Company/Generator	PLANIN	TIGN					. <u>.</u>
Lease Name	SILVLIC CI	1 fe #1					
Trucking Company	MARTINE	2	Vehicle Number			ALINAT	
Date 5-22-	05			Time ////~		á	.m. / p.m.
			Type of M	<b>Aaterial</b>			
G Fluids	Soils					CELIN	
Tank Bottoms	Other Mate	rial (List Descrip			Area	-0/6/	
			DESCŔI	PTION			
				-			
· · · · · · · · · · · · · · · · · · ·			- Cen	1.F			
				50.1			
Volume of Material	D Bbls			Yard <u>7-</u>	/	_ 🛛 Gallons	
Wash Out	🖵 Call Ou	t .		After Hours		Debris Charge	je
characteristics estab as amended. The fol	npt: Oil field was lished in RCRA re	ste which is no egulations, 40 C	on-hazardous tha FR 261.21-261.2	t does not exceed 4, or listed hazardou	the minimum st us waste as defin	nd are not mixed with candards for waste h ed in 40 CFR, part 26 azardous. (Check the	azardous by 1, subpart D,
items)			naturia 🖸 pros			1 <i></i>	
MSDS Information		ardous waste A	nalysis 🖵 Proc	ess Knowledge	Other (Provide	description above)	
CRI Approval #	1.2	···					
Agent	1PM			10.00.0 - I			
(Signature)	I Day		-				
CRI Representative	(Signature)						
TANK DOTTOMO	(						
TANK BOTTOMS	Feet	Inches			,		
1st Gauge			BS&	N/BBLS Received	k l	BS&W	%
-							
2nd Gauge				Free Wate	r		
Received				Total Received	1		
						1545	59
White - CRI	Form C138	Canary - CRI Aco	counting	Pink - CRI F	Plant	Gold - Transporte	er 1 <b>11 Nhòp</b> #7521

# CONTROLLED RECOVERY, INC.

,	P.O. Box 388 • Hobbs,		0388 • (575) 393-1079 Order R9166	www.crihobt	os.com	
Bill to						
Company/Generato	r PLANNTION					
Lease Name (	SILVEN ONI	( * )				
	MAMATINET		ber 2 🤇	Driver (Print)	ALPONT	
Date 5 - 22 - 0	\$		Time 9 116	¥	á.	.m. / p.m.
		Туре о	f Material			
Fluids	.⊿(Soils		λ.		1 Comme	
Tank Bottoms	Other Material (List I	Description Below)	Receiving	Area	, 6/67	
		DESC				
						•
			50.2			
			50.2			
	· · · · · · · · · · · · · · · · · · ·		. <u></u>			
				<u></u>		
Volume of Material	D Bbls		Yard _ Z U		Gallons	
Wash Out	Call Out		After Hours		Debris Charg	
						Je
1988 regulatory deter	ccording to the Resource ( mination, the above describ	Conservation and Re bed waste is: (Check	the appropriate classifi	d the US Enviror cation)		
RCRA Exempt: waste.	Oil field wastes generated	from oil and gas ex	ploration and productio	on operations and	d are not mixed with	non-exempt
RCRA Non-Exe characteristics estat	mpt: Oil field waste which blished in RCRA regulations bllowing documentation is a	s, 40 CFR 261.21-26	1.24, or listed hazardou	s waste as define	ed in 40 CFR, part 26	1, subpart D,
MSDS Information	RCRA Hazardous W	aste Analysis 🛛 F	Process Knowledge	Other (Provide	description above)	
CRI Approval #,		,	0.1	,	1	
	M					
Agent(Signature						
	YED MA					
CRI Representative	(Signature)					
TANK BOTTOMS	_ /					
Γ	Feet Incl					
1st Gauge		B	S&W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
Received			Total Received			
L	I	l		<u> </u>	1545	38
	Form C138					

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1.0.00	10003, 14	NMOCD Or	der R9166			
Bill to						
Address						
Company/Generator	NTHTICH					
	ET GAR	*1				
Trucking Company /// A		, Vehicle Numbe	r 25	Driver (Print)	MACHE	
Date $5 - 22 - 68$		vonioie runibe	Time 8:00	Diriter (i finity)	· · · · · ·	.m. / p.m.
<ul> <li>Fluids</li> <li>Tank Bottoms</li> <li>Other</li> </ul>	Material (List Des	Type of	,	Area <sup>ی</sup> در د/ د		i
		DESCR	PTION			
			10N1. 5010			
				1		
	)ls		Yard		Gallons	
U Wash Out Ca	all Out		After Hours	•	Debris Charge	je -
I hereby certify that according to t 1988 regulatory determination, the	he Resource Cor above described	nservation and Reco I waste is: (Check th	e appropriate classifi	d the US Environm		
RCRA Exempt: Oil field was waste.	stes generated fro	om oil and gas explo	pration and production	on operations and a	are not mixed with	non-exempt
RCRA Non-Exempt: Oil fiel characteristics established in RC as amended. The following docu items)	RA regulations, 4	0 CFR 261.21-261.2	24, or listed hazardou	is waste as defined	in 40 CFR, part 26	1, subpart D,
MSDS Information RCRA	Hazardous Wast	te Analysis 🔲 Pro	cess Knowledge 🛛	Other (Provide de	escription above)	
CRI Approval #						-
APM		<b>`</b>				
Agent(Signature)	11					
CRI Representative	1 MM					
(Signat	ure)					
Feet	Inche					
1st Gauge		BS&	W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
Received			Total Received	.  .		
	l	I		<u> </u>	1545	24
Form C138						

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Gold - Transporter

The Print Shop #7521

			NMOCD Order R9166			
Bill to						
Address			<u>،</u>			
			/			
Company/Generato	pr	P/HI	1-trion			
Lease Name	ilverz, C	AK #1				
Trucking Company	Munt Sa	Ver	nicle Number 🧦 🌫	Driver (Print)	It Iben	4
Date 5.21-	05		Time	3:35		a.m. / p <del>.</del> m.
			Type of Material			
G Fluids	G Soils			$\sim$	$\sim$	
Tank Bottoms	Other Materi	al (List Description		Area		
			DESCRIPTION			
		/	<u> </u>			
		(	Call Shere			
		`	<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>		
					u.	
Volume of Material	D Bbls.		🖾 Yard>	<u> </u>	Gallons	
🖵 Wash Out	🖬 Call Out		After Hours		Debris Characteris	arge
<ul> <li>1988 regulatory deter</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Executive characteristics esta</li> </ul>	ccording to the Res mination, the above Oil field wastes ge empt: Oil field wast blished in RCRA reg	source Conservation described wasten nerated from oil a e which is non-h gulations, 40 CFR	FICATION STATEMENT OF WA ion and Recovery Act (RCRA) a is: (Check the appropriate classi and gas exploration and producti azardous that does not exceed 261.21-261.24, or listed hazardo demonstrate the above-describe	nd the US Environ fication) on operations and the minimum sta us waste as define	are not mixed w ndards for waste d in 40 CFR, part	vith non-exempt hazardous by 261, subpart D,
MSDS Information	n 🔲 RCRA Hazar	dous Waste Analy	vsis 🔲 Process Knowledge 🕻	Cher (Provide d	lescription above	)
CRI Approval #	<u> </u>					
And Ar	m		· ·			
Agent (Signature	()	Mul	1			
CRI Representative	(Signature)	<u>, , , , , , , , , , , , , , , , , , , </u>			· · · · · · · · · · · · · · · · · · ·	
TANK BOTTOMS						
	Feet	Inches				
1st Gauge			BS&W/BBLS Received	d	BS&W	%
2nd Gauge			Free Wate	r		
Received			Total Receive	d		
	Form C138				154	453

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Pink - CRI Plant

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<b>.</b>						
· · ·	P.O. Box 388		DLLED RECOVERY, xico 88241-0388 • (575) 393-1079 NMOCD Order R9166		com	
Bill to						
Address						
Company/Generato	or PLAN	THT, UN				
Company/Generato	Siver	JAK FAI				
Trucking Company			<del>ک</del> hicle Number	Driver (Print)	いいいど	
Date 47 - 7 2 -	68		Time 12.0.	9	a.m.	/(p.m.
			Type of Material			
Fluids	- Soils				1017	
Tank Bottoms	Other Mate	erial (List Description		Area	7/61	
			DESCRIPTION			
		•	<u> </u>		-	
. <u></u>						
			7017		~	
Volume of Material	🛛 Bbis		☑ Yard <u></u>		Gallons	
Wash Out	🔲 Call Ou	ıt	After Hours		Debris Charge	
1988 regulatory deter RCRA Exempt: waste. RCRA Non-Exe characteristics esta	ccording to the R mination, the abo Oil field wastes g empt: Oil field wa blished in RCRA r	esource Conserva ve described waste lenerated from oil ste which is non-l egulations, 40 CFF	<b>TIFICATION STATEMENT OF WAS</b> tion and Recovery Act (RCRA) an e is: (Check the appropriate classifi and gas exploration and production hazardous that does not exceed R 261.21-261.24, or listed hazardou o demonstrate the above-described	d the US Environm cation) n operations and a the minimum stand s waste as defined i	re not mixed with no lards for waste haza n 40 CFR, part 261, s	n-exempt ardous by subpart D,
MSDS Information	n 🔲 RCRA Haza	ardous Waste Ana	lysis 🔲 Process Knowledge 🔲	Other (Provide de	scription above)	
🖵 CRI Approval #	4					
Agent(Signature	Queroule	1	/			
CRI Representative	(Signature)	whit	-			
TANK BOTTOMS						
	Feet	Inches	· · · · · · · · · · · · · · · · · · ·			
1st Gauge			BS&W/BBLS Received		BS&W	%
2nd Gauge			Free Water			

Form C138 White - CRI

Received

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**Total Received** 



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CONTROLLED RECOVERY, INC. P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to						
Address						
	ALD 535 44					
	PLANTIFICE	· · · ·				
Lease Name	SILLEA CHIL					
Trucking Company		Vehicle Numbe		Driver (Print)	I If An E	a.m. / p.m.
Date - 22-		Type of I		<i>VU</i>		a.m. / p.m.
Fluids	🗹 Soils	Type of t	viateriai			
Tank Bottoms	Other Material (List	t Description Below)	Receiving	Area	56/27	
		DESCR	PTION			,"
		( I IM	T			
			, 0 · 1			
		, 	Nord 20			
Volume of Material		•			Gallons_	
Wash Out	Call Out		After Hours		Debris Cl	harge
1988' regulatory deterr	ccording to the Resource nination, the above descr Oil field wastes generate	ribed waste is: (Check th	overy Act (RCRA) ar e appropriate classif	nd the US Enviror ication)		
RCRA Non-Exe characteristics estat	mpt: Oil field waste which blished in RCRA regulation blowing documentation is	ns, 40 CFR 261.21-261.2	24, or listed hazardou	us waste as define	d in 40 CFR, pai	rt 261, subpart D
,	RCRA Hazardous V	Vaste Analysis 🔲 Pro	cess Knowledge	Other (Provide	description abov	e)
🔲 CRI Approval #						
will be	ve south a					
Agent (Signature)		1				
CRI Representative	_ANNA	the second secon	<u>.</u>			
	(Signature)					
TANK BOTTOMS	Feet In	ches				
1st Gauge			W/BBLS Received	4	BS&W	%
-					Doarr	
2nd Gauge			Free Water	r.		
Received			Total Received	1		
_					154	1552
White - CRI	Form C138 Canary	- CRI Accounting	~ Pink - CRI F	Plant	Gold - Trans	

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		NTROLLED RE New Mexico 88241-0388 NMOCD Orde	• (575) 393-1	<b>Y, INC.</b> 079 • www.crihobbs.com	
Bill to					
Company/Generato	r PLUNTHTil	N.			
	SILVER O				
	QUETYAN		.5	Driver (Print) 7 14/11	<u>.</u>
Date 5-22-			ime 1.7		a.m. /(p.m.
<ul> <li>Fluids</li> <li>Tank Bottoms</li> </ul>	- Soils Other Material (List I	Description Below) DESCRIP		ng Area50/67	
		(CNI 50	· . / - (		
Volume of Material		Z			ons
U Wash Out	Call Out	C DR CERTIFICATION STA	After Hours		ris Charge

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. , *1* 

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information D RCRA Hazardous Waste Analysis	Process Knowledge	Other (Provide description above)
--	-------------------	-----------------------------------

