NSL 11/20/97

BURLINGTON RESOURCES

SAN JUAN DIVISION

October 30, 1997

Sent Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

San Juan 28-6 Unit #208M

805'FSL, 1905'FEL Section 11, T-27-N, R-6-W, Rio Arriba County, New Mexico

API # 30-039-25704

Dear Mr. LeMay:

Burlington Resources is applying for administrative approval of an unorthodox "infill" gas well location for both the Mesa Verde and Dakota pools. This application for the referenced location is due to terrain, the presence of extensive archaeology, and at the request of the Bureau of Land Management and the land owner to avoid excessive surface disturbance for new access.

Production from the Blanco Mesa Verde pool is to be included in an existing standard 320 gas spacing and proration unit comprising the E/2 of said Section 11 which is currently dedicated to Burlington Resources' San Juan 28-6 Unit #66 (API 30-039-07145), located at a standard gas well location of 890'FNL, 1650'FEL (Unit B) of said Section 11. Production from the Basin Dakota pool is to be included in an existing standard 320 gas spacing and proration unit comprising the S/2 of said Section 11 which is currently dedicated to Burlington Resources' San Juan 28-6 Unit #208 (API 30-039-20838), located at a standard gas well location of 1850'FSL, 800'FWL of said Section 11 (Unit L).

The following attachments are for your review:

1. Application for Permit to Drill.

2. Completed C-102 at referenced location.

hadheed

3. Offset operators/owners plat - Burlington is the operator of the unit.

4. 7.5 minute topographic map showing the orthodox windows, and enlargement of the map to define topographic features.

We appreciate your earliest consideration of this application.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc: NMOCD - Aztec District Office

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Re	eports on Wells					
,		API	# (assigned by OCD) 30-039-25704				
1. Type of Well GAS		5.	Lease Number Fee				
		6.					
2. Name of Operator		7.	Lease Name/Unit Name				
BURLINGTON							
RESOURCES OIL	& GAS COMPANY	8.	San Juan 28-6 Unit Well No.				
3. Address & Phone No. of Operat	tor	•	208M				
PO Box 4289, Farmington, NM	87499 (505) 326-9700	9.	Pool Name or Wildcat Blanco MV/Basin DK				
4. Location of Well, Footage, Se			Elevation: 6281 GR				
805'FSL, 1905'FEL, Sec.11, T-	-27-N, R-6-W, NMPM, Rio	Arriba County					
Type of Submission	Type of Act						
X Notice of Intent		_ Change of Pla					
Subsequent Report	Recompletion Plugging Back	<pre>New Construct Non-Routine</pre>					
Subsequenc Report		_ Water Shut o					
Final Abandonment	Altering Casing _X_ Other -						
The location of the subject request of the lan submitted.	ct well has been changed d owner. A non-standard						
(This space for State Use)	Regulatory Admin	istratorOctol	per 10, 1997				
Approved by	Title		Date				

PO Box 1980, Hobbs. NM 88241-1980 District II PO Drawer DD. Ariesia, NM 88211-0719 Distret III 1000 Rio Brazos Rd., Azios, NM 87410 Diseries (V

PO Box 2088, Santa Fc, NM 87504-2088.

Section

11

27N

UL or tot no.

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State of New Mexico

Revised February 21. 1994
Instructions on back
Submit to Appropriate District Office

Revised February 21, 1994

OIL CONSERVATION DIVISIO PO Box 2088 III 9 1997

State Leuss - 6 Copies

Santa Fe. NM 87504-2088

Fee Lease - 5 Copies OIL CON. DIVINAMENDED REPORT

APPLICATION FOR PERMIT TO DRILL. RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Operator Name and Address.	1 OCRID Number		
. •	Burlington Resources Oil & Gas Co PO Box 4289 Farmington, New Mexico 87499	14538 'API Number 30 - 0 39 - 25704		
* Preperty Code	* Property Name	· Well No.		
7462	San Juan 28-6 Unit	- 208M		
•	7 Surface Logotion			

Surface Location Feet from the North/South line Feet from the East/West line Range Lot Ida 6 W South 1810 945 East RΔ

