(conoco) NSL

3/4/98

Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

February 8, 1998

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504



RE: Application For Non-Standard location For San Juan 28-7 # 199E to Avoid Drastic Relief in Topography & Archaeological Sites

Dear Mr. Stogner,

This proposed Mesaverde/Dakota well has been staked at a non-standard location of 385' FSL & 2155' FWL, Section 18, T28N, R7W, Rio Arriba County as shown by the attached C-102. Blanco Mesaverde and Basin Dakota pool rules require a standard location to be located no closer than 790' to the south section line and 790' from the center section line. This staked location is only 385' from the south section line and 485' from the center section line. Please note that this non-standard location encroaches on the center half section line rather than towards the west section line, the 28-7 unit edge. Conoco, Inc. is sole operator of the San Juan 28-7 Unit.

Figure 2A is a topo map showing the steepness of the Prieta Mesa and evidence that a road to access this well site would cause extensive environmental surface damage. Please find attached a letter from the BLM stating why they feel that a non-standard location is necessary. Attached is a statement from the Neale C. Edwards Survey Company also stating the reasons for our request of a non-standard location.

The proposed well will be completed and tested separately on the Mesaverde and Dakota formations and eventually downhole commingled following adequate testing and approval for commingling. The offset operator plat shows the operators that could be affected by this non-standard location and enclosed is evidence that they have been notified.



Mid-Continent Region Exploration/Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

A non-standard location order is requested based on the reasons given in the following attachments. If there are further questions concerning this application please call me at (915) 686-5798.

Sincerely,

Kay Maddox

Regulatory Agent

cc: Oil Conservation Division - Aztec

William J LeMay, Director - OCD, Santa Fe



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO: SF-078497A 3162.3-1 (07600)

JAN 22 1998

Conoco Incorporated Attention: Mike Mankin 10 Desta Drive, Suite 430E Midland, TX 79705

Dear Mr. Mankin:

This is in reference to the placement of the proposed San Juan 28-7, Unit no. 199E, Mesaverde/Dakota well, located 385 FSI., 2155 FWL, scc. 18, T. 28 N., R. 7 W., lease no. SF-078497A. After working to find a suitable location within the windows established by the New Mexico Oil Conservation Commission, we suggest you submit for a non-standard location. A suitable orthodox location was not found because of topographical constraints and considerable environmental surface damage that would have been created with the construction of the pad and access road. The proposed pad was located on a narrow, wooded, sandstone bench that had not been previously disturbed. In order to reach the location a steep access road would of been required down off the top of Prieta Mesa to the proposed site. This would have created extensive damage to the resources in the area. In addition, the proposed location would have opened up prime wildlife habitat that had not been previously disturbed.

A nonstandard location directly across the canyon would be more suitable. The bench across the canyon has already been disturbed by the existing Conoco well, the San Juan 28-7, Unit no. 32A. Access to the nonstandard location can be extended beyond the 32A well without requiring major dirt work and resource damage. While critical cover for wildlife will be removed for the construction of the road and well pad at the nonstandard location, the bench is wide enough to leave a tree screen that will provide some protective cover.

In the past it has been discussed that non-standard locations would probably be proposed more frequently as the more desirable locations are developed. It is our desire to find the best possible locations for new wells and access roads being proposed with minimal environmental impacts. Therefore we will be glad to support your non-standard proposal for the San Juan 28-7, Unit no. 199E well to the NMOCC.

If there is any way we can be of further assistance, please contact Jackie Neckels of the Environmental Compliance Staff at (505) 599-6323.

Sincerely.

Ruben Sanchez

Senior Technical Advisor.

