

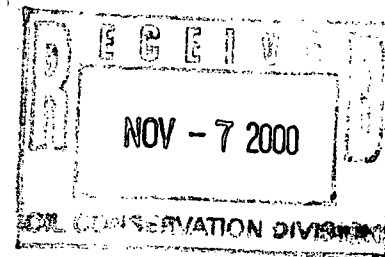


Deborah Marberry
Regulatory Analyst
Lobo/San Juan Business Unit
Exploration Production, North America

Conoco Inc.
600 N. Dairy Ashford, Dubai 3066
Houston, Texas 77079
(281) 293-1005

October 31, 2000

CERTIFIED MAIL;
Mr. Michael E. Stogner
Oil Conservation Division
State of New Mexico
2040 South Pacheco
Santa Fe, New Mexico 87505



**RE: Application for Administrative Approval of Non-Standard location
Basin Dakota Pool (71599)
San Juan 28-7 Unit Well #249F
10' FNL and 920' FEL
Unit Letter A, Section 30-28N-7W
Rio Arriba County, New Mexico**

Dear Mr. Stogner:

In response to your October 23, 2000 letter requesting more information we apologize for the incorrect information filed on the initial application. Your records are correct and in reply we submit the following.

This location is interior to the 28-7 unit, and does not encroach on any Unit Area boundaries. The proposed well is in the E/2 of Section 30 and encroaches upon the E/2 of Section 19, however, both the E/2 of Section 30 and the E/2 of Section 19 are within the Participating Areas ("PA") for Mesaverde and Dakota production in this unit. All categories of owners in these PA's will share in production from any Mesaverde or Dakota well producing in either or both of these half-sections.

Also, please find enclosed the requested participating area map in the 28-7 Unit for the Basin Dakota pool and the C-102 showing the acreage dedication of this well.

Conoco again respectfully requests that a non-standard location for the Basin Dakota Pool be issued for the referenced well. If there are any further questions concerning this application, please feel free to call me at (281) 293-1005. Geological questions may be directed to Terry Glaser at (281) 293-6538, and land questions to Jennifer Barber at (281) 293-5057.

Sincerely,

Deborah Marberry
Regulatory Analyst
CONOCO INC.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		72319 /		BLANCO MESAVERDE/BASIN DAKOTA	
⁴ Property Code		⁵ Property Name			⁶ Well Number
016608		SAN JUAN 28-7 #249F			249
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
005073		CONOCO, INC.			6229'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	28N	7W		10'	NORTH	920	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			
320/160		I		U					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature <u>Deborah Marberry</u> Printed Name DEBORAH MARBERRY Title REGULATORY ANALYST Date 11/02/2000 18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under</i> Date of Survey Signature and Seal of Professional Surveyer Certificate Number



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Jennifer A. Salisbury
Cabinet Secretary

October 23, 2000

Lori Wrotenbery
Director
Oil Conservation Division

Conoco, Inc.
600 N. Dairy Ashford Dubai 3066
Houston, Texas 77079

Attention: **Deborah Marberry**

Re: *Administrative application for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000 for Conoco, Inc.'s proposed San Juan "28-7" Unit Well No. 249-F to be drilled at an unorthodox Basin-Dakota gas well location 10 feet from the North line and 920 feet from the East line (Unit A) of Section 30, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.*

Dear Ms. Marberry:

There appears to be a discrepancy between the Division's records in Santa Fe and the information provided concerning Basin-Dakota gas production in Section 30, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. The C-102 submitted with your application was not marked as to the dedicated acreage; however, your cover letter indicated that the N/2 equivalent of Section 30 is to be the assigned acreage. My records show that the E/2 of Section 30, being a standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool, is currently dedicated to Conoco, Inc.'s San Juan "28-7" Unit Well No. 249-M (API No. 30-039-25802), located at an unorthodox gas well location (approved by Division Administrative Order NSL-3952, dated February 17, 1998) 855 feet from the South line and 2365 feet from the East line (Unit O) of Section 30 and the existing non-standard 342.17-acre gas spacing and proration unit (approved by Division Order No. R-2948, dated August 16, 1965) comprising Lot 4 and the SE/4 SW/4 of Section 19 and Lots 1, 2, 3, and 4, the E/2 NW/4, and the NE/4 SW/4 of Section 30, both in Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, is currently dedicated to Conoco, Inc.'s San Juan "28-7" Unit Well No. 250 (30-039-21637) located at an unorthodox gas well location (approved by Division Administrative Order NSL-3977, dated March 17, 1998) 2500 feet from the South line and 1465 feet from the West line (Unit K) of Section 30.

