ENGINEER

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NSL

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

	THIS COVERSHE	ET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applica	[PC-Pc	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
		nee enven
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL DD DD SD
	Check [B]	One Only for [B] and [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply ☐ Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3]	INFORMAT	ION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
I hereb	y certify that I	, or personnel under my supervision, have read and complied with all applicable R

ules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Bradfield		Regulatory/Compliance Administrator	1 6
Leaner 1	radhield		2/16/98
Print or Type Name	Signature	Title	/ Date

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 16, 1998 SENT FEDERAL EXPRESS

Ms. Lori Wrotenbery, Director New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

San Juan 30-6 Unit #34A

490'FNL, 2340'FWL Section 10, T-30-N, R-6-W, Rio Arriba County

API # 30-039-not assigned

Dear Ms. Wrotenbery:

Sincerely,___

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Dakota pool. Approval was granted September 20, 1997 by the New Mexico Oil Conservation Division for NSL-3873 to drill and complete a well in the Mesa Verde pool at this location. It is now intended to drill and dually complete this well in both the Mesa Verde and Dakota pools. The original application for the referenced location was due to the road closure area, terrain, and the presence of extensive archaeology.

Production from the Basin Dakota pool is to be included in a 320 acre gas spacing and proration unit ("GPU") comprising of the West Half (W/2) of Section 10, T-30-N, R-6-W, Rio Arriba County, New Mexico.

The following attachments are for your review:

Application for Permit to Drill.

Completed C-102 at referenced location.

Offset operators/owners plat and certification.

7.5 minute topographic map showing the orthodox windows, and enlargement of the map to define topographic features.

Three copies of this application are being submitted to all offset owners/ operators by certified mail with a request that they furnish you with a Waiver of Objection, return one copy to this office, and retain one copy for their file.

We appreciate your earliest consideration of this application.

egg:	Bradfield
Regu	latory/Compliance Administrator
xc:	NMOCD - Aztec District Office
	Bureau of Land Management – Farmington
	<u>WAIVER</u>
	hereby waives objection to Burlington Resources' application for a non-
stanc	dard location for their San Juan 30-6 Unit #34A as proposed above.
By:	Date:
xc:	Phillips Petroleum

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	Lease Number SF-080714A
. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
. Name of Operator		
BURLINGTON RESOURCES OH CAS COMPANY		
OIL & GAS COMPANY	8.	San Juan 30-6 Unit Well Name & Number
. Address & Phone No. of Operator	•	San Juan 30-6 U #34A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-039-
. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
490'FNL, 2340'FWL, Sec.10, T-30-N, R-6-W, NMPM	11.	Blanco MV/Basin DK County and State Rio Arriba Co, NM
		RIO AFFIDA CO, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		DATA
Type of Submission Type of Acti	on	
X Notice of Intent Abandonment _X Recompletion	Change of Pla	ans tion
Subsequent Report Findding Back	Non-Koutine .	Fracturing
Casing Repair	Water Shut of	ff
Final Abandonment Altering Casing X Other -	Conversion to	o Injection
3. Describe Proposed or Completed Operations		
An application for permit to drill has been submit single Mesaverde. It is now intended to drill and Dakota dual. A revised C-102 well location plat is depth is now 7779'. The revised casing and cementi 15.5# K-55 flushjoint liner will be run from 3294-liner will be cemented as follows: cement to cover overlap with 227 sx Class "B" 50/50 poz w/2% gel, 0.4% fluid loss additive (302 cu.ft., 40% excess oprior to completion. A cement float shoe will be run top of the shoe joint. Note: to facilitate higher hanger will be used. Instead, a longstring of 5 1/with a minimum of 100' of cement overlap between the completion of the well, a 5 1/2" CIBP will be set and pull the 5 1/2" casing above the 7" casing show the milled and two strings of tubing with a packer.	complete the sattached. The sattached. The sattached. The sattached in ground is 17779'. The 5 saminimum of 5 pps Gilsonicement). WOC as un on bottom satured in the sature	well as a Mesaverde e new proposed total as follows: a 5 1/2" 1/2" production 100' of 5 1/2" x 7" te, 0.25 pps Cellophan minimum of 18 hours with float collar on mulation, no liner 1 be run and cemented 7" casing strings. Af t fracturing job to cubridge plug will then or a dual completion.
the 5 1/2" flushjoint/6 1/4" hole will be 0.375",		ance.
4. I hereby certify that the foregoing is true and co		
igned Stagy Stachnied (KASPUD) Title Regulato	ory Administra	tor_Date 2/12/98
This space for Federal or State Office use) PPROVED BY Title		
	Date	