Proposed Bottom Hole Location If Different From Surface

Proposed Bottom Hole Excation in Different From Surface										
UL or lot no.	Section	Township	Range	Lot ids	Feet from the	North/South line	Feat from the	East/West line	County	
	<u></u>	' Propos	eci Pool I			ļ	" Propo	sou Pool 2		
B1	anco	Mesave:	rde -	72319	E/320	Basin Da	akota – 7	1599 5	5/320	

	" Werk Type Code	u Well Type Code	13 Cable/Rotary	14 Lease Type Code	" Ground Level Elevation
	N	M	R	р	6283 GR
=	* Multiple	17 Proposed Depth	16 Formation	" Contractor	20 Speed Date
	Yes	7468	Mesaverde/Dakot	Not determine	1 3rd atr 1007

²¹ Proposed Casing and Cement Program

liele Size	Hole Size Casing Size		Setting Depth	Seeks of Cement	Estimated TOC	
12 1/4	9 5/8	32.3#	200	188 cu.ft.	Surface	
8 3/4	7	20#	3103	816 cu.ft.	Surface	
6 1/4	4 1/2	11.6#/10.5#	3003-7468	618 cu.ft.	3003	
				T		

sed program. If this application is to DEEPEN or PLUC BACK give the data on the present productive zone and prose. Describe the blowout prevention program, if any. Use additional sheets if accessory.

Note: To facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100° of cement overlap between the 4 1/2" x 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2'' x 7" overlap. The 4 1/2'' casing will then be backed off above the top of cement in the 4 1/2'' x 7" overlap and laid down. The liner top can then The liner top can then be pressure tested to ensure a seal between the liner top and the $7^{\prime\prime}$ casing has been achieved. The test pressure shall be the maximum anticipated pressure to which the seal will be exposed (700 psi for the Mesa Verde and 2500 psi for the Dakota). The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well. 11" 2000 psi minimum double gate BOP

²⁹ I hereby certify that the information given above is true and complete to the of my knowledge and belief.	OIL CONSERVATION DIVISION
Signal Stad hued	Approved by:
Printed same:	Tale: SUPERVISOR DISTRICT#3
Peggy Bradfield	
Title:	Approval Date: 11 - 9 1997 Expiration Date: - 9 1990
Regulatory Administrator	
Date: Phone:	Conditions of Approval :
7-8-97 (505) 326-9700	Attached - 🗆

District I PO Box 1980. Hobbs. NM 88241-1980

District II PO Drawer OD. Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

2581.92

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-10 Revised February 21, 199 Instructions on bac to Appropriate District Offic

Submit to Appropriate District Offic State Lease - 4 Copic Fee Lease - 3 Copic

AMENDED REPOR

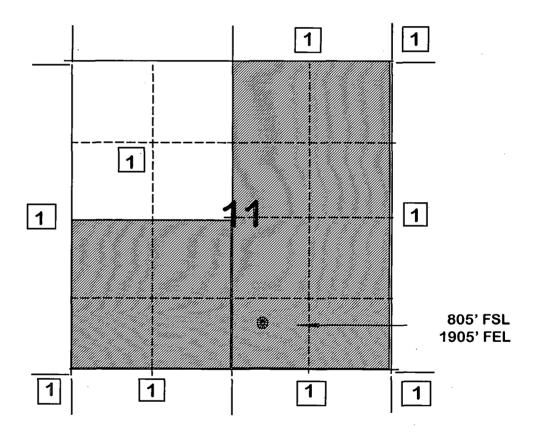
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'API Number 'Pool Code 'Pool Nar													
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*Property Code *Property Name									Well Number				
7462				SA	AUL MA	W 5	8-6 UNIT				208M		
'OGRID No.					-	rator						levation	
14538			BURLI	NGTON F	RESOUF	CES	OIL & GAS	<u> </u>	MPANY		6281		
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12 Options Acres		¹³ Joint or In	6433 5º Cm-	olidation Code	¹⁵ Order A	<u> </u>		<u> </u>					
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DK-S/32		<u> </u>		- TO T:	. 65:45:								
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BURLINGTON RESOURCES OIL AND GAS COMPANY

San Juan 28-6 Unit #208M OFFSET OPERATOR \ OWNER PLAT Nonstandard Location Mesaverde (E/2) /Dakota (S/2) Formations Well

Township 27 North, Range 6 West



1) Burlington Resources Oil and Gas Company