🖵 CRI Ap	oproval #			
Agent	IN ME_	DUELADOK.		
J	(Signature)		- Andrew -	
CRI Repr	esentative	Jul I Maks	Nu.	 
		(Signắture)		

TANK BOTTOMS

F	Feet	Inches			
1st Gauge			BS&W/BBLS Received	BS&W	%
2nd Gauge			Free Water		
Received			Total Received		
				1545	96



## **CONTROLLED RECOVERY, INC.**

		W Mexico 88241-0388 • (575) 393-107 NMOCD Order R9166	9 • www.crihobbs.com
Bill to			
Address			
			~
	PLANTATION		
	SILVER CAR "I		· · · · · · · · · · · · · · · · · · ·
	QUEZHAA		Driver (Print) The Drive
Date <u>5 22</u>	68	Time 3. 40	a.m. / p.m.
<ul> <li>Fluids</li> <li>Tank Bottoms</li> </ul>	<ul> <li>☑ Soils</li> <li>□ Other Material (List Desc</li> </ul>	Type of Material	Area 5 0/47
		DESCRIPTION	
		<u> </u>	· · · · · · · · · · · · · · · · · · ·
		50.1	· · · · · · · · · · · · · · · · · · ·
Volume of Material	Bbls	🖸 Yard	Gallons
Wash Out	Call Out	After Hours	Debris Charge
<ul> <li>1988-regulatory deterr</li> <li>RCRA Exempt: (waste.</li> <li>RCRA Non-Exercharacteristics estable)</li> </ul>	cording to the Resource Con nination, the above described Dil field wastes generated fro npt: Oil field waste which is lished in RCRA regulations, 40	waste is: (Check the appropriate classif m oil and gas exploration and production non-hazardous that does not exceed DCFR 261.21-261.24, or listed hazardou	nd the US Environmental Protection Agency's Ju
MSDS Information	RCRA Hazardous Waste	e Analysis 🔲 Process Knowledge 🗌	Other (Provide description above)
CRI Approval # Agent <u>\k_\M&amp;</u> (Signature)	Oberon Mer		
CRI Representative	(Signature)	1	
TANK BOTTOMS	Feet Inches		
1st Gauge		BS&W/BBLS Received	d BS&W %
2nd Gauge		Free Wate	
Received		Total Received	
	<b> </b>		154624

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Trucking Company       A       5       Vehicle Number       C/       Driver (Print)       A A N N L/26         Date       45 - 22 - 6.3       Time       12 - 60       a.m. / p.m.         Type of Material         Pluids       Soils       Time       12 - 60       a.m. / p.m.         Pluids       Soils       Other Material (List Description Below)       Receiving Area       5 0 / 2         DESCRIPTION         ODESCRIPTION         Volume of Material       Bbls       Soils         OENERATOR CERTIFICATION STATEMENT OF WASTE STATUS         Volume of Material       Bbls       Debris Charge         GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS         I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1983/egulatory determination, the above described waste is: (Check the appropriate classification)         CRCRA Rempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exemp waste.         CRCRA Non-Exempt: Oil field wastes generated to demonstrate the above-described waste is a defined in 40 CFR, part 261, subpart 10 satached to demonstrate the above-described waste is non-hazardous, (Check the appropriate classification)         CRCRA Non-Exempt: Oil field wastes Analysis       Process Know		NMOCD Or	der R9166				
Company/Generator       {1/2/p} / 1/2 / 1/2         Lease Name       5 / 2/2 / 1/2         Tucking Company       A       5         Vehicle Number       1       Driver (Print)       AR A 1/2/20         Date       - 2 2 - (3)       Time       12 - 42       a.m. / pm/         Imake Bottoms       Other Material (List Description Below)       Receiving Area       5 / 2/2         Imake Bottoms       Other Material (List Description Below)       Receiving Area       5 / 2/2         Imake Bottoms       Other Material (List Description Below)       Receiving Area       5 / 2/2         Imake Bottoms       Other Material       Imake Bottoms       Description         Volume of Material       Bbls       Imake Bottoms       Debris Charge         Imake Bottoms       Coll Out       After Hours       Debris Charge         Imake Out       Call O	Bill to						
Lease Name 5: L // LA 6A /( * / Trucking Company A 1 5 Vehicle Number // Driver (Print) ARA AL.26 Date 4: - 22-65 Time 12: - 6: a.m./ f.m. Type of Material Fluids Soils Tank Bottoms Other Material (Lat Description Below) Receiving Area	Address						
Lease Name 5: L // L 6 A / 4 / Trucking Company A 1 5 Vehicle Number / Driver (Print) PR A 01/20 Date 4 22-05 Time 12-0 a.m.16.m. Type of Material Fluids Soils Tank Bottoms Other Material (Lat Description Below) Receiving Area 5//67 DESCRIPTION C ( A 50-1. Sol - L C ( A 50-1. C ( A 50-1.							
Lease Harter       Image: Second							
Date       4 - 2 2 - (3)       Time       12 - 64       a.m./ g/m.         Image: Solis       Type of Material       Solis       5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	· · · · · · · · · · · · · · · · · · ·						
Type of Material         I Tank Bottoms       Other Material (List Description Below)       Receiving Area       5.1/6.7         DESCRIPTION         DESCRIPTION         OUTL	Trucking Company A t 5	Vehicle Numbe					
Image: Solis       Other Material (List Description Below)       Receiving Area       50/67         DESCRIPTION       DESCRIPTION         Image: Solis       Image: Solis       Solis         Image: Solis       Image: Solis       Image: Solis       Solis         Image: Solis       Image: Solis       Image: Solis       Image: Solis         Image: Solis       Image: Solis       Image: Solis       Image: Solis       Image: Solis         Image: Solis       Ima	Date 47 - 22-63			ч С <sup>2</sup>	a.m. ,	/ <u>p.m</u> .	
Tank Bottoms       Other Material (List Description Below)       Receiving Area       5.6/67         DESCRIPTION		Type of I	Material				
DESCRIPTION         Classing colspan="2">Classing colspan="2"         Volume of Material         Odd colspan="2"         Wash Out       Classing colspan="2"         Classing colspan="2"         Classing colspan="2"         Odd colspan="2" <td c<="" td=""><td></td><td>at Description Polow)</td><td>Peceiving</td><td>Area</td><td>56167</td><td></td></td>	<td></td> <td>at Description Polow)</td> <td>Peceiving</td> <td>Area</td> <td>56167</td> <td></td>		at Description Polow)	Peceiving	Area	56167	
Volume of Material       Bbls.       SU: 1.         Volume of Material       Bbls.       Gallons         Wash Out       Call Out       After Hours       Debris Charge         GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS         I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July         988/6gulatory determination, the above described waste is: (Check the appropriate classification)       RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exemp waste.         RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed finazardous waste as defined in 40 CFR, part 261, subpart D as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate classification)         MSDS Information       RCRA Hazardous Waste Analysis       Process Knowledge       Other (Provide description above)         CRI Approval #							
Volume of Material       Bbls.		DESCR					
Volume of Material       Bbls.		$\mathcal{C}(\cdot)$	n,-				
Volume of Material       Bbls.		<b>~</b>	50.1				
Wash Out       Call Out       After Hours       Debris Charge         GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS         I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988,régulatory determination, the above described waste is: (Check the appropriate classification)            \Box RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exemp waste.            \Box RCRA Non-Exempt: Oil field wastes which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)            MSDS Information          RCRA Hazardous Waste Analysis           Process Knowledge           Other (Provide description above)             CRI Approval #           (Signature)           (Signature)           Reet             TANK BOTTOMS           Feet           Inches           Signature)             Inches           Free Water           Total Received           State             Inches           Total Received           Total Rec							
Wash Out       Call Out       After Hours       Debris Charge         GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS         I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988,régulatory determination, the above described waste is: (Check the appropriate classification)         Chereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988,régulatory determination, the above described waste is: (Check the appropriate classification)         Chereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988,régulatory determination, the above described waste is: (Check the appropriate classification)         Chereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988,régulatory determination, the above described waste is: (Check the appropriate classification)         Chereby certify that according to the Resource Conservation and production operations and are not mixed with non-exemptivate waste.         RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D         I sa samended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)         I or RI Approval #							
Wash Out       Call Out       After Hours       Debris Charge         GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS         I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988,régulatory determination, the above described waste is: (Check the appropriate classification)            \Box RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exemp waste.            \Box RCRA Non-Exempt: Oil field wastes which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)            MSDS Information          RCRA Hazardous Waste Analysis           Process Knowledge           Other (Provide description above)             CRI Approval #           (Signature)           (Signature)           Reet             TANK BOTTOMS           Feet           Inches           Signature)             Inches           Free Water           Total Received           State             Inches           Total Received           Total Rec		4 · · · · · · · · · · · · · · · · · · ·					
Wash Out       Call Out       After Hours       Debris Charge         GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS         I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988,régulatory determination, the above described waste is: (Check the appropriate classification)            \Box RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exemp waste.            \Box RCRA Non-Exempt: Oil field wastes which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)            MSDS Information          RCRA Hazardous Waste Analysis           Process Knowledge           Other (Provide description above)             CRI Approval #           (Signature)           (Signature)           Reet             TANK BOTTOMS           Feet           Inches           Signature)             Inches           Free Water           Total Received           State             Inches           Total Received           Total Rec			700				
GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS         I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988/fegulatory determination, the above described waste is: (Check the appropriate classification)            \[]> CRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exemp waste.             \[]> CRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)             MSDS Information           RCRA Hazardous Waste Analysis             MSDS Information           RCRA Hazardous Waste Analysis             Process Knowledge           Other (Provide description above)             CRI Approval #             CRI Representative             (Signature)             TANK BOTTOMS             Feet             Is Gauge             Received             Is Total Received </td <td></td> <td></td> <td>·</td> <td><u></u></td> <td></td> <td></td>			·	<u></u>			
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988/regulatory determination, the above described waste is: (Check the appropriate classification)  CRCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exemp waste.  RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)  MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) CRI Approval #  Agent (Signature) (Signature) (Signature) Feet Inches Seewide Seewide BS&W/BBLS Received BS&W % 2nd Gauge Received Total Received Total Received Total Received Total Received	U Wash Out U Call Out		After Hours		Debris Charge		
waste.	I hereby certify that according to the Resource 1988 régulatory determination, the above desc	e Conservation and Reco cribed waste is: (Check th	overy Act (RCRA) an e appropriate classifi	d the US Environ ication)	-		
characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)          MSDS Information       RCRA Hazardous Waste Analysis       Process Knowledge       Other (Provide description above)         CRI Approval #	waste.				,		
CRI Approval # Agent	characteristics established in RCRA regulation as amended. The following documentation is	ons, 40 CFR 261.21-261.2	24, or listed hazardou	is waste as defined	d in 40 CFR, part 261, su	ubpart D	
Agent (Signature) CRI Representative (Signature) TANK BOTTOMS Feet Inches 1st Gauge BS&W/BBLS Received BS&W % 2nd Gauge Free Water 6 Received Total Received 154582	MSDS Information RCRA Hazardous	Waste Analysis 🔲 Pro	cess Knowledge	Other (Provide o	escription above)		
Agent (Signature) CRI Representative (Signature) TANK BOTTOMS Feet Inches 1st Gauge BS&W/BBLS Received BS&W % 2nd Gauge Free Water 6 Received Total Received 154582	CRI Approval #	-	Ŭ	Υ.	, ,		
CRI Representative		1.					
(Signature) TANK BOTTOMS Feet Inches 1st Gauge 2nd Gauge Received Inches Total Received Inches Inche	Agent Cignature)	16-64				<u> </u>	
(Signature) TANK BOTTOMS Feet Inches 1st Gauge 2nd Gauge Received Inches Total Received Inches Inche	CRI Representative	un					
Feet       Inches         1st Gauge       BS&W/BBLS Received       BS&W       %         2nd Gauge       Free Water             1	(Signature)						
1st Gauge       BS&W/BBLS Received       BS&W       %         2nd Gauge       Free Water           Received       Total Received       154582	TANK BOTTOMS						
2nd Gauge Free Water Received Total Received 154582	Feet In	nches					
Received Total Received 154582	1st Gauge	BS&	W/BBLS Received		BS&W	%	
154582	2nd Gauge		Free Water	-			
Eorm C138 154582	Received		Total Received				
	Form C138			<b>-</b>	154582	2	