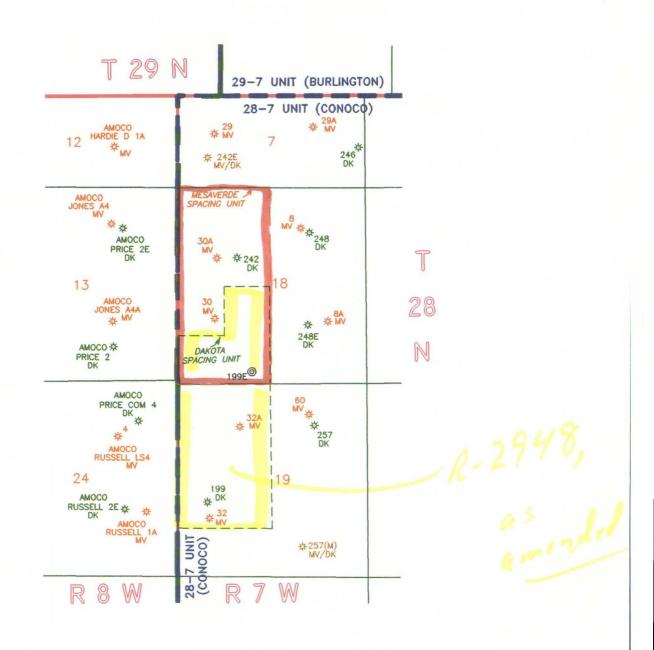
Environmental Compliance

CONOCO, INC. SAN JUAN 28-7 UNIT #199E 385' FSL, 2155' FWL, SEC.18, T28N, R7W, NMPM RIO ARRIBA COUNTY, NM

TO WHOM IT MAY CONCERN @ CONOCO, INC .:

REASONS FOR NON-STANDARD LOCATION:

THE PRIMARY REASON FOR THE NON-STANDARD STAKING OF THE SAN JUAN 28-7 UNIT #199E*IS THE DRASTIC RELIEF IN THE TOPOGRAPHY WHICH EXISTS IN THIS AREA. THE DRASTIC RELIEF IN TOPOGRAPHY LENDS ITSELF TO BOTH POOR SITE FOR LOCATION & STEEP ACCESS WHICH IS DIFFICULT TO ADEQUATELY MAINTAIN. FURTHERMORE, SIGNIFICANT AMOUNTS OF ARCHEOLOGY WERE DISCOVERED IN THE AREA OF THIS PERSPECTIVE WELL LOCATION. FOR THESE REASONS, THE LOCATION STAKED AT 385' FSL 2155' FWL WILL HOPEFULLY BE ACCEPTABLE.



SAN JUAN 28-7 UNIT RIO ARRIBA CO., N.M.

NOTES		Conoco	EPN(MIDLAND	
CONOCO OPERATES ALL MESAVERDE	DATE: 02/06/98	CONOCO 28-7 UNIT MESAVERDE & DAKOTA PRODUCERS		
AND DAKOTA WELLS WITHIN THE	DRAWN BY: GLG			
28-7 UNIT.	CHECKED BY:	San Juan 28—7 Unit #199E Non—Standard Location		
MAP SHOWS ONLY MESAVERDE AND	APPROVED BY:	STATE COUNTY		DRAWING
DAKOTA WELLS	SCALE: 1" = 2640'	039 \ 30		28-7_199
	STATE PLANE COORDINATES REFERRED TO NAD27 — N.M. WEST STATE PLANE COORDINATES ZONE — 3003	CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705		WEST

District [PD 80x 1980, Hobbs, NM 88241-1980

District II PO Orawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District [V PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back whit to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

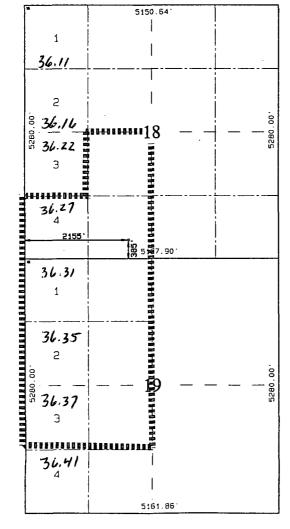
____ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

.ALI NAMPEL	'Pool Code	, hoo! Name	
	72319/71599	BLANCO MESAVERDE/BASIN DAKOTA	
Property Code 016608		operty Name "Well Number AN 28-7 UNIT . 199E	
'OGRID No.	*Operator Name *E		
	¹⁰ Sunfa	ace Location	
UL or lot no. Section Town	nip Range Lot Idn Feet from	the North/South line Feet from the East/West line County	

28N 7 W 385 2155 18 South West Ν ARRIBA ¹¹Bottom Hole Location Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. Ι 320 R2948 Non-standard Dakota only

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



36.27 36.27 36.31 72.58 36.37 14 2 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Mike L. Mankin
Printed Name

Right-Of-Way Agent
Title

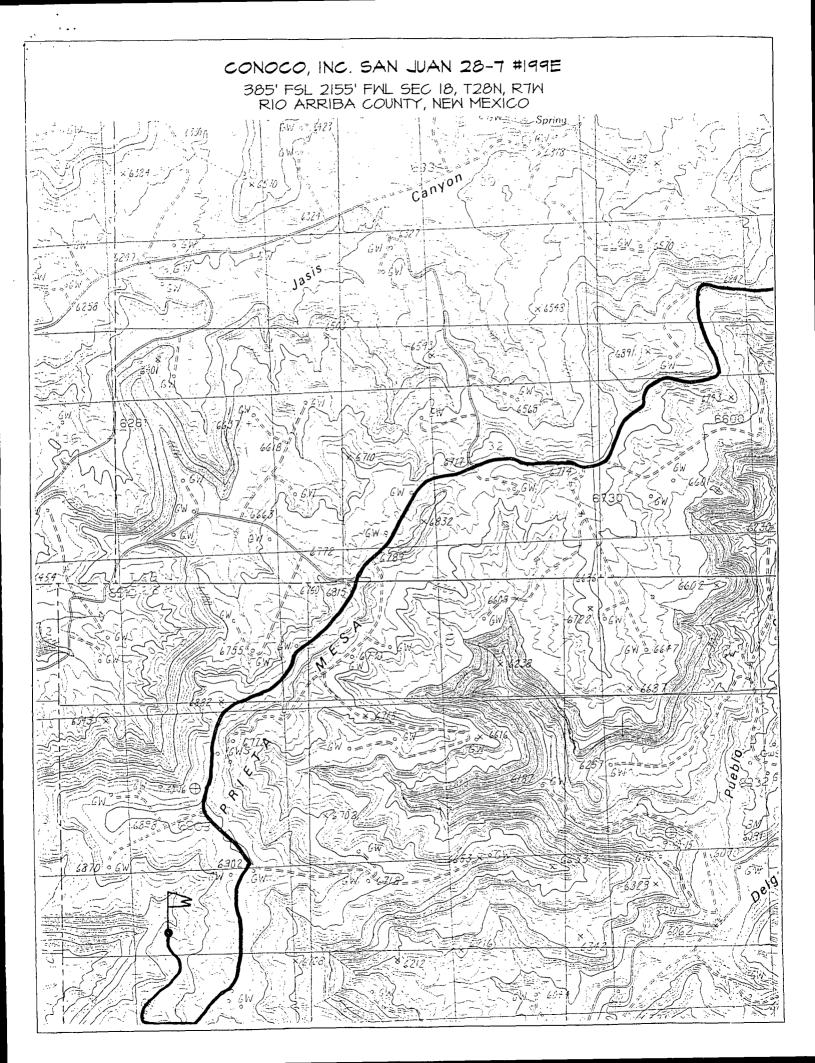
Date

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 5, 1997
Date of Survey
Signature and Seal of Pricess Cartering

MEY C

685X Certificate



San Juan 28-7 Unit well # 199-E Section 18, T-28-N, R-7-W, N Rio Arriba County, New Mexico

RE: Non-Standard Location Request

Offset Operator:

Amoco Prod. Co. PO Box 2071 Denver, CO 80201

P 497 374 050

US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Post Office, State, & ZIP Code \$ Postage Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whom Date, & Addressee's Address PS Form **3800**. TOTAL Postage & Fees Postmark or Date notification of NYL-199E

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

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APPLICATION OF EL PASO NATURAL GAS
COMPANY FOR NON-STANDARD GAS PRORACONTROL OF THE CONTROL OF

and signification and and it is considered the box

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 30, 1965, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 16th day of August, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, El Paso Natural Gas Company, seeks approval of 51 non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico, in the following area:

TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM Sections 7 through 13, 24 and 25, and 33 through 36

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM Sections 7 through 12, 18 and 19, and 30 through 34

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM Sections 7 through 12, 18 and 19, and 30 through 36 (3) That a standard gas proration unit in the Basin-Dakota Gas Pool consists of 320 acres, and that each of the proposed non-standard units exceeds 320 acres.

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- (4) That non-standard units are necessary in the subject area due to variations in legal subdivisions of the U. S. Public Land Survey.
- (5) That the non-standard units created in the subject area should approximate 320 acres, insofar as is practicable, in order to afford to the owner of each property in the Basin-Dakota Gas Pool the opportunity to produce his just and equitable share of the gas in the pool, and otherwise prevent waste and protect correlative rights.
- (6) That non-standard gas proration units approximating 320 acres, insofar as is practicable, should be created in the subject area, and that the subject application should otherwise be denied.

IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Basin-Dakota Gas Pool are hereby approved:

RIO ARRIBA COUNTY, NEW MEXICO TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM

Unit	Acres		Description
1 . 50	322.96	Section 7:	Lots 1, 2, 3, and 4 and S/2 S/2 SW/4 SW/4
			Lots 1, 2, 3, and 4, SE/4 SW/4, and S/2 SE/4
		Section 9:	Lot 4 and SW/4 SW/4
3.	322.35	e gas commente de la	Lots 1, 2, and 3, SE/4 SW/4, and S/2 SE/4
		Section 10:	Lot 4 and S/2 SW/4
4	321.61		Lots 1, 2, and 3 and S/2 SE/4 Lot 4, S/2 SW/4, and SW/4 SE/4

TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM (CONT.) Unit Acres Description 310.19 Section 11: Lots 1, 2, and 3 and SE/4 SE/4 Section 12: Lots 3 and 4, S/2 SW/4, and SW/4 SE/4 Section 12: 6. 342.30 Lots 1, 2, and 5 Lots 1 and 2, W/2 NE/4, and Section 13: NW/4 SE/4 327.36 Section 13: Lots 3 and 4 and SW/4 SE/4 Section 24: Lots 1 and 2 and W/2 NE/4 8 329.09 Section 24: Lots 3 and 4 and W/2 SE/4 Section 25: Lots 1 and 2 and NW/4 NE/4 316.76 Section 25: Lots 3 and 4, SW/4 NE/4 and W/2 SE/4 Section 36: Lot 1 and NW/4 NE/4 10 330.74 Section 36: Lots 2, 3, 5, 6, 7, and 8 and NW/4 SE/4 11 345.39 Section 36: Lot 4, NE/4 NW/4, S/2 NW/4, SW/4 NE/4, and N/2 SW/4Section 35: Lot 1 12 330.92 Section 36: NW/4 NW/4 Section 35: Lot 2, NE/4, and N/2 SE/4 13 345.82 Section 35: Lots 3 and 4, NE/4 NW/4, S/2 NW/4, and N/2 SW/4Section 34: Lot 1 NW/4 NW/414 326.42 Section 35: Section 34: Lot 2, NE/4, and N/2 SE/4 15 329.70 Section 34: W/216 325.46 Section 33: E/2

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit	Acres	•	Description
1	353.10		Lots 1, 2, 3, and 4 and S/2 S/2 Lot 1 and SE/4 SE/4
2	353.83	7	Lots 2, 3, and 4, S/2 SW/4, and SW/4 SE/4
	.•	Section 10:	Lots 1 and 2 and S/2 SE/4
3	354.79	Section 9:	Lots 3 and 4 and S/2 SW/4 Lots 1, 2, and 3, SE/4 SW/4, and S/2 SE/4
4	356.16		Lot 4 and SW/4 SW/4 Lots 1, 2, 3, and 4 and S/2 S/2
5	326.18		Lots 1, 2, 3, 4, and 5, SE/4 SW/4, and S/2 SE/4 Lot 1 and NE/4 NW/4
6	328.37	Section 18:	Lots 2, 3, and 4, SE/4 NW/4, and E/2 SW/4 Lots 1 and 2 and E/2 NW/4
7	328.77	Section 19:	Lots 3 and 4 and E/2 SW/4 Lots 1, 2, and 3, E/2 NW/4, and NE/4 SW/4
8	334.79		Lot 4 and SE/4 SW/4 Lots 1, 2, 3, 4, and 5, E/2 NW/4, and NE/4 SW/4
9	326.29	Section 31:	E/2
10	325.23	Section 32:	W/2
11	325.04	Section 32:	E/2
12	325.59	Section 33:	W/2
13	325.02	Section 33:	E/2
14	324.69	Section 34:	W/2
15	324.63	Section 34:	E/2

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres		Description gang
1	321.22	Section 12: Section 11:	Lots 1, 2, 3, and 4 and S/2 S/2 Lot 1
2	333.76	Section 11: Section 10:	Lots 2, 3, and 4 and S/2 S/2 Lot 1 and SE/4 SE/4
3	331.55	Section 10:	Lots 2, 3, and 4, S/2 SW/4, and SW/4 SE/4
*.		Section 9:	Lots 1 and 2 and SE/4 SE/4 of
4 .	338.02	Section 9:	Lots 3 and 4, S/2 SW/4, and SW/4 SE/4
		Section 8:	Lots 1, 2, and 3 and SE/4 SE/4
5	313.00	Section 8: Section 7:	Lot 4, S/2 SW/4, and SW/4 SE/4 Lot 1, SE/4 SW/4, and S/2 SE/4
6	331.11		Lots 2, 3, 4, and 5 Lots 1, 2, and 3 and E/2 NW/4
7	345.30		Lot 4 and E/2 SW/4 Lots 1, 2, and 3, E/2 NW/4, and NE/4 SW/4
8	342.17	Section 19: Section 30:	Lot 4 and SE/4 SW/4 Lots 1, 2, 3, and 4, E/2 NW/4, and NE/4 SW/4
9	316.50	Section 30: Section 31:	
10	339.73	Section 31:	Lots 2, 3, 4, 5, 6, and 7, NE/4 SW/4, and N/2 SW/4
11	315.36	Section 32:	W/2
12	315.68	Section 32:	E/2
13	316.00	Section 33:	W/2
14	316.32	Section 33:	E/2

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM (CONT.)

Unit	Acres		Descrip	ption
15	318.40	Section 34:	W/2	
16	324.70	Section 35:	W/2	
17	327.70	Section 35:	E/2	
18	328.82	Section 36:	W/2	1 4 1
19	328.06	Section 36:	E/2	

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- (2) That the subject application is otherwise hereby denied.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

SEAL

A. L. PORTER, JR., Member & Secretary

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 4042 Order No. R-2948-A

APPLICATION OF EL PASO NATURAL GAS

COMPANY FOR AN AMENDMENT TO ORDER

NO. R-2948, RIO ARRIBA COUNTY, NEW

MEXICO.

LANGE TO THE STATE OF THE STATE

NAME OF HEAD FOR LET MADE.

ORDER OF THE COMMISSION

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30.7.04

BY THE COMMISSION

This cause came on for hearing at 9 a.m. on February 5, 1969, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 11th day of February, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2948, dated August 16, 1965, the Commission approved several non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico, among them the following:

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit	Acres	Description			
	325.59	Section 33:			
12	325.02	Soction 22.	E /2		

4 7 11

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

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Unit	Acres	Descriptio	n
16	324.70	Section 35:	W/2
17	327.70	Section 35:	E/2

(3) That the applicant, El Paso Natural Gas Company, now seeks amendment of Order No. R-2948 to change the acreage dedication comprising the above-described non-standard gas proration units to comprise the following acreage:

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

t e e	Unit Cas	Acres	. Is yaling	Descrip	tion
				Section 3	
		330.71		Section 3:	3: S/2

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

	Unit	Acres	Descriptio	n
H. F.	16	320	Section 35:	N/2
	17	332.40	Section 35:	s/2

- (4) That the N/2 of said Section 33 has been admitted to the participating area for the Dakota formation of the San Juan 28-6 Unit.
- (5) That the S/2 of said Section 35 has been admitted to the participating area for the Dakota formation of the San Juan 28-7 Unit.
- (6) That each participating area should coincide with a proration unit.
- (7) That approval of the subject application will allow each of the aforesaid participating areas to coincide with a proration unit and will afford the applicant the opportunity

to produce its just and equitable share of the gas in the Basin-Dakota Gas Pool and will otherwise prevent waste and protect of the correlative rights.

FIT IS THEREFORE ORDERED TO COLUMN WENT BY STILL WILLIAM

(1) That Order No. R-2948, dated August 16, 1965, is hereby amended by deleting therefrom the following-described non-standard gas proration units in the Basin-Dakota Gas Pool, Rio Arriba County, New Mexico:

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit	Acres.	g North March		Descr:	iptic	n
12	325.59		٠ '.۔	Section	33:	W/2
13	325.02			Section	33:	E/2

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit Acres		Description
16	324.70	Section 35: W/2
17	327.70	Section 35: E/2

and substituting in lieu thereof the following-described gas proration units:

TOWNSHIP 28 NORTH, RANGE 6 WEST, NMPM

Unit	Acres	Description
12	320	Section 33: N/2
13	330.71	Section 33: S/2

TOWNSHIP 28 NORTH, RANGE 7 WEST, NMPM

Unit	Acres	Description
16	320	Section 35: N/2
17	332.40	Section 35: S/2

-4-CASE No. 4042 Order No. R-2948-A

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

intelaction for application STATE OF NEW MEXICO

DAVID F. CARGO, Chairman

ALEX J. ARMIJO, Member

AND ALL STATEMENT OF THE CONTRACTOR

A. L. PORTER, Jr., Member & Secretary

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SAN JUAN 28-7

RIO-ARRIBA-COUNTY ** NEW-MEXICO

No.: 14-08-001-459 EFFECTIVE 1-29-53

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