District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003 bmit 2 Copies to appropriate

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action														
						OPERA'	PERATOR			al Report	Final Repor			
				Operating, LC		Contact - D								
		oy Houston,	TX 7700)8		Telephone No. 713-622-2425								
Facility Na	me – Abal	one State #1				Facility Typ	e – Tank Batter	y M	PI# 3	0.025 <u>-</u>	01153			
Surface Ow	ner			Mineral C	wner	- Lease No. V-2461								
				LOCA	ATIO	N OF RE	LEASE							
Unit Letter	Section	Township	Range	Feet from the		1/South Line	Feet from the	East/\	West Line	County				
D	26	14S	33E	660	}	North	660	,	West	Lea				
	1	<u></u>	I	Latitude 33.	.08086	_ Longitude	103.59087	L		<u> </u>				
				NAT	URE	OF REL	EASE							
Type of Rele Crude Oil	ase					Volume of Release Volume R 30B/O 20 B/O				Recovered				
Source of Release							Date and Hour of Occurrence			Date and Hour of Discovery				
Dump valve Was Immediate Notice Given?						6/19/2006 AM 6/19/2006 AM If YES, To Whom?								
☐ Yes ☐ No ☐ Not Required						Pat Caperton, OCD District II								
By Whom? Robert Asher – Yates Petroleum, Corp.						Date and Hour 6/20/2006 11:52 AM								
Was a Water	course Read		Yes ⊠	l No		If YES, Vo	olume Impacting t	he Wat	ercourse.					
If a Watercon	urse was Im	pacted, Descr				,								
		em and Reme												
				nk causing tank to	overfl	ow.	•							
Describe Are	a Affected	and Cleanup A	Action Tal	ken.*										
in and a vacu	ium truck w berms.	as called to pi	ick up star	nding fluid, and th	e water	dump repaire	d. The contamina	ated soil	l was excav	ated and used				
Texas ReExp were less tha		ntracted Basel	line Soluti	ons to conduct and	alytical	field sampling	g and found TPH	levels to	o be less the	an 1000ppm	and Chloride levels			
				e is true and comp										
nublic health	or the envi	are required to	o report ai	nd/or file certain re ce of a C-141 repo	elease i	notifications at ne NMOCD m	nd perform correc arked as "Final R	tive act	ions for reli loes not reli	eases which t ieve the oper:	nay endanger			
should their of	operations h	ave failed to a	adequately	investigate and re	emedia	te contaminati	on that pose a thre	eat to g	round water	r, surface wat	er, human health			
or the environ	nment. In a	ddition, NMC	CD accep	otance of a C-141	report o	does not reliev	e the operator of i	respons	ibility for c	ompliance w	ith any other			
rederai, state.		ws and/or regu					OII CON	CEDY	ATION	DIVICIO	NI			
Signature: Anoly B. Price							OIL CONSERVATION DIVISION							
Printed Name: Andy Price						Approved by District SEMENTAL ENGINEER								
							Approval Date: 7. (0.08 Expiration Date:							
E-mail Addre		•	om.net			Conditions of		<u> </u>						
Date: 7/9/0	 18	Phone: 432.	.352-6400							Attached	L			

Incident # nPAC0618734850 Application # pPAC0618735116 RP #947

Form C-141

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Revised October 10, 2003 Submit 2 Copies to appropriate