District I PO Box 1980, Hopps, NM 88241-1980

Olstrict II PO Drawer DD. Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-Revised February 21, 19 Instructions on D. Submit to Appropriate District Off State Lease - 4 Cop Fee Lease - 3 Cop

AMENDED REPOF

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039- 72319/71599 Blanco Mesaverde/Basin Dakota Property Name 7469 San Juan 30-6 Unit 34A OGRID No. 14538 Burlington Resources Oil 5 Gas Company 6267 10 30N 6W 10 Surface Location 10 June 10 June 10 June 10 June 10 June 10 June 11 June 10								ACHLAGE DEL					
**Property Lode						'Pool Co	de		3 6	ool Name	9		
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Signature Peggy Bradfield Printed Name Regulatory Administra Title July 9 Date 15 SURVEYOR CERTIFICATIO I hereby certify that the well location shown of this plats was platted from field notes of actual soft of my belief TRACT 38 TRACT 38 TRACT 38 TRACT 38 TRACT 38 Signature Peggy Bradfield Printed Name Regulatory Administra Title July 10 Ju	-		2340	<u> </u>		[]		t t	ì	knowledge i	and belief		
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.	Type of Work DRILL		5. Lease Number SF-080714A Unit Reporting Number					
1b	Type of Well GAS		8910005380 6. If Indian, All. or Tribe					
2.	Operator		7. Unit Agreement Name					
	BURLINGTON RESOURCES (Oil & Gas Company	San Juan 30-6 Unit					
3.	Address & Phone No. of Oper PO Box 4289, Farmin		8. Farm or Lease Name San Juan 30-6 Unit					
	(505) 326-9700		9. Well Number 34A					
4.	Location of Well 490'FNL, 2340'FWL		10. Field, Pool, Wildcat Blanco Mesa Verde					
	Latitude 36 ⁰ 49.9, Lo	ongitude 107º 27.0	11. Sec., Twn, Rge, Mer. (NMPM) Sec 10, T-30-N, R-7-W API # 30-039-					
14.	Distance in Miles from Neares 8 miles to Gobernador		12. County 13. State Rio Arriba NM					
15.	Distance from Proposed Location to Nearest Property or Lease Line							
16.	Acres in Lease		17. Acres Assigned to Well 320 W/2					
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease							
19.	Proposed Depth 5859'		20. Rotary or Cable Tools Rotary					
21.	Elevations (DF, FT, GR, Etc.) 6267'GR		22. Approx. Date Work will Start					
23.	Proposed Casing and Cement See Operations Plan							
24.	Authorized by: Regulator	Stad hud ry/Compliance Administ	8-/9-97 Trator Date					
PERMIT	NO.	AL DATE						
APPRO\	/ED BY	TITLE	DATE					