Further, please provide me with a copy of the Basin-Dakota participating area for the San Juan "28-7" Unit. Thank you.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington
W. Thomas Kellahin, Legal Counsel for Conoco, Inc. - Santa Fe
Ms. Lori Wrotenbery, Director NMOCD - Santa Fe
Ms. Yolanda Perez, Conoco, Inc. - Houston



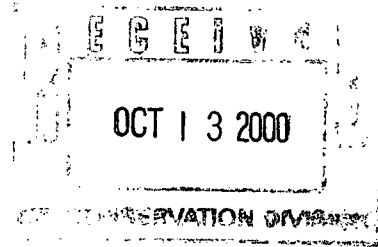
NSL 11/2/00
29347191

Deborah Marberry
Regulatory Analyst
Lobo/San Juan Business Unit
Exploration Production, North America

Conoco Inc.
600 N. Dairy Ashford, Dubai 3066
Houston, Texas 77079
(281) 293-1005

October 5, 2000

Mr. Michael E. Stogner
Oil Conservation Division
State of New Mexico
2040 South Pacheco
Santa Fe, New Mexico 87505



RE: Application for Administrative Approval of Non-Standard location
Basin Dakota Pool (71599)
San Juan 28-7 Unit Well no. 249F
10' FNL and 920' FEL
Unit Ltr. A, Section 30-T28N-R7W
Rio Arriba County, New Mexico

10-18-00
OK'd by
Steve Hayden

Dear Mr. Stogner:

Conoco Inc. hereby requests administrative approval for a non-standard location for the referenced proposed well for both topographical and geological reasons.

The Basin Dakota pool rules state that a Dakota well shall be located not closer than 660' to any outer boundary of the quarter section on which the well is located and not closer than 10' to any quarter-quarter section line or subdivision inner boundary. This well is staked 10' FNL & 920' FEL. The location places the well 10' from the northern section line. The referenced location is an open 160-acre site due to the lack of commercial Dakota production in well No. 249, which is located in the NE/4 of the section. The 249 produced water from the Dakota, was plugged back and is currently producing from the Fruitland Coal formation. The proposed well no. 249F has been staked in this location for the following reasons:

- 1) Avoidance of potential water bearing fracture system in the lower Dakota.
- 2) Difficult well placement due to drastic relief in topography and large drainage ways (namely Carrizo Canyon).
- 3) Accommodation of both a 160 acre Dakota infill, and an 80 acre (1320' offset) Mesaverde infill (per Order No. R-10987-A, issued out of case No. 12069).

The ability to access both horizons in a single wellbore will reduce development costs and surface disturbance. An application to downhole commingle Blanco Mesaverde and Basin Dakota will be filed (per Order No. R-10476-B, issued out of case No. 11815).

This location is interior to the 28-7 unit, and does not encroach on any Unit Area boundaries. The proposed well is in the N/2 of Section 30 and encroaches upon the S/2 of Section 19, however, both the N/2 of Section 30 and the S/2 of Section 19 are within the Participating Areas ("PA") for

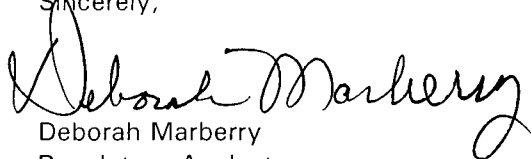
Mesaverde and Dakota production in this unit. All categories of owners in these PA's will share in production from any Mesaverde or Dakota well producing in either or both of these half-sections.

Enclosed in support of this application are the following:

- Exhibit 1: C-102 Plat
- Exhibit 2: Surveyors Report
- Exhibit 3: Topographic Map
- Exhibit 4: Participating Area Maps

Conoco respectfully requests that a non-standard location for the Basin Dakota Pool be issued for the referenced well for the reasons cited above. If there are any questions concerning this application, please feel free to call me at (281) 293-1005. Geological questions may be directed to Terry Glaser at (281) 293-6538, and land questions to Jennifer Barber at (281) 293-5057.

Sincerely,

A handwritten signature in black ink, reading "Deborah Marberry". The signature is fluid and cursive, with the first name "Deborah" and last name "Marberry" clearly distinguishable.

Deborah Marberry
Regulatory Analyst
CONOCO INC.

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 72319 / 71599		3 Pool Name BLANCO MESAVERDE / BASIN DAKOTA	
4 Property Code 016608		5 Property Name SAN JUAN 28-7 UNIT			6 Well Number 249F
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation 6229'

10 Surface Location

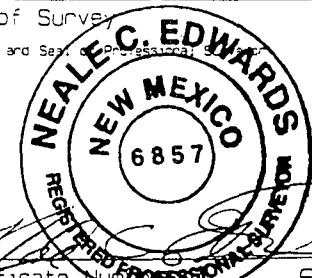
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	28N	7W		10	North	920	East	RIO ARriba

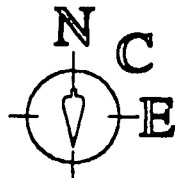
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

5280.00'	16 1201.86'	1320.00'	2640.00'	5280.00'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature JoAnn Johnson Printed Name Sr. Property Analyst Title Date
	LOT 1				
	LOT 2				
	LOT 3				
	1203.18'	1320.00'	2640.00'		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 22, 2000 Date of Survey Signature and Seal  Certificate Number 6857
LOT 4					



SURVEYS, INC.

P.O. BOX 6612
FARMINGTON, NM 87499
OFFICE: (505)325-2654
FAX: (505)326-5650

JULY 9, 2000

CONOCO, INC.

SAN JUAN 28-7 UNIT #249F
10' FNL, 920' FEL,
SECTION 30, T28N, R7W, NMPM
RIO ARriba COUNTY, NM

TO WHOM IT MAY CONCERN @ CONOCO ,INC:

REASONS FOR NON-STANDARD LOCATION:

THE PRIMARY REASON FOR THE NON-STANDARD STAKING OF THE SAN JUAN 28-7 UNIT #249F IS THE DRASTIC RELIEF IN TOPOGRAPHY WHICH EXISTS IN THE AREA. FURTHERMORE, LARGE DRAINAGE WAYS (NAMELY CARRIZO CANYON) ALSO ASSIST IN ELIMINATING THE POSSIBILITY OF A STANDARD PLACEMENT FOR THIS WELL. LASTLY, EXISTING WELLS OF THE SAME FORMATION ALSO PLAY A MAJOR ROLE IN THE POSITIONING OF THIS PROPOSED WELLBORE. IN CONCLUSION, TOPOGRAPHY, DRAINAGE, AND EXISTING PRODUCTION FORCE THIS PROPOSED WELL INTO A NON-STANDARD LOCATION.

T28N R7W Section 30

564000

568000

572000

576000

2056000

2052000

2048000

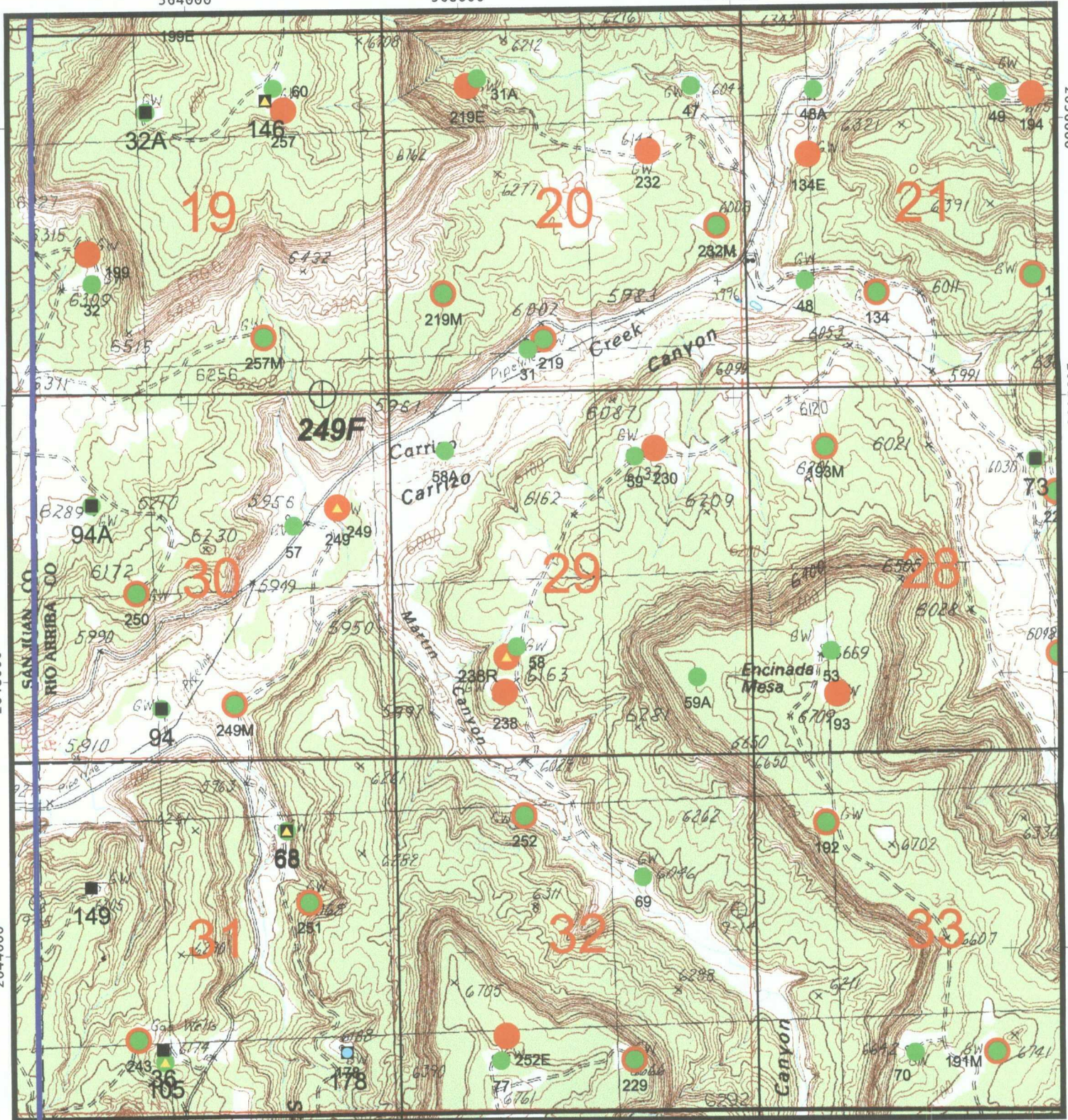
2044000

2056000

2052000

2048000

2044000



Proposed Well 249F



Fruitland Coal



Chacra



Pictured Cliff



Mesaverde



Dakota

1000 0 1000 2000 Feet



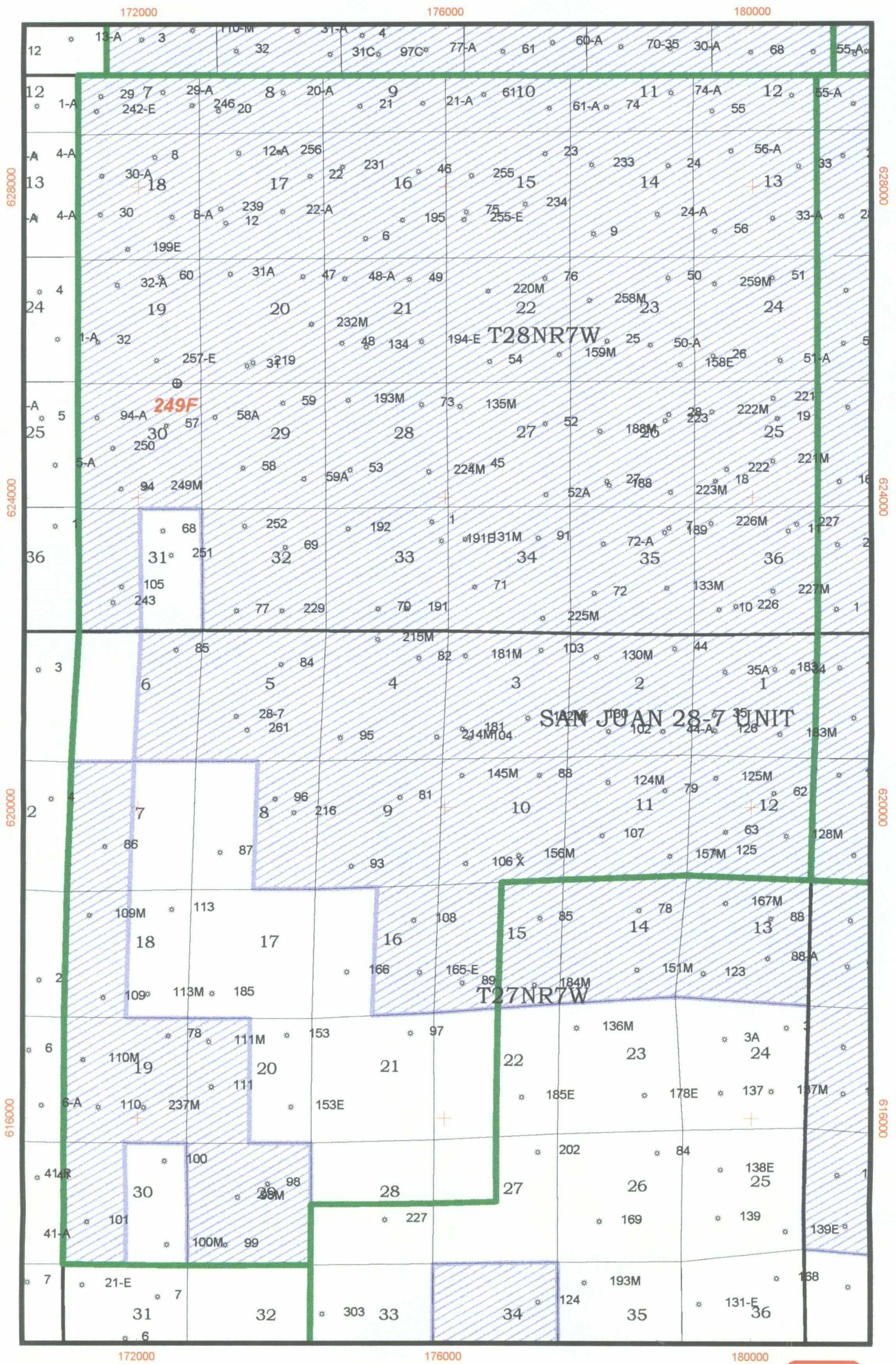
CONOCO

NON STANDARD LOCATION

249F PROPOSED

San Juan 28-7 Unit

Author: Angela Whitfield	Date: 10/10/00
Compiled by:	Map of
MD File:	



- ⊕ Proposed Well 249F
- * Mesa Verde Wells
- ▭ SJ Federal Units
- ▨ Mesa Verde PA

5000 0 5000 Feet



Proposed Well 249F 28-7 Unit

Author: Angela Whitfield Date: 10/10/00
Compiled by: MD File: Map 1 of 1

CONOCO



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 17, 1998

Conoco, Inc.
10 Desta Drive - Suite 100W
Midland, Texas 79705-4500
Attention: Kay Maddox

Administrative Order NSL-3952

Dear Ms. Maddox:

Reference is made to your application dated February 8, 1998, which was received by the Division in Santa Fe on February 12, 1998, for an unorthodox gas well location in both the Blanco-Mesaverde and Basin-Dakota Pools for the proposed San Juan "28-7" Unit Well No. 249-M to be drilled 855 feet from the South line and 2325 feet from the East line (Unit O) of Section 30, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

The existing standard 320-acre gas spacing and proration unit in the Blanco-Mesaverde Pool comprising the E/2 of said Section 30, which is presently dedicated to Conoco Inc.'s San Juan "28-7" Unit Well No. 57 (API No. 30-039-07314), located at a standard gas well location 1840 feet from the North line and 1460 feet from the East line (Unit G) of said Section 30, and a standard 320-acre gas spacing and proration unit for the Basin Dakota Pool, also comprising the E/2 of said Section 30, are to be dedicated to said well.

By the authority granted me under the provisions of Rule 2(d) of the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Blanco-Mesaverde Pool/Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-8170, as amended, the above-described unorthodox gas well location for the San Juan "28-7" Unit Well No. 249-A is hereby approved.

Sincerely,


Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington
W. Thomas Kellahin, Counsel - Santa Fe
Jimmy D. Carlile, Conoco, Inc. - Midland, Texas



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

March 17, 1998

Conoco, Inc.
10 Desta Drive - Suite 100W
Midland, Texas 79705-4500
Attention: Kay Maddox

Administrative Order NSL-3977

Dear Ms. Maddox:

Reference is made to your application dated February 23, 1998, which was received by the Division in Santa Fe on February 25, 1998, for an unorthodox gas well location in both the Blanco-Mesaverde and Basin-Dakota Pools for the existing San Juan "28-7" Unit Well No. 250 (30-039-21637) located 2500 feet from the South line and 1475 feet from the West line (Unit K) of Section 30, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

Production from the Blanco-Mesaverde Pool is to be included in an existing standard 305.76-acre gas spacing and proration unit comprising Lots 1, 2, 3, and 4 and the E/2 W/2 (W/2 equivalent) of said Section 30, which is currently dedicated to Conoco Inc.'s: (i) San Juan "28-7" Unit Well No. 94 (API No. 30-039-07282), located at a standard gas well location 800 feet from the South line and 1850 feet from the West line (Unit N) of said Section 30; and (ii) San Juan "28-7" Unit Well No. 94-A (API No. 30-039-22348), located at a standard gas well location 1520 feet from the North line and 820 feet from the West line (Lot 2/Unit E) of said Section 30. Production from the Basin-Dakota Pool is to be included in an existing non-standard 342.17-acre gas spacing and proration unit (approved by Division Order No. R-2948, dated August 16, 1965) comprising Lot 4 and the SE/4 SW/4 of Section 19 and Lots 1, 2, 3, and 4, the E/2 NW/4, and the NE/4 SW/4 of Section 30, both in Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, which is currently dedicated to the aforementioned San Juan "28-7" Unit Well No. 250.

It is our understanding that Conoco Inc. intends to downhole commingle both the Blanco-Mesaverde and Basin-Dakota Pools in said well under authority of Division Administrative Order DHC-1800, dated February 24, 1998.

By the authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Blanco-Mesaverde Pool/Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-8170, as amended, the above-described unorthodox gas well location for the San Juan "28-7" Unit Well No. 250 is hereby approved. All of the aforementioned wells and both

Administrative Order NSL-3977

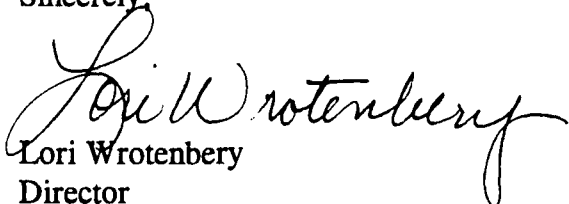
Conoco, Inc.

March 17, 1998

Page 2

GPU's will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,


Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington
W. Thomas Kellahin, Counsel - Santa Fe
Jimmy D. Carlile, Conoco, Inc. - Midland, Texas
File: DHC-1800

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION10/20/00 10:50:55
OGOMES -TP7I
PAGE NO: 1

Sec : 30 Twp : 28N Rng : 07W Section Type : NORMAL

1 36.42 Federal owned U	C 40.00 Federal owned U	B 40.00 Federal owned U	A 40.00 Federal owned U
2 36.44 Federal owned U A	F 40.00 Federal owned U	G 40.00 Federal owned U A	H 40.00 Fee owned U A

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION10/20/00 10:51:01
OGOMES -TP7I
PAGE NO: 2

Sec : 30 Twp : 28N Rng : 07W Section Type : NORMAL

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4 36.46 Fee owned U	N 40.00 Fee owned U A	O 40.00 Federal owned U A	P 40.00 Federal owned U

PF01 HELP
PF07 BKWDPF02
PF08 FWDPF03 EXIT
PF09 PRINTPF04 GoTo
PF10 SDIVPF05
PF11PF06
PF12

CMD : ONGARD 10/20/00 10:51:37
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP7I

API Well No : 30 39 25802 Eff Date : 10-05-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 5073 CONOCO INC
Prop Idn : 16608 SAN JUAN 28 7 UNIT

Well No : 249M
GL Elevation: 5941

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: O	30	28N	07W	FTG 855 F S	FTG 2365 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 10/20/00 10:51:43
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP7I
 Page No : 1

API Well No : 30 39 25802 Eff Date : 10-05-1998
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 Prop Idn : 16608 SAN JUAN 28 7 UNIT Well No : 249M
 Spacing Unit : 51098 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	30		28N	07W	40.00	N	FD		
	B	30		28N	07W	40.00	N	FD		
	G	30		28N	07W	40.00	N	FD		
	H	30		28N	07W	40.00	N	FE		
	I	30		28N	07W	40.00	N	FE		
	J	30		28N	07W	40.00	N	FE		
	O	30		28N	07W	40.00	N	FD		
	P	30		28N	07W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3272
Order No. R-2948

APPLICATION OF EL PASO NATURAL GAS
COMPANY FOR NON-STANDARD GAS PRORA-
TION UNITS, BASIN-DAKOTA GAS POOL,
RIO ARriba COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 30, 1965, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 16th day of August, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, El Paso Natural Gas Company, seeks approval of 51 non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico, in the following area:

TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM
Sections 7 through 13, 24 and 25, and
33 through 36

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM
Sections 7 through 12, 18 and 19, and
30 through 34

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM
Sections 7 through 12, 18 and 19, and
30 through 36

(3) That a standard gas proration unit in the Basin-Dakota Gas Pool consists of 320 acres, and that each of the proposed non-standard units exceeds 320 acres.

(4) That non-standard units are necessary in the subject area due to variations in legal subdivisions of the U. S. Public Land Survey.

(5) That the non-standard units created in the subject area should approximate 320 acres, insofar as is practicable, in order to afford to the owner of each property in the Basin-Dakota Gas Pool the opportunity to produce his just and equitable share of the gas in the pool, and otherwise prevent waste and protect correlative rights.

(6) That non-standard gas proration units approximating 320 acres, insofar as is practicable, should be created in the subject area, and that the subject application should otherwise be denied.

IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool are hereby approved:

RIO ARriba COUNTY, NEW MEXICO

TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM

Unit	Acres	Description
1	322.96	Section 7: Lots 1, 2, 3, and 4 and S/2 S/2 Section 8: SW/4 SW/4
2	313.42	Section 8: Lots 1, 2, 3, and 4, SE/4 SW/4, and S/2 SE/4 Section 9: Lot 4 and SW/4 SW/4
3	322.35	Section 9: Lots 1, 2, and 3, SE/4 SW/4, and S/2 SE/4 Section 10: Lot 4 and S/2 SW/4
4	321.61	Section 10: Lots 1, 2, and 3 and S/2 SE/4 Section 11: Lot 4, S/2 SW/4, and SW/4 SE/4

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TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM (CONT.)

Unit	Acres	Description
5	310.19	Section 11: Lots 1, 2, and 3 and SE/4 SE/4 Section 12: Lots 3 and 4, S/2 SW/4, and SW/4 SE/4
6	342.30	Section 12: Lots 1, 2, and 5 Section 13: Lots 1 and 2, W/2 NE/4, and NW/4 SE/4
7	327.36	Section 13: Lots 3 and 4 and SW/4 SE/4 Section 24: Lots 1 and 2 and W/2 NE/4
8	329.09	Section 24: Lots 3 and 4 and W/2 SE/4 Section 25: Lots 1 and 2 and NW/4 NE/4
9	316.76	Section 25: Lots 3 and 4, SW/4 NE/4 and W/2 SE/4 Section 36: Lot 1 and NW/4 NE/4
10	330.74	Section 36: Lots 2, 3, 5, 6, 7, and 8 and NW/4 SE/4
11	345.39	Section 36: Lot 4, NE/4 NW/4, S/2 NW/4, SW/4 NE/4, and N/2 SW/4 Section 35: Lot 1
12	330.92	Section 36: NW/4 NW/4 Section 35: Lot 2, NE/4, and N/2 SE/4
13	345.82	Section 35: Lots 3 and 4, NE/4 NW/4, S/2 NW/4, and N/2 SW/4 Section 34: Lot 1
14	326.42	Section 35: NW/4 NW/4 Section 34: Lot 2, NE/4, and N/2 SE/4
15	329.70	Section 34: W/2
16	325.46	Section 33: E/2

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Order No. R-2948

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit	Acres	Description
1	353.10	Section 12: Lots 1, 2, 3, and 4 and S/2 S/2 Section 11: Lot 1 and SE/4 SE/4
2	353.83	Section 11: Lots 2, 3, and 4, S/2 SW/4, and SW/4 SE/4 Section 10: Lots 1 and 2 and S/2 SE/4
3	354.79	Section 10: Lots 3 and 4 and S/2 SW/4 Section 9: Lots 1, 2, and 3, SE/4 SW/4, and S/2 SE/4
4	356.16	Section 9: Lot 4 and SW/4 SW/4 Section 8: Lots 1, 2, 3, and 4 and S/2 S/2
5	326.18	Section 7: Lots 1, 2, 3, 4, and 5, SE/4 SW/4, and S/2 SE/4 Section 18: Lot 1 and NE/4 NW/4
6	328.37	Section 18: Lots 2, 3, and 4, SE/4 NW/4, and E/2 SW/4 Section 19: Lots 1 and 2 and E/2 NW/4
7	328.77	Section 19: Lots 3 and 4 and E/2 SW/4 Section 30: Lots 1, 2, and 3, E/2 NW/4, and NE/4 SW/4
8	334.79	Section 30: Lot 4 and SE/4 SW/4 Section 31: Lots 1, 2, 3, 4, and 5, E/2 NW/4, and NE/4 SW/4
9	326.29	Section 31: E/2
10	325.23	Section 32: W/2
11	325.04	Section 32: E/2
12	325.59	Section 33: W/2
13	325.02	Section 33: E/2
14	324.69	Section 34: W/2
15	324.63	Section 34: E/2

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CASE No. 3272

Order No. R-2948

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres	Description
1	321.22	Section 12: Lots 1, 2, 3, and 4 and S/2 S/2 Section 11: Lot 1
2	333.76	Section 11: Lots 2, 3, and 4 and S/2 S/2 Section 10: Lot 1 and SE/4 SE/4
3	331.55	Section 10: Lots 2, 3, and 4, S/2 SW/4, and SW/4 SE/4 Section 9: Lots 1 and 2 and SE/4 SE/4
4	338.02	Section 9: Lots 3 and 4, S/2 SW/4, and SW/4 SE/4 Section 8: Lots 1, 2, and 3 and SE/4 SE/4
5	313.00	Section 8: Lot 4, S/2 SW/4, and SW/4 SE/4 Section 7: Lot 1, SE/4 SW/4, and S/2 SE/4
6	331.11	Section 7: Lots 2, 3, 4, and 5 Section 18: Lots 1, 2, and 3 and E/2 NW/4
7	345.30	Section 18: Lot 4 and E/2 SW/4 Section 19: Lots 1, 2, and 3, E/2 NW/4, and NE/4 SW/4
8	342.17	Section 19: Lot 4 and SE/4 SW/4 Section 30: Lots 1, 2, 3, and 4, E/2 NW/4, and NE/4 SW/4
9	316.50	Section 30: SE/4 SW/4 Section 31: Lot 1, E/2 NW/4, and NE/4
10	339.73	Section 31: Lots 2, 3, 4, 5, 6, and 7, NE/4 SW/4, and N/2 SW/4
11	315.36	Section 32: W/2
12	315.68	Section 32: E/2
13	316.00	Section 33: W/2
14	316.32	Section 33: E/2

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CASE No. 3272

Order No. R-2948

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM (CONT.)

Unit	Acres	Description
15	318.40	Section 34: W/2
16	324.70	Section 35: W/2
17	327.70	Section 35: E/2
18	328.82	Section 36: W/2
19	328.06	Section 36: E/2

(2) That the subject application is otherwise hereby denied.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

S E A L

A. L. PORTER, JR., Member & Secretary

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 4042

Order No. R-2948-A

APPLICATION OF EL PASO NATURAL GAS
COMPANY FOR AN AMENDMENT TO ORDER
NO. R-2948, RIO ARriba COUNTY, NEW
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 5, 1969,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 11th day of February, 1969, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That by Order No. R-2948, dated August 16, 1965, the
Commission approved several non-standard gas proration units in
the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico, among
them the following:

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit	Acres	Description
12	325.59	Section 33: W/2
13	325.02	Section 33: E/2

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CASE No. 4042

Order No. R-2948-A

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres	Description
16	324.70	Section 35: W/2
17	327.70	Section 35: E/2

(3) That the applicant, El Paso Natural Gas Company, now seeks amendment of Order No. R-2948 to change the acreage dedication comprising the above-described non-standard gas proration units to comprise the following acreage:

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit	Acres	Description
12	320	Section 33: N/2
13	330.71	Section 33: S/2

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres	Description
16	320	Section 35: N/2
17	332.40	Section 35: S/2

(4) That the N/2 of said Section 33 has been admitted to the participating area for the Dakota formation of the San Juan 28-6 Unit.

(5) That the S/2 of said Section 35 has been admitted to the participating area for the Dakota formation of the San Juan 28-7 Unit.

(6) That each participating area should coincide with a proration unit.

(7) That approval of the subject application will allow each of the aforesaid participating areas to coincide with a proration unit and will afford the applicant the opportunity

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CASE No. 4042

Order No. R-2948-A

to produce its just and equitable share of the gas in the Basin-Dakota Gas Pool and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That Order No. R-2948, dated August 16, 1965, is hereby amended by deleting therefrom the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico:

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMMPM

Unit	Acres	Description
12	325.59	Section 33: W/2
13	325.02	Section 33: E/2

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMMPM

Unit	Acres	Description
16	324.70	Section 35: W/2
17	327.70	Section 35: E/2

and substituting in lieu thereof the following-described gas proration units:

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMMPM

Unit	Acres	Description
12	320	Section 33: N/2
13	330.71	Section 33: S/2

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMMPM

Unit	Acres	Description
16	320	Section 35: N/2
17	332.40	Section 35: S/2

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CASE No. 4042

Order No. R-2948-A

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/