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Unit Letter Section Township Range 14S 33E Feet from the North/South Line Refer from the North/South Line West Lea Latitude 33,08086 Longitude 103,59087		THE PARTY OF THE P			*** * * * * * * * * * * * * * * * * *	سينين بيناك	e, INIVI 07.				and the second second			
Name of Company yass Petroleum Carporation 25575 Address Telephone No. 505-748-1471 Telephone No. 506-00				Rele	ase Notific	atio	n and Co	orrective A	ction					
Yates Petroleum Corporation 25575 Robert Asher Address Telephone No. 505-748-1471 Facility Name Ability Name API Number South Api Number South South Api Number South South Api Number State South Buttery State South Buttery State South Buttery State Location Township Buttery Township Township Buttery Township Township Township Buttery Township Towns					O1	PERA	TOR		1 🛛	nitial Re	port		Final Repo	
Telephone No. Street Str						nber	Contact							
194 S. 4 th Street		ieum Corp	oration		25575									
API Number API Number API Number Source AMB State #1 30-025-01153 Battery														
Surface Owner State Mineral Owner State State V-2461					API Number									
State State LOCATION OF RELEASE Location Loca	Abalone Al	MB State f	11		30-025-0115	3	Battery							
LOCATION OF RELEASE	Surface Ow	ner			Mineral C	wner			Lei	se No.				
Letitude 33.08.086 Longitude 103.59087								V-:						
Letitude 33.08.086 Longitude 103.59087					LOCA	TIO	N OF RE	LEASE						
NATURE OF RELEASE	Unit Letter				Feet from the					ine Co	County			
Type of Release Crude Oil Volume of Release Volume Recovered 20 B/O 20 B/O	ם	26	145	33E	660		North	660	West	Le	:8			
Type of Release Crude Oil Volume of Release Volume Recovered 20 B/O 20 B/O			<u></u>	L		<u> </u>			<u> </u>					
Type of Release Crude OII Source of Release Crude OII Date and Hour of Occurrence (5/19/2006 - AM FYES No Not Required Date and Hour of Occurrence (5/19/2006 - AM FYES, To Whom? Pat Caperton, OCD District II Date and Hour of Discovery (6/19/2006 - AM FYES, To Whom? Pat Caperton, OCD District II Date and Hour of Occurrence (5/19/2006 - AM FYES, To Whom? Pat Caperton, OCD District II Date and Hour of Occurrence (5/19/2006 - AM FYES, To Whom? Pat Caperton, OCD District II Date and Hour of Occurrence (6/19/2006 - AM FYES, Volume Impacting the Watercourse. N/A Describe Area Affected and Cleanup Action Taken.* An approximate area of 50° X 25', inside the berm. Well shut in, vacuum truck was called to pick up standing fluid, water dump repaired Capertone (5/19/10/10/10/10/10/10/10/10/10/10/10/10/10/					Latitude 33.	08086	_ Longitude	103.59087				•		
Crude OII Source of Release Dump Valve Oil ab and Hour of Occurrence Oil 19/2006 - AM Oil 9/2006 - AM Oil 9/					NAT	URE	OF REL	EASE			,			
Source of Release Dump Valve Was Immediate Notice Civen? Yes No Not Required Pat Caperton, OCD District II Date and Hour of Discovery 6/19/2006 - AM If YES, To Whom? Pat Caperton, OCD District II Date and Hour of Discovery 6/19/2006 - AM By Whom? Robert Asher Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water flow over flow. Describe Area Affected and Cleanup Action Taken.* Water dump stuck shut, forcing water flow over flow. Describe Cousing the Watercourse. If YES, Volume Impacting the Watercourse. If YES, Volume Impa		ease						Release						
Dump Valve Was Immediate Notice Given? Yes No Not Required If YES, To Whom? Pat Caperton, OCD District II		lease		-,							r of Dis	COVET	<u> </u>	
By Whom? Robert Asher Was a Watercourse Resched? Yes No Yes No If Yes, Volume Impasting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* An approximate area of 50' X 25', inside the berm. Well shut in, vacuum truck was called to pick up standing fluid, water dump repaired Sistantiseted soil to be excavated. Area to be evaluated. Depth to Ground Water: 50-99'; Wellhead Protection Area: No; Distance to Surface Water Body: Inhereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other redected, state, of 1004 laws and/operagulations. OIL CONSERVATION DIVISION Approved by District Supervisor: OIL CONSERVATION Date: Expiration Date: Conditions of Approval; Attached Date: Thursday, June 29, 2006 Phone: 505-748-1471	Dump Valve	1			·						06 - AM			
Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully. NA Describe Cause of Problem and Remedial Action Taken.* Water dump stuck shut, forcing water into oil tank causing tank to over flow. Describe Area Affected and Cleanup Action Taken.* An approximate area of 50° X 25°, inside the berm. Well shut in, vacuum truck was called to pick up standing fluid, water dump repaired between the being to be excavated. Area to be evaluated. Dopth to Ground Water: 50-99°; Wellhead Protection Area: No; Distance to Surface Water Body: 1 hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other rederal, state of local laws and/operations. OIL CONSERVATION DIVISION Approved by District Supervisor: Conditions of Approval: Approval Date: Expiration Date: Conditions of Approval: Altached Altached Altached Describe Area Affected and Cleanup Action Taken.* Altached A	Was Immedi	ate Notice (No. I No. B.	!	· · · · · · · · · · · · · · · · · ·						000	
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Printed Name: Robert Asher Citic: Environmental Regulatory Agent Approval Date: Conditions of Approval:	public health	or the envi	ronment. The	acceptance	e of a C-141 repo	irt by th	e NMOCD m	arked as "Final R	eport" does no	rt relieve	the one	rator c	of liability	
OIL CONSERVATION DIVISION Signature Approved by District Supervisor: Printed Name: Robert Asher Approved by District Supervisor: Expiration Date: Conditions of Approval: Attached Date: Thursday, June 29, 2006 Phone: 505-748-1471	or the enviro	nment. In a	ddition, NMC	CD accept	mvestigate and n tance of a C-141	emedial report d	te contaminati locs not reliev	on that pose a thr te the operator of the contract of the cont	cat to ground : responsibility	water, su for como	rface wi Liance v	ster, hi vith an	uman health ry other	
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Printed Name: Robert Asher Approved by District Supervisor: Approval Date: Expiration Date: -mail Address: boba@ypenm.com Conditions of Approval: Attached			A 1 (۸ (OIL CON	SERVATI	ON DI	<u>VISIC</u>	<u> N</u>		
Citic: Environmental Regulatory Agent Approval Date: Expiration Date: mail Address: boba@ypenm.com Conditions of Approval:	Signature 4													
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S-mail Address: boba@ypenm.com Conditions of Approval: Attached Date: Thursday, June 29, 2006 Phone: 505-748-1471														
Pale: Thursday, June 29, 2006 Phone: 505-748-1471	Title: Environmental Regulatory Agent						Approval Date:			Expiration Date:				
Date: Thursday, June 29, 2006 Phone: 505-748-1471	E-mail Addre	:ss: boba@y	penm.com				Conditions of	Approval:				_		
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