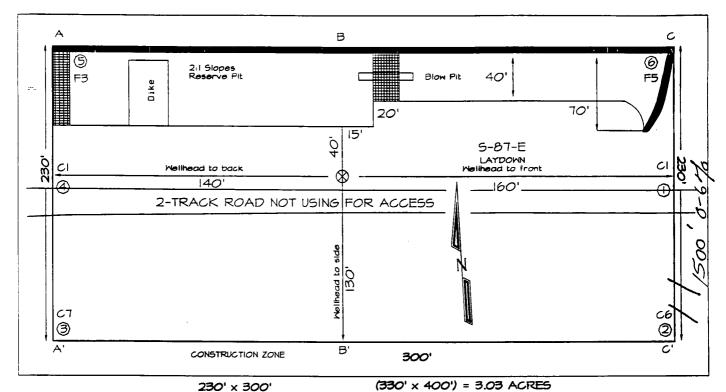
PLAT #1

BURLINGTON RESOURCES OIL & GAS COMPANY

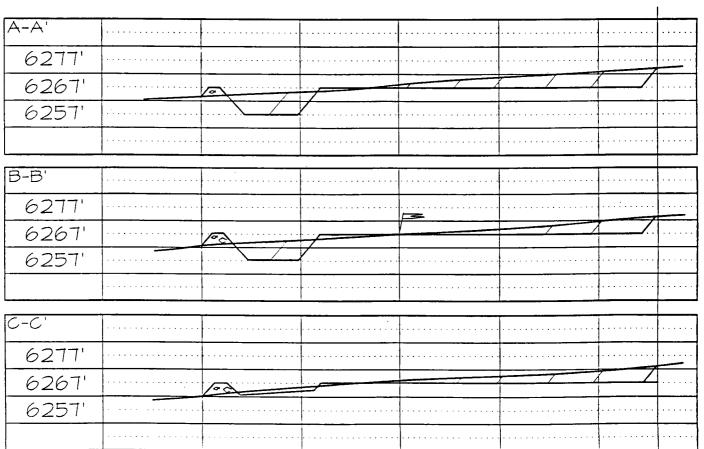
SAN JUAN 30-6 UNIT #34A, 490' FNL & 2340' FWL

SECTION 10, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NEW MEXICO

GROUND ELEVATION: 6267' DATE: JULY 08, 1997



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow p



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cat on well pad and/or access road at least two (2) working days prior to construction



San Juan 30-6 Unit #34A Multi-Point Surface Use Plan

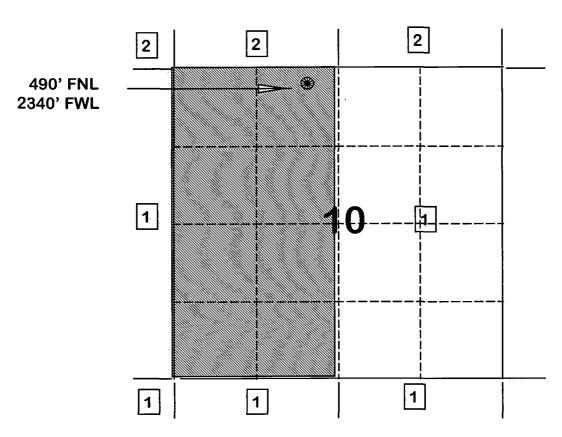
- 1. Existing Roads Refer to Map No. 1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map No. 1.
- Planned Access Road Refer to Map No. 1. The required new access road is shown on Map No. 1. The gradient, shoulder, crowning and other design elements will meet or exceed those specified by the responsible government agency. The new access road surface will not exceed twenty feet (20') in width. No additional turnarounds or turnouts will be required. Upon completion of the project, the access road will be adequately drained to control soil erosion. Approximately 1500' of access road will be constructed. Pipelines are indicated on Map No. 1A.
- 3. Location of Existing Wells Refer to Map No. 1A.
- 4. Location of Existing and/or Proposed Facilities if Well is Productive
 - a. On the Well Pad Refer to Plat No. 1, anticipated production facilities plat.
 - b. Off the Well Pad Anticipated pipeline facilities as shown on the attached plat from Williams Field Service.
- 5. Location and Type of Water Supply Water will be hauled by truck for the proposed project and will be obtained LaJara Water Hole located SW/4 Section 11, T-30-N, R-6-W, New Mexico.
- 6. Source of Construction Materials If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
- 7. Methods of Handling Waste Materials All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. Reserve pits will be lined as needed with either 12 mil bio-degradable plastic liner or a bentonite liner. All earthen pits will be so constructed as to prevent leakage from occurring; no earthen pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
- 8. Ancillary Facilities None anticipated.
- 9. Wellsite Layout Refer to the location diagram and to the wellsite cut and fill diagram (Figure No. 4). The blow pit will be constructed with a 2'/160' grade to allow positive drainage to the reserve pit and prevent standing liquids in the blow pit.

- 10. Plans for Restoration of the Surface After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
- 11. Surface Ownership Bureau of Land Management
- 12. Other Information Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- 13. Operator's Representative and Certification Burlington Resources Oil & Gas Company Regional Drilling Manager, Post Office Box 4289, Farmington, NM 87499, telephone (505) 326-9700. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Burlington Resources Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

(Regulatory/Compliance Administrator Date

BURLINGTON RESOURCES OIL AND GAS COMPANY San Juan 30-6 Unit #34A OFFSET OPERATOR \ OWNER PLAT Non Standard Location Dakota Formation Well

Township 30 North, Range 6 West



- 1) Burlington Resources
- 2) Phillips Petroleum Company 5525 Hwy 64, NBU 3004 Farmington, NM 87401

Re:

