·.	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
	ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applio	cation Acronyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] Image: Constraint of the second data in the se
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or 🖵 Does Not Apply
	[A] Uvrking, Royalty or Overriding Royalty Interest Owners
	[B] Gffset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]
	[F] Uwaivers are Attached
[3]	INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding
I her	eby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and

Regulations of the Oil Conservation Division. Further, I assert that the attached applicable fulles and approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

JAMES BRUCE P.O. BOX 1056 SANTA FE, NM 87504

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Title

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Signature

Date

Print or Type Name

JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

January 14, 1998

Hand Delivered

Michael E. Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Santa Fe Energy Resources, Inc. ("Santa Fe") hereby applies for administrative approval of an unorthodox gas well location for the following well:

Hackberry "24" Fed. Well No. 1 1980 feet FNL & 510 feet FWL E½ §24, Township 19 South, Range 30 East, NMPM Eddy County, New Mexico

Santa Fe plans to drill the well to a depth sufficient to test the Morrow formation (Undesignated Hackberry-Morrow Gas Pool). Well spacing is 320 acres, with wells to be drilled 1650 feet from the end line and 660 feet from the side line of the unit. An APD and Form C-104 for the well are attached hereto as Exhibits A and B, respectively.

The proposed location is based on topographic reasons. Attached as Exhibit C is a topographic map of the area. The caprock is to the immediate west of the well, and the surface drops off substantially, requiring the well to be moved slightly to the east.

Attached as Exhibit D is a land plat of the subject area. The only offsetting lessee, Louis Dreyfus Natural Gas Corporation, has been notified of this application, as evidenced by the notice letter attached hereto as Exhibit E.

This application is submitted in duplicate. Please call me if you need anything further on this matter.

Very truly yours,

que James Bruce

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Attorney for Santa Fe Energy Resources, Inc.

July 1992)					IT ILS T ser losteness	TE*	FORM API OMB NO. 1	
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DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

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Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT_IV P. O. Box 2088 Santa Fe, NM 87507-2088

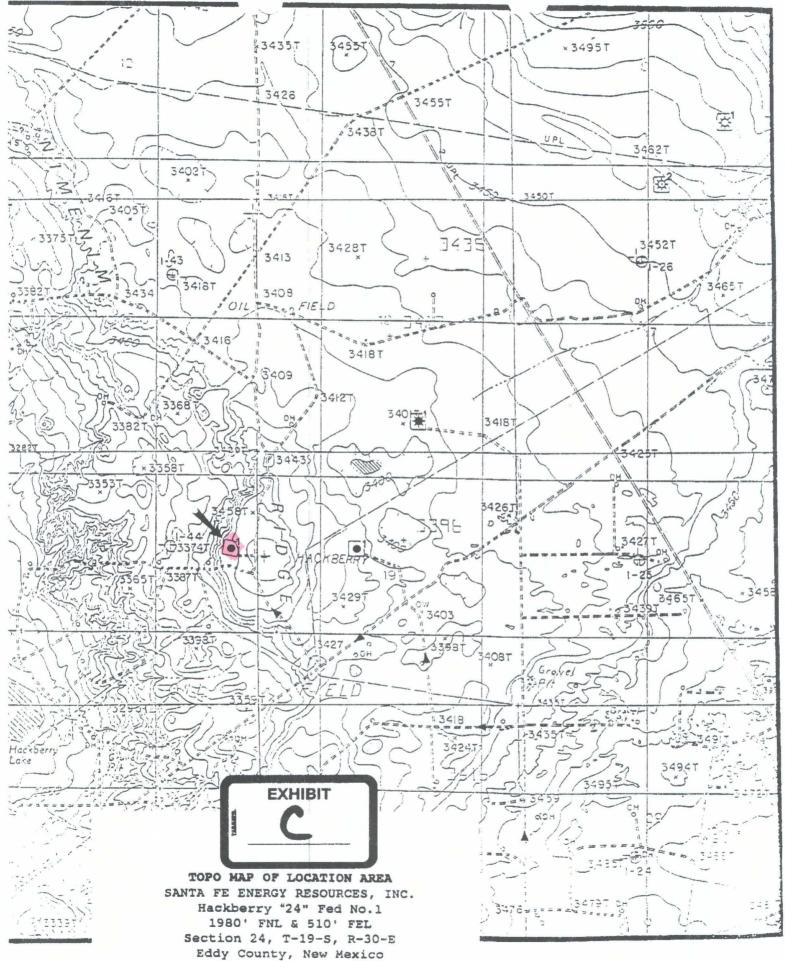
OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number		² Pool Code	³ Pool Name No. Hackl	perry (Morrow)				
* Property Code	⁵ Property N				• Well Number			
			HACKBERRY '24' FEDERAL		1			
'OGRID No. • Operator Name			NERGY RESOURCES,	INC.	* Elevation 3450'			
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	SANTA I	E ENERGY RESOURCES	, INC.				
	Hackberry "24" Fed No.1						

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Hackberry "24" Fed No.1 1980' FNL & 510' FEL Section 24, T-19-5, R-30-E Eddy County, New Mexico

JAMES BRUCE

ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

SUITE B 612 OLD SANTA FE TRAIL SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

January 14, 1998

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Louis Dreyfus Natural Gas Corporation Suite 600 14000 Quail Springs Parkway Oklahoma City, Oklahoma 73134

Attention: Rusty Waters

Gentlemen:

On January 14, 1998, Santa Fe Energy Resources, Inc. filed an application at the New Mexico Oil Conservation Division seeking administrative approval of an unorthodox gas well location for the Hackberry "24" Fed. Well No. 1, located in the E½ of Section 24, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. A copy of the application is enclosed. Santa Fe's records show that you own an interest offsetting the above well. If you object to the unorthodox location, you must notify the Division in writing no later than 20 days from the date of this letter. The Division's address is 2040 South Pacheco Street, Santa Fe, New Mexico 87505 (Attention: Michael E. Stogner).

Very truly yours,

pames Bruce

Attorney for Santa Fe Energy Resources, Inc.