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		Г	MOCD Order R9166			
Bill to					····	
Address						
				_		
Company/Generator	PLIDATK	T101				
Lease Name 5	IVE! ON	( 1				
			icle Number 4/	Driver (Print),	DANJING	
Date 5-22-(		-	Time 1/.2	5		.m. / p.m.
			Type of Material			
	☑ Soils				1 1 1 3	
Tank Bottoms	Other Material	(List Description I		Area	40/67	
			DESCRIPTION			
			( AT		· · · · · · · · · · · · · · · · · · ·	
			CUNT SO.6		د 	
			· · · · · · · · · · · · · · · · · · ·	<u> </u>		
			·····			
Volume of Material	🖵 Bbls		🔏 Yard2 U		Gallons	
Wash Out	🞑 Call Out		🖵 After Hours		Debris Charge	ge
<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: 0</li> <li>waste.</li> <li>RCRA Non-Exemplication characteristics established</li> </ul>	nination, the above de Dil field wastes gener npt: Oil field waste v ished in RCRA regula	escribed waste i rated from oil a which is non-ha ations, 40 CFR 2	on and Recovery Act (RCRA) and s: (Check the appropriate classified and gas exploration and production azardous that does not exceed 261.21-261.24, or listed hazardou demonstrate the above-describe	fication) on operations and the minimum sta us waste as define	I are not mixed with ndards for waste h d in 40 CFR, part 26	non-exempt azardous by 1, subpart D,
MSDS Information	RCRA Hazardo	us Waste Analy	sis 🔲 Process Knowledge 🕻	Other (Provide of	description above)	
CRI Approval # Agent(Signature)	12 - 1399 110	entre				
CRI Representative	(Signature)					
TANK BOTTOMS	To at	la chan				
1st Gauge	Feet	Inches	BS&W/BBLS Received	4	BS&W	%
2nd Gauge			Free Wate			
Received			Total Received	· · ·		
				·	a <b>F</b> A <b>F</b>	<u> </u>
	Form C138				1545	03

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		NTROLLED R New Mexico 88241-038			com	
	P.O. DOX 388 - 110003,	NMOCD Ord		• • • • • • • • • • • • • • • • • • •	com	
Bill to						
Company/Generato	r PLNNIDIG					
Lease Name	SILVE ONK	*				
Trucking Company	SILVE ONK Ats	Vehicle Number		Driver (Print) A	ANULAL	
Date 5 - 22 · 0			Time 9:		á.m.	/ p.m.
		Type of N	laterial			
<ul> <li>Fluids</li> <li>Tank Bottoms</li> </ul>	Soils Other Material (List	Description Below)	Receiving	ې	0/5/1	
		DESCRI	PTION		<u>,                                    </u>	
		(0)	5011			
			501			
Volume of Material	G Bbls		⊡-Yard		Gallons	
Wash Out	Call Out		After Hours	1	Debris Charge	
<ul> <li>1988 regulatory deter</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Exe characteristics estal</li> </ul>	ccording to the Resource mination, the above descri Oil field wastes generated empt: Oil field waste which blished in RCRA regulation	bed waste is: (Check the f from oil and gas explo h is non-hazardous that s, 40 CFR 261.21-261.2	very Act (RCRA) ar appropriate classif ration and production t does not exceed 4, or listed hazardou	nd the US Environm ication) on operations and a the minimum stand us waste as defined i	re not mixed with no lards for waste haza n 40 CFR, part 261, s	n-exempt ardous by subpart D,
as amended. The for items)	ollowing documentation is a	attached to demonstrate	the above-describe	d waste is non-haza	rdous. (Check the ap	propriate
MSDS Information	RCRA Hazardous W	/aste Analysis 🔲 Proc	ess Knowledge	Other (Provide de	scription above)	
CRI Approval #			Ŭ	,	. ,	
	11 11	-to				
Agent (Signature	all caller	nge				
CRI Representative	(Signature)	Mhe				
TANK BOTTOMS						
IANK BUTTUMS	Feet Inc	hes				
1st Gauge		BS&\	V/BBLS Received	1	BS&W	%
2nd Gauge		· · · · · ·	Free Water	• .		
Received			Total Received	-		
. L	C	I		_1	15454	4

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, ,		NTROLLED R s, New Mexico 88241-038 NMOCD Ord	38 • (575) 393-107	, <b>INC.</b> 79 • www.crihobbs.com	
Bill to					
Address					
	PL a statistica		<u> </u>		
Company/Generator					
	STULI OFIC				
Trucking Company		Vehicle Number		Driver (Print) PRA ILIC	
Date ( - 22-0	¥		Time 8 /1	á.ḿ.	. / p.m.
	J. Soils	Type of N	Material		
		t Description Below)	Receiving	g Areà <u>5947</u>	
		DESCRI			
		DESCRI	PTION		
			· · · · · · · · · · · · · · · · · · ·		
			1		
			0.6		
				-	
Volume of Material	Bbls		4 Yard <u>20</u>	Gallons	
Wash Out	🗋 Call Out		After Hours	Debris Charge	
	GENERAT		TATEMENT OF WA	STE STATUS	
I hereby certify that acc	ording to the Resource	Conservation and Reco	very Act (RCRA) a	and the US Environmental Protection Age	ncy's July
		ibed waste is: (Check the d from oil and gas explo		incation) ion operations and are not mixed with no	n-exempt
waste.					
RCRA Non-Exem	pt: Oil field waste whic	h is non-hazardous tha	t does not exceed	I the minimum standards for waste haza ous waste as defined in 40 CFR, part 261, s	ardous by
as amended. The follo				ed waste is non-hazardous. (Check the ap	
items)					
MSDS Information	RCRA Hazardous V	Vaste Analysis U Proc	cess Knowledge	Other (Provide description above)	
CRI Approval #	<i>b f ii</i>				
Agent Agent	& Empla	τ			
(Signature)	Y.VO	11			
CRI Representative	MIN N	"MA			
	(Signature)				
TANK BOTTOMS					

### Feet Inches 1st Gauge **BS&W/BBLS Received** BS&W 2nd Gauge Free Water Received **Total Received** 154525



%

		NMOCD	Order R9166			
Bill to						
Address						
Company/Generator						
Lease Name	Siever GH					
Trucking Company	PHS	Vehicle Nun	· · · · · · · · · · · · · · · · · · ·	Driver (Print)	PANUDE	
Date $t - 2$	2-08		Time 220	·	a.	m. / (p.m.
_	_/	Туре о	of Material			
	Soils		Desist for		57/67	
Tank Bottoms	Other Material (L		· · · · · · · · · · · · · · · · · · ·	Area		
		DES	CRIPTION			<u> </u>
		CCA	7			
			T 50:2			
Volume of Material	□ Bbls		_ / Yard	0	Gallons	
Wash Out	Call Out		After Hours		Debris Charg	e
			N STATEMENT OF WA			
			lecovery Act (RCRA) and the appropriate classing the second second second second second second second second se		mental Protection A	gency's July
· / ·			xploration and producti	,	are not mixed with	non-exemp
characteristics establ	lished in RCRA regulati	ons, 40 CFR 261.21-2	that does not exceed 61.24, or listed hazardou rate the above-describe	us waste as defined	d in 40 CFR, part 261	1, subpart D
MSDS Information						
_	RCRA Hazardous	Waste Analysis	Process Knowledge	Uther (Provide d	escription above)	
CRI Approval #	11 .7	et a second seco				
Agent (Cimetan)	Se Hepperil					
(Signature)	SI OM					
CRI Representative	(Signature)	ma				
74.11/ 0.0770140	(					
TANK BOTTOMS	Feet	nches				
1st Gauge			S&W/BBLS Received	4	BS&W	
-  -				J		%
2nd Gauge			<sup>°</sup> Free Wate	r		
Received			Total Received	d,		
L	I	<u></u>			15461	13
					TA40"	L 🗸



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CONTROLLED RECOVERY, INC. P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to		0					
	· · · · · · · · · · · · · · · · · · ·						·
	11.1 1.				····		
Company/Generator							
Lease Name	Sieven		· · · · · · · · · · · · · · · · · · ·			<u> </u>	<u> </u>
Trucking Company			ehicle Number 5	·		State: 6	<u> </u>
Date 5 - 22-	08	<u> </u>	Type of Material	1.5.5			á.m. / p.m.
	la ⊡ Other Mate	rial (List Descriptio	• •	ceiving A	rea	66/67	
			DESCRIPTION				
			- Trot				ţ.
			201		<u> </u>	·····	
•							
Volume of Material	🛛 Bbls		🗹 Yard	26		_ 🛛 Gallons	
Wash Out	🗋 Call Ou	t	D After H	ours		🖵 Debris Cha	arge
<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: C</li> <li>waste.</li> <li>RCRA Non-Exem</li> <li>characteristics estable</li> </ul>	ination, the aboven Dil field wastes g npt: Oil field was ished in RCRA re	ve described wast enerated from oil ste which is non- egulations, 40 CFI	ation and Recovery Act (R( e is: (Check the appropriate and gas exploration and p hazardous that does not R 261.21-261.24, or listed h to demonstrate the above-c	e classificator production exceed the azardous	ation) operations ar e minimum st waste as defin	nd are not mixed w andards for waste ed in 40 CFR, part	ith non-exempt hazardous by 261, subpart D,
MSDS Information	RCRA Haza	ardous Waste Ana	alysis 🛛 Process Knowle	dge 🔲 (	Other (Provide	e description above)	)
CRI Approval # 2							
Agent-Christian (Signature)	o (lmn	enta,					
CRI Representative	(Signature)	GOW)	M				
TANK BOTTOMS	Feet	Inches					
1st Gauge			BS&W/BBLS R	eceived		BS&W	%
2nd Gauge			Free	e Water			
Received			Total R	eceived	2		
	Form C138		·			154	571
White - CRI	Form O 100	Canary - CRI Acco	unting Pi	ink - CRI Plar	nt	Gold - Transp	orter

	1.0.200 000 110000	NMOCD Or	• •	1070 1111.0		
, Bill to						
Address						
	21 2 - 127					
Company/Generator	PLANTAT					
	GILVEN OHIC					
Trucking Company		Vehicle Numbe			Print) SERGIO	
Date 5-22-	68	Trues of		1.20		a.m. / p.m.
G Fluids	Soils	Type of I	viaterial			
	Other Material (List)	Description Below)	- Receiv	ving Area	50/41	
		DESCRI				
					······································	
			11 77			
		()	50.2			
			50.2			
					<u></u>	
Volume of Material	D Bbls		🖞 Yard 🗾	0	Gallons	
Wash Out	📮 Call Out		D After Hou	rs	Debris Cha	arge
I hereby certify that acc 1988 regulatory determi	ording to the Resource ination, the above descri	bed waste is: (Check the	very Act (RCR/ e appropriate cl	A) and the US I assification)		
characteristics establi	shed in RCRA regulation	is, 40 CFR 261.21-261.2	4, or listed haza	ardous waste as	um standards for waste defined in 40 CFR, part non-hazardous. (Check	261, subpart D,
MSDS Information	RCRA Hazardous W	/aste Analysis 🛛 Prod	ess Knowledge	e 🔲 Other (Pi	ovide description above	)
CRI Approval #	)	<u></u>				
Acont - Render	Carrolle	y fa-				
Agent (Signature)	. ///					
CRI Representative	An	mar				
	(Signature)					
TANK BOTTOMS	Feet Inc	ches				
1ct Course					DC 914/	
1st Gauge		B3&	W/BBLS Rece		BS&W	%
2nd Gauge			Free V	Vater		
Received			Total Rece	eived		
	- 0400				154	594

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		NMOCD	Order R9166			
Bill to						
Address						
Company/Generator	PLANTAT	1614				
Lease Name		a GAIR 11				
Trucking Company	A+S	Vehicle Num	ber 5	Driver (Print)	EP6.0	
Date 5 27-0	}		Time 2.1/ 5		a.	m. / p.m.
	$\checkmark$	Туре о	f Material			
			<b>5</b>	. 17	127	
Tank Bottoms	Other Material (Lis			Area		
		DESC	RIPTION			
			ont			
			50ic			
<b></b>						
Volume of Material	Bbls		- A Yard		Gallons	
Wash Out	🖵 Call Out		After Hours		Debris Charg	le
1988 regulatory determ RCRA Exempt: C waste. RCRA Non-Exem characteristics establ	cording to the Resource ination, the above descr Dil field wastes generate npt: Oil field waste which ished in RCRA regulatio lowing documentation is	ibed waste is: (Check d from oil and gas ex ch is non-hazardous ns, 40 CFR 261.21-26	the appropriate classif ploration and production that does not exceed 1.24, or listed hazardou	ication) on operations and a the minimum stand is waste as defined	are not mixed with dards for waste ha in 40 CFR, part 267	non-exempt azardous by 1, subpart D
MSDS Information	RCRA Hazardous V	Vaste Analysis 🛛 P	rocess Knowledge	Other (Provide de	escription above)	
CRI Approval #?						
Agent	; Corrector	-				
(Signature)	1110					
CRI Representative	(Signature)	M				
TANK BOTTOMS						
Г <sup></sup>	Feet In	ches			Т.	
1st Gauge		BS	S&W/BBLS Received	1	BS&W	%
2nd Gauge			Free Water	r		
Received			Total Received			
	I				4 5 4 6 4	<u>ን                                    </u>
	Form C138				1546	<b>6 T</b>

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Gold - Transporter

			NMOCD O	der R9166				
Bill to								
Address								
Company/Generato			it atio	n		·····		
Lease Name	Silver C	DAK =	<u> </u>					
Trucking Company	<u> 155</u>	V	ehicle Numbe	er 12		Driver (Print)	Annoldi	>
Date 5.21-	08			Time _	2:3	$\mathcal{O}$	a.m. /	p.m.
	~		Type of	Material				
G Fluids	Soils					5010	~_/	
Tank Bottoms	Other Materi	al (List Descriptio			ving A	rea <u>50/5</u>	<u>,                                     </u>	
	=		DESCR	IPTION				
	· · · · · · · · · · · · · · · · · · ·							
				$\overline{\underline{\cdot}}$				
		·····	<u>: 11</u>	Sort				
				· · · · · · · · · · · · · · · · · · ·		······		_
Volume of Material	Bbls.			⊡ Yard			Gallons	
U Wash Out	Call Out			After Hou	irs		Debris Charge	
1988 regulatory deter	ccording to the Reamination, the above	e described was	ation and Reco te is: (Check th	overy Act (RCR le appropriate cl	A) and lassifica	the US Environr ation)	nental Protection Agence are not mixed with non	
characteristics estat	olished in RCRA reg	gulations, 40 CF	R 261.21-261.:	24, or listed haza	ardous	waste as defined	idards for waste hazard I in 40 CFR, part 261, su ardous. (Check the app	bpart D,
MSDS Information	🖵 RCRA Hazar	dous Waste Ana	alysis 🛛 Pro	cess Knowledge	е 🗋	Other (Provide d	escription above)	
CRI Approval #								
		م مرجع می در در می از این می در این می از این می از این می از مرجع می می می در می در این می در این می می می می می	đ.					
Agent (Signature		<u></u>	<u>)                                    </u>					
CRI Representative	(Signature)	Var X.	her_					
TANK BOTTOMS	Feet	Inches						
1st Gauge			BS8	W/BBLS Rece	eived		BS&W	%
2nd Gauge				Free V	Vater			
Received			the same	Total Rece	eived			
	Form C138					_	154452	)

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Gold - Transporter
The Print Shop #7521

•		ROLLED RECOVERY, IN Mexico 88241-0388 • (575) 393-1079 • w NMOCD Order R9166	
Bill to		<u></u>	
Address			
	A		40
Company/Generator	PLANIITION		
Lease Name	SILVLA GHIK "	1	
Trucking Company		/	iver (Print) MARALE (
Date 7 - 22-	65	Time 1/ 30	@.m. / p.m.
	Soils Other Material (List Description)	Type of Material	56/67
		DESCRIPTION	
			· · · · · · · · · · · · · · · · · · ·
		(UN T 5011	
Volume of Material	Bbls	Xard Z.(	Gallons
Wash Out	Call Out	After Hours	Debris Charge
<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: 0</li> <li>waste.</li> <li>RCRA Non-Exemplication</li> <li>RCRA Non-Exemplication</li> </ul>	cording to the Resource Conse nination, the above described wa Dil field wastes generated from npt: Oil field waste which is no ished in RCRA regulations, 40 0	aste is: (Check the appropriate classification oil and gas exploration and production op on-hazardous that does not exceed the in CFR 261.21-261.24, or listed hazardous wa	US Environmental Protection Agency's July
MSDS Information	RCRA Hazardous Waste A	nalysis 🛛 Process Knowledge 🗋 Oth	ner (Provide description above)
CRI Approval #			
Agent(Signature)	and affect		
CRI Representative	(Signature)		
TANK BOTTOMS	Feet Inches		
1st Gauge		BS&W/BBLS Received	BS&W %
2nd Gauge		Free Water	
Received		Total Received	
	F 0.000		154565
White - CRI	Form C138 Canary - CRI Ac	counting Pink - CRI Plant	Gold - Transporter



, , , **,** 

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## NMOCD Order R9166

Bill to						
Address						
Company/Generato		TATION				
Lease Name	SILVER	6016 11		<b>F</b>		
Trucking Company		NCZ N	/ehicle Number 7		MARNULL	
Date 7-22	1-68		Time 1:60		a	.m. / p.m.
	~/		Type of Material			
Fluids	Soils		Desching	A	64/67	
Tank Bottoms		erial (List Descript		Area		
<u></u>			DESCRIPTION		· · · · ·	
		,				
			100. 50.2			
			50.0			
				<u> </u>		
Volume of Material	-		1		_ 🛛 Gallons	
Wash Out	🗋 Call O	ut	After Hours		🖵 Debris Char	je
<ul> <li>RCRA Exempt:</li> <li>waste.</li> <li>RCRA Non-Exe characteristics estate</li> </ul>	Oil field wastes mpt: Oil field wa blished in RCRA	generated from c aste which is no regulations, 40 C	ste is: (Check the appropriate classif oil and gas exploration and production n-hazardous that does not exceed FR 261.21-261.24, or listed hazardou d to demonstrate the above-describe	on operations an the minimum s is waste as defir	tandards for waste h hed in 40 CFR, part 26	azardous by 1, subpart D,
MSDS Information	🖵 RCRA Haz	ardous Waste Ar	nalysis 🔲 Process Knowledge 🖵	Other (Provide	e description above)	
CRI Approval #		$\sim$	<u>.</u>			
A		Gert				
Agent(Signature	)					
CRI Representative		Ding	R-			
	(Signature)					
TANK BOTTOMS						
ſ	Feet	Inches				
1st Gauge			BS&W/BBLS Received	l   	BS&W	%
2nd Gauge			Free Water	r		
Received			Total Received	1		
L		I			1545	85
White - CRI	Form C138	Canary - CRI Acc	ounting Pink - CRI F	Plant	Gold - Transporte	

## NMOCD Order R9166

Bill to									
Address									
							~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
Company/Generato									
Lease Name	SICULI C	HK 1							
Trucking Company	MPRIVI	(Z \	/ehicle Numbe			Driver (Prir	nt) NINAULC		
Date 5 22 0	3			Time //	,. <i>0</i> ¢			a.m. / p.	m.
			Type of I	Material	۶,				
	Soils			-		3	5907		
Tank Bottoms	Other Mate	rial (List Descript			eceiving /	Area		,	
			DESCRI	PTION			,		
			CUM	7				-	
			50	/ 7/ (					
			s		21				
Volume of Material	Bbls			Yard _			Gallons _		
Wash Out	🖵 Call Ou	it		After I	Hours		Debris C	harge	
I hereby certify that a 1988 regulatory deter C RCRA Exempt: waste. RCRA Non-Exe characteristics estal as amended. The for items)	mination, the above Oil field wastes g mpt: Oil field was blished in RCRA re	ve described was enerated from c ste which is no egulations, 40 Cl	ste is: (Check th iil and gas explo n-hazardous tha FR 261.21-261.2	e appropria pration and at does not 24, or listed	te classifi productio exceed hazardou	cation) on operations the minimum s waste as de	and are not mixed standards for was fined in/40 CFR, pa	with non-ex te hazardou rt 261, subp	empt us by art D,
MSDS Information	RCRA Haza	ardous Waste Ar	nalysis 🔲 Pro	cess Knowl	edge 🗖	Other (Provi	de description abov	/e)	
CRI Approval #	1	A.	1						
Agent(Signature	und C	fell							
CRI Representative	(Signature)	mh	<u>}</u>						
TANK BOTTOMS	Feet	Inches							
1st Gauge			BS&	W/BBLS F	Received		BS&W		%
2nd Gauge				Fre	ee Water				
Received				Total F	Received	*			
I		de	i				154	4547	
White - CRI	Form C138	Canary - CRI Acc	counting		Pınk - CRI P	lant	Gold - Tran	sporter	

		NMOCD Order F	9166			
Bill to					· · <u>· · · · · · · · · · · · · · · · · </u>	
Address						
····	PLANIAT.ON			, 		
Lease Name 5	CUER OBIC	<u>'/</u>				
Trucking Company		Vehicle Number			MNNUCL	
Date 7. 22-0	8	Tim	e 8.30			a.m. / p.m.
_	$\checkmark$	Type of Mate	erial	() *		
	D Soils	2		Area	6/117	
Tank Bottoms	Other Material (List I	· · · · · · · · · · · · · · · · · · ·				
		DESCRIPTIC	N		طر	
		CUNT	•			~ ~
		50	1			
						,
				·		
Volume of Material	Bbls	ظ ۲	ard	/	_ 🛛 Gallons	
Wash Out	Call Out		fter Hours		🛛 Debris Cha	irge
	cording to the Resource (	DR CERTIFICATION STATE Conservation and Recovery bed waste is: (Check the app	Act (RCRA) and	d the US Enviro	nmental Protection	Agency's July
		from oil and gas exploration			d are not mixed wi	ith non-exempt
characteristics establ	ished in RCRA regulations	is non-hazardous that doe s, 40 CFR 261.21-261.24, or ttached to demonstrate the a	isted hazardou	s waste as defin	ed in 40 CFR, part 2	261, subpart D
MSDS Information	RCRA Hazardous W	aste Analysis 🛛 Process ł	Knowledge 🔲	Other (Provide	description above)	
CRI Approval #	-7-7	,				
11	1 de la	7				
Agent (Signature)	The sector					
CRI Representative	Ly Ma	when				
CIVI Representative	(Signaturé)			·		
TANK BOTTOMS	Feet Incl	hes				
1st Gauge			BLS Received		BS&W	%
						/0
2nd Gauge			Free Water	· · · · · · · · · · · · · · · · · · ·		
Received		Т	otal Received			
					154	526

. '

Gold - Transporter

t

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Bill to						
Address	·····					
	0112					
	PLANINTIG					
Lease Name	SICUE? CIT					
Trucking Company	· · · · · · · · · · · · · · · · · · ·	Vehicle Numb			int) MIMULLI	
Date < 7 7 - c	<		Time 2 4	//		á.m. / p.m.
G Fluids	J Soils	Type of	Material			
	Cher Material (List	Description Below)	Receivir	ng Area	50/67	
		DESC	RIPTION			
	•					
			SOIL	<u></u> `		
······	· · · · · · · · · · · · · · · · · · ·		50il			
			· · ·			
Volume of Material	Bbls		Yard	0	🛛 Gallons _	
Wash Out	🗅 Call Out		After Hours		Debris Cl	harge
1988 regulatory determi RCRA Exempt: O waste. RCRA Non-Exem characteristics establi	ording to the Resource nation, the above descri il field wastes generated pt: Oil field waste which shed in RCRA regulation owing documentation is a	bed waste is: (Check t d from oil and gas exp h is non-hazardous t hs, 40 CFR 261.21-261	the appropriate class ploration and product hat does not exceet .24, or listed hazard	sification) ction operations ed the minimum lous waste as de	and are not mixed standards for was efined in 40 CFR, par	with non-exemp te hazardous by t 261, subpart D
items)	RCRA Hazardous W					
		vaste Analysis 🖵 Pr	ocess knowledge		nde description abov	(e)
CRI Approval #	1977	··-				
Agent	dela 2					
CRI Representative	(Signature)	Anto				
TANK BOTTOMS					,	
	Feet Inc	ches				
1st Gauge		BS	&W/BBLS Receiv	/ed	BS&W	%
2nd Gauge			Free Wa	ter		
Received			Total Receiv	red		
		I		I	154	617
White - CRI	Form C138 Canary	- CRI Accounting	Pink - Cf	RI Plant	Gold - Trans	sporter

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Bill to						
Address						
Company/Generator						
·······	167 OHIC	<i>* (</i>				
Trucking Company	UEZHDA	Vehicle Numbe		Driver (Print)	117.111-	
Date 5 - 23- 68			Time 9 4	0	(a.	.m. / p.m.
		Type of I	Material	, <sup>1</sup>		
□ Fluids	oils ither Material <i>(List L</i>	Description Delaws	Poopivin	g Area	50/17	
					- / ///	
<u> </u>		DESCR	IPTION			
		CON	1			
			0,0			
						**
				·		
			-1 - 16		·	
· · · · · · · · · · · · · · · · · · ·			1 Yard		Gallons	
Wash Out	Call Out		After Hours		Debris Charg	je
<ul> <li>I hereby certify that accordin 1988 regulatory determinatio</li> <li>RCRA Exempt: Oil field waste.</li> <li>RCRA Non-Exempt: O characteristics established as amended. The following items)</li> </ul>	g to the Resource C n, the above describ d wastes generated il field waste which in RCRA regulations	bed waste is: (Check th from oil and gas exploit is non-hazardous that s, 40 CFR 261.21-261.2	overy Act (RCRA) a e appropriate class pration and product at does not exceed 24, or listed hazardo	ind the US Environ ification) ion operations and the minimum sta bus waste as define	d are not mixed with andards for waste h ed in 40 CFR, part 26	non-exempt azardous by 1, subpart D,
MSDS Information	RCRA Hazardous Wa	aste Analvsis 🔲 Pro	cess Knowledge	Other (Provide	description above)	
CRI Approval #					,	
A. A	unonik					
CRI Representative	Signatúre)	h				
TANK BOTTOMS	Feet Incl	nes				
1st Gauge		BS8	W/BBLS Receive	d	BS&W	%
2nd Gauge			Free Wat	er		
Received			Total Receive	d		
L	<u>_</u>	I			1547	39
Form ( White - CRI		CRI Accounting	Pınk - CR	Plant	Gold - Transporte	-

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## NMOCD Order R9166

Bill to		,					
Company/Generato	or plant	17160					
Lease Name	SILVER	OAK	*1				
Trucking Company	QULIP	DA	Vehicle Numbe		Driver (Print)	Fry. all	
Date <u>5- 23</u>	-08	ı		Time 11:665			a.m. / p.m.
_	$\sim$		Type of I	Material			
Fluids Tank Battoms	Soils	rial (List Descri	ntion Bolow)	Poopiving	Aroo	50/47	
Tank Bottoms	Other Mate	erial (List Descri		Receiving			
			DESCRI	PTION			
			(	CN SC. 1			
	<b>—</b> ———————————————————————————————————			20	,		
Volume of Material				TYard		Gallons	
Wash Out	🗋 Call Ot	ut		After Hours		Debris Characteris	arge
I hereby certify that a 1988 regulatory deter	ccording to the R mination, the abo	esource Conse ve described w	rvation and Reco aste is: (Check the	e appropriate classi	nd the US Environ fication)		
waste. RCRA Non-Exect characteristics esta as amended. The for items)	blished in RCRA r	egulations, 40 (	CFR 261.21-261.2	4, or listed hazardo	us waste as defined	d in 40 CFR, part	261, subpart D,
MSDS Information	n 🖵 RCRA Haz	ardous Waste A	Analysis 📮 Proc	cess Knowledge	Other (Provide d	escription above	)
CRI Approval # _							
Agent	Bowall						
CRI Representative	(Signature)	Dun	1 -				
TANK BOTTOMS	Feet	Inches					
1st Gauge			BS&	W/BBLS Received	d b	BS&W	%
2nd Gauge				Free Wate	r		
Received				Total Received			
	Form C138		. <u>I </u>			154	
White - CRI		Canary - CRI Ac	counting	Pink - CRI I	Plant	Gold - Transp	orter

• .						
• .		ONTROLLED bs, New Mexico 88241-0 NMOCD C			bs.com	
Bill to						
Address						
Company/Generator	PLANTHTI	61-	<u></u>			
Lease Name	SIEVER 6	HIL FUD 1				
Trucking Company	QUE 2MAN		er (	Driver (Print)	Titidge	
Date 5 - 23-	6.5		Time 12.3	Ę.		a.m. /(p.m.
<ul> <li>Fluids</li> <li>Tank Bottoms</li> </ul>	Soils		Material	, Aroo	40/1	
				g Area	56/41	
		D			· ·	<u></u>
		(	CUT			
	· · · · · · · · · · · · · · · · · · ·					
			501			
			Yard 20		Gallons	
Volume of Material						
U Wash Out	Call Out		After Hours		Debris Cha	arge
<ul> <li>1988 regulatory detern</li> <li>RCRA Exempt: ( waste.</li> <li>RCRA Non-Exer characteristics estab</li> </ul>	cording to the Resourc nination, the above des Dil field wastes general mpt: Oil field waste wh lished in RCRA regulati	ATOR CERTIFICATION the Conservation and Rec cribed waste is: (Check t ted from oil and gas exp nich is non-hazardous th ons, 40 CFR 261.21-261 s attached to demonstra	covery Act (RCRA) a he appropriate class loration and product nat does not exceed .24, or listed hazardo	nd the US Enviro ification) ion operations an I the minimum st bus waste as defin	d are not mixed w andards for waste ed in 40 CFR, part :	ith non-exempt hazardous by 261, subpart D,
MSDS Information	RCRA Hazardous	Waste Analysis 🛛 Pr	ocess Knowledge	Other (Provide	description above)	)
CRI(Approval #		<u>_</u>				
Agent Hule Que	work /	1				
(Signature) CRI Representative	(Signature)	Im for				
TANK BOTTOMS	Feet	nches				

1st Gauge **BS&W/BBLS Received** BS&W % 2nd Gauge Free Water Received **Total Received** 

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, .					
·		ROLLED RECOVERY, w Mexico 88241-0388 • (575) 393-1079 NMOCD Order R9166		.com	
Bill to					
///////////////////////////////////////					
Company/Generator	PLAN ATION				
	S. CVER CARE #1		· · · · · · · · · · · · · · · · · · ·		
Trucking Company		Vehicle Number 5	Driver (Print)	TIZIANE	
Date 5-23-		Time 2.00	·	a.m. / (	5.m.
	•	Type of Material			
<ul> <li>Fluids</li> <li>Tank Bottoms</li> </ul>	Soils Other Material (List Desc	· · ·	Area	50/47	
		DESCRIPTION			
		(UNI 50.2			
		50.2			
		Yard			
Volume of Material	Bbls			Gallons	
Wash Out	Call Out	After Hours		Debris Charge	
1988 regulatory deterr RCRA Exempt: 0 waste. RCRA Non-Exercharacteristics estable	cording to the Resource Con nination, the above described Dil field wastes generated from mpt: Oil field waste which is lished in RCRA regulations, 40	<b>CERTIFICATION STATEMENT OF WAS</b> servation and Recovery Act (RCRA) ar waste is: (Check the appropriate classif m oil and gas exploration and production non-hazardous that does not exceed OCFR 261.21-261.24, or listed hazardou hed to demonstrate the above-describe	nd the US Environm ication) on operations and a the minimum stand us waste as defined i	re not mixed with non-e lards for waste hazarde n 40 CFR, part 261, sub	exempt ous by opart D,
MSDS Information	RCRA Hazardous Waste	Analysis 🔲 Process Knowledge 🖵	Other (Provide de	scription above)	
CRI Approval # Agent(Signature)	Dezwank				
CRI Representative	(Signature)	ar -			
TANK BOTTOMS	Feet Inches				
1st Gauge		BS&W/BBLS Received	1	BS&W	%
2nd Gauge		Free Wate			
-					
Received		Total Received	l k		

Pink - CRI Plant

Gold - Transporter The Print Shop #7521

154813

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• • •			DLLED RECOVERY, kico 88241-0388 • (575) 393-1079		com	
		,	NMOCD Order R9166			
Bill to						
Address						
	ALLEN	·				
	or PLAZAZAY					
	Silver Onk		bicle Number 5		HAML	
Trucking Company		Ve				
Date 5-23-08	š				a.m	n. /(p.m.
Fluids	Soils		Type of Material			
Tank Bottoms	<ul> <li>Other Material</li> </ul>	(List Descriptior	n Below) Receiving	Area 5 4	147	
		· · · · ·	DESCRIPTION			
			CONT			
			36.			
Volume of Material	Bbls.		/ 🔟 Yard/		Gallons	
Ú Wash Out			<b></b> After Hours		Debris Charge	
<ul> <li>1988 regulatory detern</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Exe characteristics estal</li> </ul>	ccording to the Resoumination, the above de Oil field wastes gener empt: Oil field waste weblished in RCRA regula	arce Conserva escribed waster rated from oil which is non-tations, 40 CFR	<b>TFICATION STATEMENT OF WAS</b> tion and Recovery Act (RCRA) an e is: (Check the appropriate classifi and gas exploration and production nazardous that does not exceed 2 261.21-261.24, or listed hazardous o demonstrate the above-described	d the US Environm cation) on operations and a the minimum stanc s waste as defined i	re not mixed with n lards for waste haz n 40 CFR, part 261,	ion-exempt zardous by subpart D,
,	n 🔲 RCRA Hazardo	us Waste Anal	lysis 🔲 Process Knowledge 🗔	Other (Provide de	scription above)	
CRI Approval #			,			
	And					
Agent(Signature			ĵ			
CRI Representative	(Signature)	lhto	<b></b>			
TANK BOTTOMS						
	Feet	Inches				
1st Gauge			BS&W/BBLS Received		BS&W	%
2nd Gauge			Free Water			

Received

.

,

**Total Received** 



The Print Shop #7521

· ,		NTROLLED RECOVERY , New Mexico 88241-0388 • (575) 393-10	
	F.O. DOX 000 110000	NMOCD Order R9166	s - www.chilobbs.com
Bill to			
			)
Company/Generator	PLANTATI	612	
Lease Name 5	. CUL . Oitil	# )	
Trucking Company	A+S	Vehicle Number 5	Driver (Print) St 16.6
Date 5 23-	08	Time / 0.0	a.m. / p.m.
		Type of Material	
🗹 Fluids 🗧	Soils		14 1 -
Tank Bottoms	Other Material (List	Description Below) Receiving	g Area 5 & 1 / 1 / 7
		DESCRIPTION	
			· · · · · · · · · · · · · · · · · · ·
		CUNT SO:L	
		50.2	
Volume of Material	G Bbls	Yard	2 🛛 Gallons
Wash Out	Call Out	Generation After Hours	Debris Charge
	GENERAT	OR CERTIFICATION STATEMENT OF WA	STE STATUS
1988 regulatory determ	ination, the above descri	bed waste is: (Check the appropriate class	
Cerric RCRA Exempt: C waste.	il field wastes generated	d from oil and gas exploration and produc	ion operations and are not mixed with non-exemption
characteristics establ	ished in RCRA regulation	ns, 40 CFR 261.21-261.24, or listed hazardo	I the minimum standards for waste hazardous by bus waste as defined in 40 CFR, part 261, subpart D, ed waste is non-hazardous. (Check the appropriate
MSDS Information	RCRA Hazardous W	/aste Analysis 🛛 Process Knowledge 🛛	Other (Provide description above)
CRI Approval # 🧷		,	
20.0	i lan	t.	
Agent	co (man		
	Lide will	M Le	
CRI Representative	(Signature)	www.	
TANK BOTTOMS			
	Feet Inc	ches	
1st Gauge		BS&W/BBLS Receive	d BS&W %
2nd Gauge		Free Wate	er
Received		Total Receive	d



## CONTROLLED RECOVERY, INC.

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P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.cd	om
NMOCD Order R9166	,