San Juan 30-6 Unit #34A

490'FNL, 2340'FWL Section 10, T-30-N, R-6-W, Rio Arriba County

API # 30-039-not assigned

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

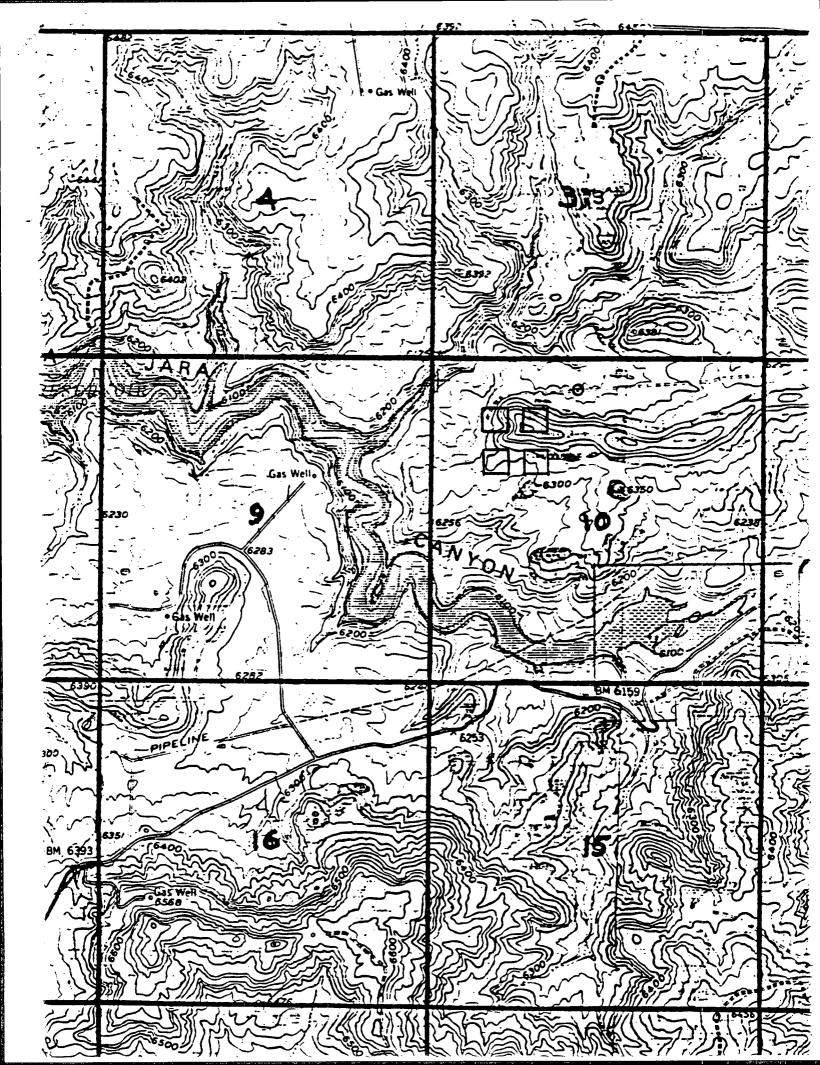
Phillips Petroleum 5525 Highway 64, NBU 3004 Farmington, NM 87401

Peggy Bradfield

Regulatory/Compliance Administrator

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NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

September 20, 1997

MERIDIAN OIL

SEP 2 9 1997

Burlington Resources Oil & Gas Company P.O. Box 4289 Farmington, New Mexico 87499-4289 Attention: Peggy Bradfield FARMINGTON, NEW MEXICO REGULATORY

Administrative Order NSL-3873

Dear Ms. Bradfield:

Reference is made to your application dated August 22, 1997 for an unorthodox Blanco-Mesaverde "infill" gas well location on an existing standard 320-acre, more or less, gas spacing and proration unit ("GPU") for said Blanco-Mesaverde Pool, comprising the W/2 equivalent of Section 10, Township 30 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Said GPU is currently dedicated to the San Juan "30-6" Unit Well No. 34 (API No. 30-039-07866), located at a standard gas well location 800 feet from the South and West lines (Unit M) of said Section 10.

By the authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Blanco-Mesaverde Pool", as promulgated by Division Order No. R-8170, as amended, the following described well to be drilled at an unorthodox "infill" gas well location in said Section 10 is hereby approved:

San Juan "30-6" Unit Well No. 34-A 490' FNL - 2340' FWL (Unit C)

Further, both the San Juan "30-6" Unit Well Nos. 34 and 34-A are to be dedicated to the subject GPU, further said wells and GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest New Mexico.

Sincerely,

William J. LeMa

Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington