1/2/98 NSL

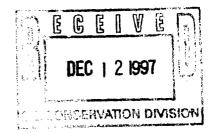
CAULKINS OIL COMPANY P.O. BOX 340

BLOOMFIELD, NEW MEXICO 87413

December 5, 1997

State of New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: NSL Breech "A" 136 890' F/N and 990' F/E Sec. 10-26N-6W Rio Arriba County, New Mexico



Gentlemen:

We are requesting administrative approval for a non-standard location.

Original approval to drill and complete a Dakota well was received on November 26, 1963.

Well was spudded on November 27, 1963.

TD of 7605' was reached on December 19, 1963.

Permission was received to temporarily plug the Dakota zone and test the Tocito zone on June 13, 1997.

Perforating and treating has been completed. Commercial oil production from the Tocito zone has been developed.

A standard location for South Blanco Tocito well, Order No. R-326 requires that a Tocito well be drilled in the center of Northwest Quarter of Quarter Section.

Tocito zone dedicated acreage 80 acres.

All off-set acreage is operated by Caulkins Oil Company.

Sincerely,

Robert 2 Verque

Robert L. Verquer Superintendent

enc: BLM sundry notice dated December 3, 1997 State form C-102 Location map showing off-set wells

		5. Lease
UNITED ST DEPARTMENT OF T BUREAU OF LAND N	THE INTERIOR	NMSF-079035-A
	EDODES ON WELLS	6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND F (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERI	cepen or plug back to a different reservoir.	7. Unit Agreement Name
1. Oil Well [] Gas Well [] Other []		8. Well Name and No.
GAS WELL 2. Name of Operator:		BREECH "A" 136 9. API Well No.
	, ,	30-039-06629
Caulkins Oil Company 3. Address of Operator: (505) 632-1544		10. Field and Pool, Exploratory Area
P.O. Box 340, Bloomfield, NM 87413 4. Location of Well (Footage, Sec., Twp., Rgc.)		South Blanco Tocito 11. Country or Parish, State
890' F/N 990' F/E Sec. 10-26N-6W	·	Rio Arriba Co., New Mexico
	TO INDICATE NATURE OF NO	DTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[] Abandonment	[] Change of Plans
[X] Subsequent Report	[X]Recompletion [] Plugging Back	[] New Construction [] Non-Routine Fracturing
[rt] Subsequent report	[X] Casing Repair	[] Water Shut-Off
[] Final Abandonment Notice	[] Altering Casing	[] Conversion to Injection
17. Describe Proposed or Completed Operations:	[] Other	[ ] Dispose Water
9-17-97 Rigged up.		
Pressure tested 4 1/2" casi	ng to top of R-3 packer set at 5563'.	
Casing leaked – injection r	rate was 2 bbls/min. at 2500#.	
Notified BLM and NMOC	D of plans to repair casing.	
T.O.H. with 2 3/8" tubing	and model R-3 packer.	
T.I.H. with retrievable brid	lge plug and fullbore packer.	
Set retrievable bridge plug	; at 4030'.	
9-18-97 Isolated leak in casing at 2	715'.	
Set packer at 2336'.		
Spotted 5 bbls class "B" no	eat cement down 2 3/8" tubing.	
Displaced with 11 1/2 bbl	s H2O, squeezed hole at 2715' with 280	)0# pressure.
Continued on page 2.		
NOTE: The format is issued in lieu of U.	S. BLM Form 3160-5	· · · · · · · · · · · · · · · · · · ·
18. I HEREBY CERTIFY THE FOREGOIN	G IS TRUE AND CORRECT	
SIGNED: Robert Z. Verguee ROBERT L. VERQUER	TITLE: Superintendent	DATE: December 3, 1997
	TITLE:	DATE:
CONDITIONS OF APPROVAL, IF ANY		

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۱ . Caulkins Oil Company Sundry Notice for Breech "A" 136 Page 2 December 3, 1997

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9-18-97	Held pressure on cement for 30 minutes.
	Released pressure – had no returns.
	T.O.H. laying down 2 3/8" tubing with packer.
9-19-97	Waiting on cement.
thru 9-28-97	Waiting on rig.
9-29-97	Rigged up.
	T.I.H. with 2 3/8" tubing and bit.
	Drilled out cement over hole in casing at 2715'.
	Tested casing with 1000# - held OK for 30 minutes.
	T.O.H. with bit.
	T.I.H. to retrieve bridge plug at 4030'.
	T.O.H. with retrievable bridge plug.
	Ran wireline set cast iron bridge plug and set at 6921'.
	Perforated Tocito zone with two holes per foot from 6836' to 6847' and 6865' to 6873'.
9-30-97	T.I.H. with 2 3/8" tubing to 6870'.
	Swabbed well dry.
	No oil show.
	Gas volume was too small to measure.
	Rigged down.
	Waiting on frac equipment.
10-3-97	Rigged up.
	T.O.H. laying down 2 3/8" tubing.
	T.I.H. with 2 7/8" tubing and 4 1/2" model R-3 packer.
	Set packer at 5515'.

Continued on page 3.

Caulkins Oil Company Sundry Notice for Breech "A" 136 Page 3 December 3, 1997

and the second second

10-4-97 Nitrogen foam frac'd Tocito zone with 28,820# 20/40 Arizona sand.Initial shut down pressure – 1750#.

15 minute shut-in pressure - 1180#.

10-6-97 T.O.H. laying down 2 7/8" tubing with R-3 packer.

T.I.H. and landed 2 3/8" tubing at 6840'.

11-3-97 Ran gas-oil ratio test.

Shut-in casing - 1180#.

Shut-in tubing – 893#.

Flowed well 1 hour through 3/4 choke to flow tank.

Produced 7.34 bbls oil and 49 MCF gas during 1 hour test.

11-18-97 Bottom hole pressure measured at 1548#.

11-21-97 Rigged up.

Drilled out cast iron bridge plug at 6921'.

Cleaned out casing with air package to 7570'.

Dakota bottom perforation at 7532'.

Landed tubing on doughnut at 7526'.

Well shut-in waiting on approval to commingle.

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

#### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

### AMENDED REPORT

		I	VELL L	OCATIC	ON AND AC	REAGE DEDI	CATION PL	AT	
1	API Numbe	r		<sup>2</sup> Pool Coo	le		<sup>3</sup> Pool	Name	
30	30-039-06629 06460 South Blanco Tocito								
* Property	Code		E		<sup>5</sup> Propert	y Name			• Well Number
2455								136	
<sup>7</sup> OGRID	No.				<sup>8</sup> Operato	r Name			* Elevation
3824					<b>Caulkins</b> Oi	l Company			6645
· · · · · · · · · · · · · · · · · · ·					<sup>10</sup> Surface	e Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	10	26N	6W		890'	North	990'	East	Rio Arriba
· · ·	·		<sup>11</sup> B	ottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County
					<u> </u>				
<sup>12</sup> Dedicated Acre 80	1 <sup>13</sup> Joint o	r Infill 14 (	Consolidation	Code 15 C	order No.				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<b>6</b> <b>7</b> <b>7</b> <b>7</b> <b>7</b> <b>7</b> <b>7</b> <b>7</b> <b>7</b> <b>7</b> <b>7</b>	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	ر :. 	 990'	
			Signature Robert J. Verguer Printed Name Robert L. Verquer
			Title Superintendent Date December 5, 1997
		(Minana ang pantanan ang pantanan ang pantang pantang pantang pantang pantang pantang pantang pantang pantang p	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under
	Y.		Date of Survey
			Signature and Seal of Professional Surveyer:
			Certificate Number

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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\_\_\_\_ AMENDED REPORT

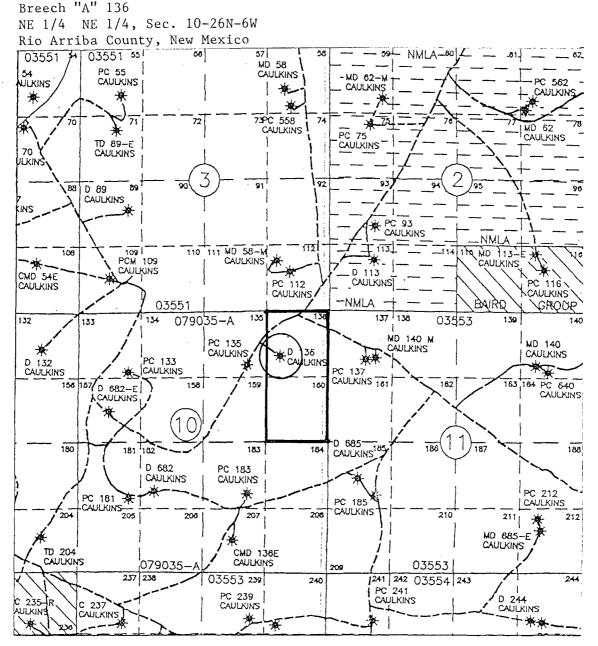
		V	ELL L	OCATIC	N AND AC	REAGE DEDI	CATION PL	AT	
1	API Numbe	er		<sup>2</sup> Pool Cod	le		<sup>3</sup> Pool 1	Name	
30	30-039-06629         71599         Basin Dakota								
* Property	Code				5 Propert	y Name			<sup>4</sup> Well Number
2455							136		
<sup>7</sup> OGRID	No.				<sup>8</sup> Operato	r Name			<sup>9</sup> Elevation
3824					<b>Caulkins</b> Oi	l Company			6645
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10 .	26N	6W		890'	North	990'	East	Rio Arriba
	•		<sup>11</sup> B	ottom He	ole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320	s <sup>13</sup> Joint o	or Infill 14 C	onsolidation	Cade <sup>15</sup> O	rder No.				

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			8 60	and complete to the best of my knowledge and belief
			490'	
		作品の		
			<u>_</u>	
	l.			Signature Robert Z. Verguen Printed Name Robert L. Verquer
				Printed Name Robert L. Verquer
		1998) 7 - W		Title Superintendent
			1.	
				Date December 5, 1997
				<sup>18</sup> SURVEYOR CERTIFICATION
		19 19 19		I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or under
	١			
		5 -	(	Date of Survey
		<b>7</b>		Signature and Scal of Professional Surveyer:
·		5		
		5 4		Certificate Number
		ti Representation de la company	netrumante contratigentation	4

### CAULKINS OIL COMPANY

P.O. BOX 340 BLOOMFIELD, NEW MEXICO 87413



136 Identified by circle

Dedicated acreage East half of Northeast Quarter

ounship a	26 North	Range 6 W	est	NMPM	972) - 972
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- 31		33			36
t: <u>4 Sec.</u> o/ Name Sec. 8 (R Sec. 7 (R- Sec. 12; <u>N</u> Sec. 12; <u>N</u> tion: <u>N</u> S	<u>3; 74 Sec.</u> Change (k -394, 11-24- 409, 3-31-54 Sec. 13; <sup>N</sup> + S Sec. 13(R-328	W/2 Sec. 10; NW/4 + (R-166 6.19.3 + 321) - SW/4 Se 53) - & Sec. 5 +) - W/2 SW/4 Sec. 14 (R-2858, 2 + 8-1-67) Ext: 1 + (R-8417, 3-	2)= 74 Sec ec. 4 (R-366 : All Sec. 6 c. 11 (R-123, -1-65) NW/4 Sec. 4	. 10 (R-31 6, 9-17-53, 6, (R-406, 9, 9-1-58)= (R-7495,	4-10-53) 2-26.54) N SE # E SW 2, 54, # 2 4 4-5-84)
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