Bill to						
Address						
-						
Company/Generator	PLANTAI.	GN				
Lease Name Sil	VEA CH	18 11				
Trucking Company	<u>945</u>	Vehicle Nun	nber 5	Driver	(Print) Sとれんじし a	
Date 5-23-08	/		Time	11.30		a.m. / p.m.
/		Туре с	of Material			
Fluids					61.1.7	
Tank Bottoms	Other Material (List			ceiving Area	40/27	
		DESC	CRIPTION		<u> </u>	
		(_(	)n - 50-4	 //	· · · · · · · · · · · · · · · · · · ·	
			-50-"			
				<u> </u>		
Volume of Material	Bbis		🗹 Yard	20	Gallons	· · · · · · · · · · · · · · · · · · ·
U Wash Out	Call Out		After H	ours	Debris Char	rge
I hereby certify that accordin 1988 regulatory determination RCRA Exempt: Oil fiel waste. RCRA Non-Exempt: O characteristics established as amended. The followin items)	on, the above descr Id wastes generate Dil field waste whic f in RCRA regulation	ibed waste is: (Check d from oil and gas e ch is non-hazardous ns, 40 CFR 261.21-20	k the appropriate xploration and p that does not 61.24, or listed h	e classification) production operati exceed the minin azardous waste a	ons and are not mixed wit num standards for waste s defined in 40 CFR, part 2	h non-exemp hazardous by 61, subpart D
MSDS Information	RCRA Hazardous V	Vaste Analysis	Process Knowle	dge 🔲 Other (F	Provide description above)	
CRI Approval,# 2		·		<b>.</b> .	. ,	
Agent-Sergice (Signature)	Oppas	£				
CRI Representative	Apr M Signature)	hr				
	Feet In	ches				
1st Gauge		B	S&W/BBLS R	eceived	BS&W	%
2nd Gauge			Fre	e Water		
Received			Total R	eceived		
Form	C138			1	1547	77
White - CRI		- CRI Accounting	Р	ink - CRI Plant	Gold - Transpo	rter

## CONTROLLED RECOVERY, INC.

Bill to			
			· · · · · · · · · · · · · · · · · · ·
Address			
Company/Generator	PLANTHING		
Lease Name	SILVER CHI 11		
Trucking Company		umber <u>5</u> Driver (	Print) SEAG.C
	-08	Time §. 20	á.m. / p.m.
		e of Material	
Fluids	∑ Soils		from f f may
Tank Bottoms	Other Material (List Description Below)	Receiving Area	50/27
	DE	SCRIPTION	
		<u> </u>	
	(	0011 .	
	•	YU 14	
		· · · · · · · · · · · · · · · · · · ·	
Volume of Material	Bbls	Yard Z-C	Gallons
U Wash Out	Call Out	After Hours	Debris Charge
I hereby certify that as		ON STATEMENT OF WASTE STAT	
<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: 0</li> <li>waste.</li> <li>RCRA Non-Exercharacteristics estable as amended. The formation of the second sec</li></ul>	GENERATOR CERTIFICATI coording to the Resource Conservation and nination, the above described waste is: (Ch Oil field wastes generated from oil and gas mpt: Oil field waste which is non-hazardo vished in RCRA regulations, 40 CFR 261.21 llowing documentation is attached to demon	A Recovery Act (RCRA) and the US eck the appropriate classification) s exploration and production operation us that does not exceed the minim -261.24, or listed hazardous waste as	Environmental Protection Agency's J ons and are not mixed with non-exer num standards for waste hazardous s defined in 40 CFR, part 261, subpar
<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: (waste.</li> <li>RCRA Non-Exercharacteristics estables as amended. The for items)</li> </ul>	cording to the Resource Conservation and nination, the above described waste is: (Ch Oil field wastes generated from oil and gas mpt: Oil field waste which is non-hazardo lished in RCRA regulations, 40 CFR 261.21 llowing documentation is attached to demon	A Recovery Act (RCRA) and the US eck the appropriate classification) s exploration and production operation us that does not exceed the minim -261.24, or listed hazardous waste as instrate the above-described waste is	Environmental Protection Agency's J ons and are not mixed with non-exer num standards for waste hazardous s defined in 40 CFR, part 261, subpar non-hazardous. (Check the appropri
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<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: (waste.)</li> <li>RCRA Non-Exercharacteristics estable as amended. The foritems)</li> <li>MSDS Information</li> <li>CRI Approval # (Agent (Signatúre))</li> </ul>	coording to the Resource Conservation and nination, the above described waste is: (Ch         Oil field wastes generated from oil and gas         mpt: Oil field waste which is non-hazardo         blished in RCRA regulations, 40 CFR 261.21         llowing documentation is attached to demon         Image: RCRA Hazardous Waste Analysis         Image: Conservation of the second secon	A Recovery Act (RCRA) and the US eck the appropriate classification) s exploration and production operation us that does not exceed the minim -261.24, or listed hazardous waste as instrate the above-described waste is	Environmental Protection Agency's J ons and are not mixed with non-exer num standards for waste hazardous s defined in 40 CFR, part 261, subpar non-hazardous. (Check the appropri
<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: (waste.)</li> <li>RCRA Non-Exercharacteristics estable as amended. The foritems)</li> <li>MSDS Information</li> <li>CRI Approval # (Signatúre)</li> <li>CRI Representative</li> <li>TANK BOTTOMS</li> </ul>	cording to the Resource Conservation and nination, the above described waste is: (Ch Oil field wastes generated from oil and gas mpt: Oil field waste which is non-hazardo blished in RCRA regulations, 40 CFR 261.21 llowing documentation is attached to demon RCRA Hazardous Waste Analysis	<ul> <li>Recovery Act (RCRA) and the US eck the appropriate classification) is exploration and production operation us that does not exceed the minimim -261.24, or listed hazardous waste as instrate the above-described waste is</li> <li>Process Knowledge Other (P</li> </ul>	Environmental Protection Agency's J ons and are not mixed with non-exer num standards for waste hazardous s defined in 40 CFR, part 261, subpar non-hazardous. (Check the appropri rovide description above)
<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: (waste.)</li> <li>RCRA Non-Exercharacteristics estable as amended. The foritems)</li> <li>MSDS Information</li> <li>CRI Approval # (Signature)</li> <li>CRI Representative</li> </ul>	coording to the Resource Conservation and nination, the above described waste is: (Ch         Oil field wastes generated from oil and gas         mpt: Oil field waste which is non-hazardo         blished in RCRA regulations, 40 CFR 261.21         llowing documentation is attached to demon         Image: RCRA Hazardous Waste Analysis         Image: Conservation of the second secon	A Recovery Act (RCRA) and the US eck the appropriate classification) s exploration and production operation us that does not exceed the minim -261.24, or listed hazardous waste as instrate the above-described waste is	Environmental Protection Agency's J ons and are not mixed with non-exer num standards for waste hazardous s defined in 40 CFR, part 261, subpar- non-hazardous. (Check the appropri- rovide description above)
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, <b>,</b> ,	P.O. Box 388 •		DLLED RECOVERY, xico 88241-0388 • (575) 393-1079 NMOCD Order R9166		bs.com	
Bill to						
Address						
Company/Generato	REPATRI	102				
Trucking Company	A4S	Ve	hicle Number #5	Driver (Print)	SURGic	
Date 5-22			Time 420	· · · · ·		a.m. / p.m.
·			Type of Material			
<ul><li>Fluids</li><li>Tank Bottoms</li></ul>	Soils	ial (List Descriptio	n Below) Receiving	 Area	4 c/v57	
			DESCRIPTION			
			Cont			
Volume of Material	🖵 Bbls		4 Yard		Gallons	
Wash Out	🖵 Call Out		After Hours		Debris Cha	irge
<ul> <li>1988 regulatory deter</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Executive characteristics esta</li> </ul>	ccording to the Re mination, the above Oil field wastes ge empt: Oil field was blished in RCRA re	source Conserva e described waste enerated from oil te which is non- gulations, 40 CFF	<b>FIFICATION STATEMENT OF WA</b> tition and Recovery Act (RCRA) ar e is: (Check the appropriate classif and gas exploration and production hazardous that does not exceed R 261.21-261.24, or listed hazardou o demonstrate the above-describe	nd the US Enviror ication) on operations and the minimum sta us waste as define	d are not mixed wi andards for waste ed in 40 CFR, part 2	ith non-exempt hazardous by 261, subpart D,
MSDS Information	n 🔲 RCRA Haza	rdous Waste Ana	lysis 🔲 Process Knowledge 🖵	Other (Provide	description above)	I
CRI Approval #	1				******	
Agent(Signature	ai Um	nçate				
CRI Representative	(Signaturé)	MM	Æ.			
TANK BOTTOMS	Feet	Inches				·
1st Gauge			BS&W/BBLS Received	t	BS&W	%
2nd Gauge			Free Wate	r		
2nd Gauge			Free Wate	r		

Form C138 White - CRI

Received

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**Total Received** 



154650

The Print Shop #7521

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· · ·	P.O. Box 388	<ul> <li>Hobbs, New Mex</li> </ul>	LLED RECOVERY kico 88241-0388 • (575) 393-10 NMOCD Order R9166	•	.com	
Bill to						
Address						<u> </u>
Company/Generato	or ALHAIN	Ticn				
Lease Name	SICVEN		-			
Trucking Company	Ats		hicle Number 4	Driver (Print)	HNIILDO	
Date 5 - 22-	,		Time 4. 60			/ p.m.
THENdu Fluids Tank Bottoms	Soils	riel (L. C.	Type of Material	a Area ()	0/-)	
		rial (List Description	DESCRIPTION	g Area	/ //	
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Volume of Material	Bbls.		🛛 Yard 2	V	Gallons	
U Wash Out	🖵 Call Ou		After Hours		Debris Charge	
<ul> <li>1988 regulatory deter</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Exe characteristics esta</li> </ul>	iccording to the R mination, the abo Oil field wastes g empt: Oil field wa blished in RCRA r	esource Conservative described waste lenerated from oil a ste which is non-h egulations, 40 CFR	<b>IFICATION STATEMENT OF W</b> tion and Recovery Act (RCRA). e is: (Check the appropriate class and gas exploration and product nazardous that does not exceet 261.21-261.24, or listed hazard o demonstrate the above-descril	and the US Environm sification) tion operations and a d the minimum stand ous waste as defined	are not mixed with no dards for waste haza in 40 CFR, part 261, s	n-exempt ardous by subpart D,
MSDS Information	n 🔲 RCRA Haza	ardous Waste Anal	ysis 🔲 Process Knowledge	Other (Provide de	escription above)	
CRI Approval #						
Agent (Signature	e)	Martin M	/			
CRI Representative	(Sigňature)	h Mhh				
TANK BOTTOMS	Feet	Inches				
1st Gauge			BS&W/BBLS Receiv	ed	BS&W	%
2nd Gauge			Free Wa	er		-

Form C138 White - CRI

Received

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**Total Received** 

Gold - Transporter

154643



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CONTROLLED RECOVERY, INC. P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

NMOCD Order R9166

Bill to						
Company/Generator	PLANTATIC	× × /				
Lease Name			ber 45	Driver (Print)		<u> </u>
Trucking Company	GUEZHAN	Vehicle Numb	Time & 0',	Driver (Philit)		
Date 5- 23-	<u>08</u> Fel		Material		(a	.m. / p.m.
	∠ ∠ Soils	Туре от				
Tank Bottoms	Other Material (La	ist Description Below)	<sup>:</sup> Receiving	Area 4 0	257	
		+ DESC	RIPTION	· • • • • • • • • • • • • • • • • • • •		
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	<u>-</u>		N7 SOjic			
			SOIL	· · · · · · · · · · · · · · · · · · ·	·····	
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Volume of Material	Bbis		/ Yard 20		Gallons	
Wash Out	Call Out		After Hours		🗅 Debris Charç	je
<ul> <li>1988 regulatory deterr</li> <li>RCRA Exempt: 0</li> <li>waste.</li> <li>RCRA Non-Exercharacteristics established</li> </ul>	nination, the above des Dil field wastes generat npt: Oil field waste wh lished in RCRA regulati	e Conservation and Re- cribed waste is: (Check i ed from oil and gas exp nich is non-hazardous to ons, 40 CFR 261.21-261 is attached to demonstra	the appropriate classif ploration and production hat does not exceed 1.24, or listed hazardou	ication) on operations and the minimum star us waste as defined	are not mixed with idards for waste h I in 40 CFR, part 26	n non-exempt nazardous by 51, subpart D,
MSDS Information	RCRA Hazardous	Waste Analysis 🔲 Pr	rocess Knowledge	Other (Provide d	escription above)	
CRI Approval #						
Agent (Signature)	Bucznown!					
CRI Representative	(Signature)	Whit				
TANK BOTTOMS	Feet I	nches				
1st Gauge		BS	&W/BBLS Received	1	BS&W	%
2nd Gauge			Free Wate	r		
Received			Total Received	1		
L		LLL			1547	15
White - CRI	Form C138 Cana	ry - CRI Accounting	Pink - CRI F	Plant	Gold - Transport	

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## NMOCD Order R9166

Bill to				
Address				
Company/Generator Pl An Th	17,0N			
Lease Name SICVER				
Trucking Company Milline	7 Vehicle Nu	mber 7	Driver (Print) MHRVUL	
Date 5-22-68		Time 4 65	-	a.m. / p.m.
	Туре	of Material		
Fluids  Fluids  Control Soils  Cont	riol (List Description Detail)	Dessiving	Area (1/4)	
Tank Bottoms Other Mate	rial (List Description Below)			
	DE: ۲۹۲۰	SCRIPTION		
	÷	17		
		50.2		
Volume of Material Debls.		Ź	Callons	
U Wash Out U Call O		After Hours	<b>G</b> Debris	
<ul> <li>RCRA Exempt: Oil field wastes waste.</li> <li>RCRA Non-Exempt: Oil field waste characteristics established in RCRA as amended. The following documer</li> </ul>	ste which is non-hazardou egulations, 40 CFR 261.21-	s that does not exceed 261.24, or listed hazardo	I the minimum standards for wa	aste hazardous art 261, subpart
items)				
MSDS Information CRCRA Haz	ardous Waste Analysis 🛛	Process Knowledge	Cther (Provide description ab	ove)
CRI Approval #	5			
Agent Ale	ert -			
CRI Representative (Signature)	Minto			
TANK BOTTOMS				
Feet	Inches			
1st Gauge		BS&W/BBLS Receive	d BS&W	C
2nd Gauge		Free Wate	er	
Received		Total Receive	d	···
······				
				64646

Bill to								
	<u></u>							e
Company/Generator								
Lease Name	S.LVEL C.	+1< 1		/				
Trucking Company		Ve	hicle Number 4			(Print) PANN		
Date 5= 23- 02	Ý		Tir		6		á.m. /	/ p.m.
•	⊠ Soils ❑ Other Materia	(List Descriptio	Type of Mat		Area	46141		
			DESCRIPT			,	· · · · · · · · · · · · · · · · · · ·	
			(60° 40,					
			701	/				
				/				
Volume of Material	🖵 Bbls		ষ্	Yard	<b>}</b>	🛛 Ga	llons	
Wash Out	🖵 Call Out			After Hours		🖵 De	bris Charge	
I hereby certify that acc 1988 regulatory determine CARCRA Exempt: O waste. RCRA Non-Exemplication characteristics establic as amended. The foll- items)	ording to the Reso ination, the above o il field wastes gene pt: Oil field waste shed in RCRA regu	urce Conserva described wast erated from oil which is non- ilations, 40 CFI	e is: (Check the ap and gas explorati hazardous that do R 261.21-261.24, c	<ul> <li>Act (RCRA) a propriate classi on and product</li> <li>bes not exceed</li> <li>r listed hazardo</li> </ul>	nd the US fication) ion operati the minin us waste a	Environmental P ons and are not num standards for s defined in 40 C	mixed with nor or waste hazar FR, part 261, su	n-exempt rdous by ubpart D,
MSDS Information	RCRA Hazard	ous Waste Ana	alysis 🗋 Process	Knowledge	Cther (F	Provide description	n above)	
CRI Approval # Agent(Signature)	- 16 <u>-</u>		,					
CRI Representative	(Signature)	/ nm						
TANK BOTTOMS	Feet	Inches						
1st Gauge			BS&W/	BLS Receive	d	BS&	W	%
2nd Gauge				Free Wate	er			
Received				Total Receive	d .			
	<u> </u>					I	154725	5
White - CRI	Form C138 C	Canary - CRI Accou	unting	Pink - CRI	Plant		bld - Transporter	

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		bs; New Mexico 88241	■ <b>RECOVERY</b> , 1-0388 • (575) 393-107		s.com	
		NMOCD	Order R9166	•	. The second sec	
Bill to	e		i 1 *	<u>َرْمَ</u> رَّ		
Address	s			<u> </u>	λ	
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Company/Generator	PLUMINI	(, L	-4*			
				<u>,                                    </u>		
Trucking Company	Ats	Vehicle Nun	<i>"</i>	Driver (Print)		- * <b>7</b> ,
Date 5-23-6	8		Time 10.69		á.	.m. / p.m.
	·•	Туре о	of Material			
	Soils	· · · · · · · · · · · · · · · · · · ·		<b>A</b>	CLAFI	
Tank Bottoms	Other Material (L			Area	<i>s(j*i) i</i>	
		DES	CRIPTION			
		- Cü	017			
			50.1			
Volume of Material	Bbls.		_ 🖸 Yard		Gallons	
U Wash Out	Call Out		After Hours		Debris Charg	le
	GENER		N STATEMENT OF WA	ete etatue		•
	cording to the Resource	ce Conservation and R	Recovery Act (RCRA) ar	nd the US Environi	nental Protection A	gency's July
			k the appropriate classif			
waste.	oil field wastes genera	ted from oil and gas e	exploration and producti	on operations and	are not mixed with	non-exemp
RCRA Non-Exen	npt: Oil field waste wl	nich is non-hazardous	that does not exceed	the minimum star	ndards for waste h	azardous by
			61.24, or listed hazardou trate the above-describe			
items)	U				,	
MSDS Information	RCRA Hazardous	s Waste Analysis 🛛 🔾	Process Knowledge	Cther (Provide d	escription above)	
CRI Approval #						
Agent		معنی 				
(Signature)				· · · ·	*	
CRI Representative	- Allan	the				
onthoprosontative	(Signature)		101-04-14-			
TANK BOTTOMS						
<b></b>	Feet	Inches				
1st Gauge		B	S&W/BBLS Received	н	BS&W	%
2nd Gauge				<b>r</b>		
Znu Gauge			Free Wate	I		
Received			Total Received	4		
					1547	50
White - CRI	Form C138 Cana	ary - CRI Accounting	Pink - CRI I	Plant	Gold - Transporte	

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The Print Shop #7521

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Bill to									
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				<u> </u>					····
Company/Generator	SLANIA	1: ON							<u> </u>
	SIVER C	111 11							
Trucking Company	A45	V	ehicle Number	- 4			Print) <i>と~</i>	2ADIDC	
Date 5-23	-08			Time	11.3	ц <b>т</b>			á.m: / p.m.
	_		Type of N	laterial					
Fluids	Soils	riol (List Descripti	n Dalaw)	Po	ooiulna	Aroo	501	67	
Tank Bottoms		rial (List Descriptio					50/		
			DESCRI	PTION					
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	····		CÓN	17 .	· · · · ·				
				50.c					
	<u> </u>					_			
					20	<u>^</u>			
Volume of Material				.⊿/ Yard				Gallons	
🖵 Wash Out	🗅 Call Ou	it		After H	lours			Debris Chai	rge
characteristics estat as amended. The fo	mpt: Oil field was blished in RCRA re	ste which is non egulations, 40 CF	-hazardous that R 261.21-261.2	t does not 4, or listed h	exceed f	the minim s waste as	um standa	rds_for_waste 40 CFR, part 2	hazardous by 61, subpart D,
items) MSDS Information		ardous Waste An	alveis 🗖 Broo	oss Knowla	dao 🗖	Other (B	ovido doco	ription chove)	
				ess Rhowle	uge 🖵		unde desc	npuon above)	
CRI Approval #	11 1	37							
Agent(Signature	<u>100 //2</u>	repérie The							
		Cart							
CRI Representative	(Signature)				_			· · · ·	
TANK BOTTOMS									
	Feet	Inches							
1st Gauge			BS&\		eceived			BS&W	%
2nd Gauge				Free	e Water				
Received				Total R	eceived				
			<u> </u>					1547	·81
White - CRI	Form C138	Canary - CRI Acco	unting	P	ınk - CRI PI	lant		Gold - Transpor	-

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•		ROLLED R				
	P.O. Box 388 • Hobbs, New	Mexico 88241-038 NMOCD Ord		9 • www.crinobds		
Bill to						
				· · · · · · · · · · · · · · · · · · ·		
						·
Company/Generato						
Lease Name	SILVIN GRE '	1			<u>'</u>	·······
Trucking Company	MINATINE?	Vehicle, Number	27	Driver (Print)	THNELL	
Date 1-23-0	8		Time 🗟 🖸 🔊		a.	m. / p.m.
_	$\mathbf{M}$	Type of N	laterial			
Fluids Tank Dattama	Soils	infine Defeat)	Decebuine	60	147	
Tank Bottoms	Other Material (List Desci	DESCRIF		Area		
		DESCRIP				<u>ــــــــــــــــــــــــــــــــــــ</u>
		CUA	17			
		(Un	5610			
						<u></u>
						<u></u>
Volume of Material	Bbls		☑ Yard <u>20</u>		Gallons	
Wash Out	Call Out		After Hours		Debris Charg	e
<ul> <li>1988 regulatory detern</li> <li>RCRA Exempt:</li> <li>waste.</li> <li>RCRA Non-Execharacteristics estal</li> </ul>	Coording to the Resource Cons mination, the above described v Oil field wastes generated from mpt: Oil field waste which is r plished in RCRA regulations, 40 plowing documentation is attach	vaste is: (Check the n oil and gas explor non-hazardous that CFR 261.21-261.24	ery Act (RCRA) ar appropriate classif ation and production does not exceed l, or listed hazardou	nd the US Environm fication) on operations and a the minimum stan us waste as defined	are not mixed with dards for waste ha in 40 CFR, part 261	non-exempt ezardous by l, subpart D,
MSDS Information	RCRA Hazardous Waste	Analysis 🔲 Proce	ess Knowledge	Cher (Provide de	escription above)	
CRI Approval #						
Agent	and and a					
CRI Representative	(Signature)	only h				
TANK BOTTOMS	Feet Inches					
1st Gauge		BS&V	V/BBLS Received	L L	BS&W	%
2nd Gauge			Free Wate	r		
Received	······································		Total Received			
					1544	 D Q
White - CRI	Form C138 Canary - CRI A			Diant		
write - CRI	Canary - CRI A	roounting	Pink - CRI F	าสาใ	Gold - Transporte The Pri	r n <b>f Shop</b> #7521

## NMOCD Order R9166

Bill to	· · · · · · · · · · · · · · · · · · ·			
Address				
Company/Generato	r PLENTATION			
Lease Name	SILVEN GILK	1		
Trucking Company	MARTINE 2	Vehicle Number 7	Driver (Print) MNNUL	(
Date 5-23-	6.5	Time 9.50		(a.m. / p.m.
		Type of Material	••	
Given Fluids	🖄 Soils		Area SUAR	
Tank Bottoms	Other Material (List Des	scription Below) Receiving	Area	
		DESCRIPTION		~
		CONT.		
	<u> </u>			
Volume of Material	Bbls	Yard	Gallor	IS
U Wash Out	Call Out	After Hours		
<ul> <li>1988' regulatory deter</li> <li>RCRA Exempt: waste.</li> <li>RCRA Non-Execharacteristics estal</li> </ul>	mination, the above described Oil field wastes generated fro mpt: Oil field waste which is blished in RCRA regulations, 4	nservation and Recovery Act (RCRA) a d waste is: (Check the appropriate classi om oil and gas exploration and product s non-hazardous that does not exceed to CFR 261.21-261.24, or listed hazardo ched to demonstrate the above-describe	fication) on operations and are not mix the minimum standards for v us waste as defined in 40 CFR,	ed with non-exempt vaste hazardous by part 261, subpart D,
MSDS Information	RCRA Hazardous Was	te Analysis 🔲 Process Knowledge 🏾	Conter (Provide description a	bove)
CRI Approval # Agent(Signature	Certo Olano			
CRI Representative	(Signature)	7		
TANK BOTTOMS	East Incha	~		
1st Gauge	Feet Inche	BS&W/BBLS Receive	d BS&W	%
-				,,,
2nd Gauge		Free Wate		
Received		Total Receive	d	
-	Form C138		1:	54745

· · ·

Bill to \_\_\_\_

Address						
Company/Generato	or PLAN	T1)J. CIT				
Lease Name		A CNIC #17			· · · · · · · · · · · · · · · · · · ·	
Trucking Company	MARTI	ve Z Vehicle	e Number 7		Print) Milword	
Date (~ - 2 3 -	05		Time ////	* ·	ର୍ଜ.	.m. / p.m.
		T	pe of Material			
Fluids Tank Bottoms	<ul><li>➢ Soils</li><li>☐ Other Ma</li></ul>	terial (List Description Bel	ow) Receiv	ving Area	5-6/57	
			DESCRIPTION			<u></u>
			× · · ·		· ·	
			ONT SOIL		·	
			50.2			
Volume of Material	Bbls.		Yard 20	2	Gallons	
U Wash Out	🗋 Call (	Dut	After Hou	rs	Debris Charg	je
1988 regulatory deter RCRA Exempt: waste. RCRA Non-Exe characteristics esta	rmination, the ab Oil field wastes empt: Oil field w blished in RCRA	ove described waste is: generated from oil and aste which is non-haza regulations, 40 CFR 267	(Check the appropriate cl gas exploration and proc indous that does not exc 1.21-261.24, or listed haza	assification) luction operation eed the minim ardous waste as	Environmental Protection A ons and are not mixed with um standards for waste ha defined in 40 CFR, part 26 non-hazardous. (Check the	non-exemp azardous by 1, subpart D
		zardous Waste Analysis	Process Knowledge	) Other (P	rovide description above)	
CRI Approval # _	R					
CRI Representative		man	•••		······	
	(eignature)					
TANK BOTTOMS	Feet	Inches				
1st Gauge			BS&W/BBLS Rece	eived	BS&W	%
2nd Gauge		_	Free W	/ater		<u>_</u>
Received			Total Rece	eived		
				<b>I</b>	1547	73
White - CRI	Form C138	Canary - CRI Accounting	Pink -	CRI Plant	Gold - Transporte	

	,	NMOCD Or	der R9166			
Bill to						<del></del>
Address			•	<u></u>		- <sup></sup>
 Company/Generator	PHNIATICN					
	FLUER ONK	* )			,	
Trucking Company		Vehicle Numbe	er 25	Driver (Print)	PLACE	
Date 5-22-08			Time 3 1/5-			a.m. / p.m.
		Type of				
□ Fluids	শ্র Soils					
□ Tank Bottoms	Other Material (List D	escription Below)	Receiving .	Area	F1	
		DESCR	IPTION			
		(CN	$O \cdot \overline{C}$			· · · · · · · · · · · · · · · · · · ·
			0.(			
	<u></u>				•	
	<u>}</u>	·				
<u>i</u>	`					
Volume of Material	Bbls	· · · · · · · · · · · · · · · · · · ·	) Yard _ 20		Gallons	
U Wash Out	Call Out		After Hours -	÷ -	Debris Cha	•
<ul> <li>1988 regulatory determine</li> <li>RCRA Exempt: O waste.</li> <li>RCRA Non-Exemplication</li> <li>RCRA Non-Exemplication</li> </ul>	GENERATO cording to the Resource C ination, the above describ- il field wastes generated pt: Oil field waste which shed in RCRA regulations owing documentation is at	ed waste is: (Check th from oil and gas expl is non-hazardous tha , 40 CFR 261.21-261.2	overy Act (RCRA) an e appropriate classifi pration and próductio at does not exceed f 24, or listed hazardou	d the US Environn cation) in operations and the minimum stan s waste as defined	are not mixed wit dards for waste in 40 CFR, part 2	h non-exempt hazardous by 61, subpart D,
MSDS Information	RCRA Hazardous Wa	ste Analysis 🔲 Pro	cess Knowledge 🛛	Other (Provide de	escription above)	
CRI Approval #	<u> </u>					
Agent(Signature)	<u>n</u>					
CRI Representative	(Signáture)	h				
TANK BOTTOMS	Feet Inch	es				
1st Gauge		BS8	W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
Received			Total Received			
	Form C138				1546	;33

ť.

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Gold - Transporter



NMOCD Order R9166 Bill to . Address P(ANINT.C.L Company/Generator SILVLA 1 Lease Name 0115 Trucking Company  $\top \rho P_{L} M$ 21 Driver (Print) Mene Vehicle Number 8.50 (a.m. / p.m. ぐ- つフ- くり Time Date **Type of Material** 1 Soils G Fluids 50/47 Other Material (List Description Below) Receiving Area ... Tank Bottoms ; DESCRIPTION (UNI 50:0 dí. ⊠ľ Yard Bbls. \_ Gallons \_\_\_ Volume of Material U Wash Out Call Out After Hours Debris Charge **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS** I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt , waste. RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) SDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above) CRI Approval # 114 Agent Signature CRI Representative (Signature) TANK BOTTOMS Inches Feet 1st Gauge **BS&W/BBLS Received** BS&W % 2nd Gauge Free Water Received **Total Received** 15507 Form C138 White - CRI Canary - CRI Accounting Pink - CRI Plant Gold - Transporter

		NMOCD Or	der R9166			
Bill to						
Address						
						· · · · -
Company/Generator						
Lease Name	SILVED CH				1) a	
Trucking Company		Vehicle Numbe	r 21	Driver (Print)		
Date E-7	7-68		Time . 8 . 45	• 	a.	m. / <u>. p.</u> m.
		Type of ∣	Material	, .		
<ul> <li>Fluids</li> <li>Tank Bottoms</li> </ul>	<ul> <li>✓ Soils</li> <li>❑ Other Material (List Determine)</li> </ul>	scription Bolow)	Receiving	Area 4 C	147	
		DESCR				
		DESCR				
		(CA	1		· · · · ·	
		5	0-(			
			5			
Volume of Material	Bbls		<u>1</u> Yard <u>20</u>			
Wash Out	Call Out		D After Hours		Debris Charg	e
<ul> <li>1988 regulatory determ</li> <li>RCRA Exempt: 0</li> <li>waste.</li> <li>RCRA Non-Exer</li> <li>characteristics estab</li> </ul>	cording to the Resource Co nination, the above describe Dil field wastes generated fin npt: Oil field waste which lished in RCRA regulations, lowing documentation is att	ed waste is: (Check th rom oil and gas explo is non-hazardous tha 40 CFR 261.21-261.2	overy Act (RCRA) an e appropriate classifi pration and productio at does not exceed 24, or listed hazardou	d the US Environm cation) in operations and a the minimum stand s waste as defined	are not mixed with dards for waste ha in 40 CFR, part 26	non-exempt azardous by 1, subpart D,
MSDS Information	RCRA Hazardous Was	ste Analysis 🛛 Pro	cess Knowledge 🔲	Other (Provide de	scription above)	
CRI Approval #			-		. ,	
$\cap$	1 11.11					
Agent (Signature)	F. H. K.	ĺ.				
CRI Representative	(Signature)	7				<u></u>
TANK BOTTOMS						
	Feet Inche	es				
1st Gauge		BS8	W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
-						
Received			Total Received			
	Form C138				1550	72



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## CONTROLLED RECOVERY. INC.

	P.O. Box 388 • Hobbs	s, New Mexico 88241-03 NMOCD OI		• www.crihobb	s.com	
Bill to						
						•
Company/Generato	or RENAILISIC	N				
Lease Name	S.LULI C.	HK X)				
Trucking Company	B4R		er 2/	Driver (Print)	RUENCE	
Date 5-27-6			Time // 1/ 9		a	.m. / p.m.
		Type of				
G Fluids	D'Soils		<u> </u>		1-1-	
Tank Bottoms	Cher Material (List			Area	56167	
		DESCR	IPTION			
		( [.M	7			
		1 ()•1	7 501 <sup>1</sup>			
				1117 <b>B</b>		
	······································					
			·			
Volume of Material	Bbls	, 	Yard		Gallons	
Wash Out	Call Out		After Hours		Debris Charge	ge
1988 regulatory deter	GENERAT according to the Resource rmination, the above descr Oil field wastes generate	ribed waste is: (Check th	overy Act (RCRA) an le appropriate classifi	d the US Environ cation)		
wàste.						
characteristics esta	empt: Oil field waste which ablished in RCRA regulation following documentation is	ns, 40 CFR 261.21-261.3	24, or listed hazardou	s waste as define	d in 40 CFR, part 26	61, subpart D,
MSDS Information	n 🔲 RCRA Hazardous V	Waste Analysis 🛛 Pro	cess Knowledge 🛛	Other (Provide of	description above)	
CRI Approval # _						
	2/ 1/1	1	,			
Agent(Signatur	e) C ////			nu		
CRI Representative	e (Signature)	the				
TANK BOTTOMS						
	Feet In	ches				
1st Gauge		BS8	W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
Received			Total Received			
					1551	12
14/5-4- 00	Form C138			1 4		
White - CRI	Canary	- CRI Accounting	Pink - CRI P	iant	Gold - Transporte	ər

Gold - Transporter The Print Shop #7521

### 4 . A

## CONTROLLED RECOVERY, INC. P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (575) 393-1079 • www.crihobbs.com

		NMOCD O	rder R9166			
Bill to						
	7				·	
Company/Generato	r JILFINIHI SILVEN ONK	. 0 14				
Lease Name	S. (VER OPIC	·/				
	BAR	Vehicle Numbe	er 21			
Date <u>5ッスフ</u>	- 08		Time /0.20	<u>.</u>	a	.m:/p.m.
		Type of	Material			
Fluids Tank Bottoms	Soils	t Description Below)	Receiving	Area Sil	147	
		DESCR				
<u> </u>		DESCR				
		TCN /	611			<u> </u>
		5	GIL			
	·····					
			The state			
Volume of Material						
Wash Out	Call Out		☐ After Hours		Debris Charge	ge
1988 regulatory deter RCRA Exempt: waste. RCRA Non-Exe	ccording to the Resource mination, the above desc Oil field wastes generate empt: Oil field waste whi	ribed waste is: (Check thed from oil and gas explication of the second structure of the second structu	overy Act (RCRA) an ne appropriate classifi oration and productio at does not exceed	d the US Environ cation) on operations and the minimum sta	are not mixed with	n non-exempt
characteristics esta as amended. The f items)	blished in RCRA regulatio ollowing documentation is	ons, 40 CFR 261.21-261. attached to demonstrat	24, or listed hazardou e the above-describe	s waste as define d waste is non-ha:	d in 40 CFR, part 26 zardous. (Check th	61, subpart D, e appropriate
MSDS Information	RCRA Hazardous	Waste Analysis 🛛 Pro	ocess Knowledge	Other (Provide of	lescription above)	
CRI Approval #						
Agant D	6 616	1				
Agent(Signature			······································			
CRI Representative	(Sigńature)	int				
TANK BOTTOMS						
	Feet In	iches			··· 1 ····	
1st Gauge		BS8	W/BBLS Received		BS&W	%
2nd Gauge			Free Water			
Received			Total Received			
				·		00
	Form C138				1550	33



Bill to		·					
Address			· · · · · · · · · · · · · · · · · · ·				
	A				<u>}</u>		
Company/Generator	PLANTHI	-		-6	Ò		
	51(VER (		I 				
Trucking Company	BAR	Vehicle	Number 21			nt) RACIAL	
Date 6. 28.05			Time <sup>;</sup>	9:05		(*	a.m. / p.m.
_		Тур	pe of Materia	l .			
-	🖉 Soils D. Other Materia		v) · · ·		A	6/45	
Tank Bottoms		al (List Description Below			4rea	56/67	
		• D	ESCRIPTION				
					<u> </u>		
		(0)	N,				
			50.0		<u> </u>		<u> </u>
•							
Volume of Material	D Bbls.		<u>/ </u> Yard	_20	,	Gallons	
🖵 Wash Out	🖵 Call Out		🗍 After	Hours		Debris Char	ge
<ul> <li>waste.</li> <li>RCRA Non-Exem characteristics establ as amended. The foll</li> </ul>	npt: Oil field waste shed in RCRA reg	which is non-hazard ulations, 40 CFR 261.2	lous that does no 21-261.24, or listed	t exceed t hazardou:	he minimum s waste as def	and are not mixed with standards for waste I ined in 40 CFR, part 20 -hazardous. (Check th	hazardous by 61, subpart D,
items) MSDS Information	RCRA Hazard	lous Waste Analysis	Process Know	ledge 🗋	Other (Provi	de description above)	
CRI Approval #				-	·		
Agent(Signature)	6.1	2/					
CRI Representative	(Signature)	hrt					
TANK BOTTOMS	Feet	Inches					
1st Gauge			BS&W/BBLS	Received		BS&W	%
2nd Gauge			<sup>•</sup> • Fi	ee Water			
Received			Total	Received			
						155	308
White - CRI	Form C138	Canary - CRI Accounting		Pink - CRI PI	ant	Gold - Transport	