	2/23/98	_3/16/98 _ M5 _ W _ N5L
	1 1	ABOVE THAS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS CO	VERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applic	[[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] -Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] R-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [SEB 2 3 1998]
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD SD
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
[2]	NOTIFICA [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,

U Waivers are Attached [F]

alular

199

INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

	Note: Statement must be	completed by an indi-	vidual with supervisory capacity	1.			
-	Koliace	Aquis	- Regulatory	Affairs	Advisor	2/20/9	в
	Signature		Title			Date	-

Richard E. Foppiano Print or Type Name



February 20, 1998

New Mexico Oil Conservation Division 2040 S. Pacheco Street Santa Fe, NM 87505

Attention: Mr. Michael E. Stogner

Re: Application of OXY USA Inc. for Unorthodox Well Location OXY Wallace State Com. #1 1350 FNL 1980 FEL Unit G Sec 9 T17S R27E Undesignated Logan Draw Morrow Pool Eddy County, New Mexico

Dear Mr. Stogner:

OXY USA Inc. ("OXY") respectfully requests administrative approval under Rule 104 (F) of this application for the subject unorthodox gas well location. The surface location was staked 30' from an interior quarter-quarter section line. This was done due to archaeological sites to the south and to place this well as far south as possible from a well drilled in Unit O of Section 4. OXY proposes to designate the north half of the section as a 320-acre spacing unit.

OXY is requesting NSL authority for all zones below the top of the Wolfcamp to the base of the Morrow. Also attached is Form C-102 and since this well is located 1290' from the nearest side boundary and 1980' from the nearest end boundary, there are no affected parties and no notice was given. If I can provide any additional information to aid in processing this request, please call me at (915) 685-5717. Thank you for consideration of our application.

Sincerely,

H

David Stewart Regulatory Analyst OXY USA Inc.

Attachments

CC: NMOCD – Artesia Office R. Foppiano – OXY USA Inc. DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT 11 P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API 1	API Number				de			Pool Name		-		
30-01	.5-		}	8040)0		Undesignate	d Logan Drav	v Morrow			
Property C	ode	1			Prop	erty Nam	e	,	Well Nu	umber		
					WALLACE	STATE	СОМ		1			
OGRID No		1			Oper	ator Nam	e		Eleva	tion		
16696)				ΟΧΥ Ι	JSA IN	IC.		3381'			
					Surfa	ce Loca	ation					
UL or lot No.	Section	Township	p Range	Lot 1	dn Feet fr	om the	North/South line	Feet from the	East/West line	County		
G	9	17	S 27	E	13	50	NORTH	1980	EAST	EDDY		
		4	Botto	m Hole	Location	lf Diffe	rent From Sur	face		<u></u>		
UL or lot No.	Section	Township	p Range	Lot I	dn Feet fr	om the	North/South line	Feet from the	East/West line	County		
Dedicated Acres	Joint o	or Infill	Consolidatio	on Code	Order No.							
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Arissia, NM 88211-0719 District III 1000 Rio Brizos Rd., Aziso, NM 87410 Dutrict IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Mineres & Natures Reserves Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

____AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER. DEEPEN, PLUGBACK, OR ADD A ZONE

			0 P	Dynam Na XY USA .0. Boy Lidland,	10-0250			GRID Number 16696 API Netzbor 15-	
· Prepa	Ry Ceds					comy Name ce State Com	•	n an	• Well No." 1
					⁷ Surface	Location	المستريك ويتبالكم		
UL or lot po.	Section	Township	Rece	Lot Ida	Fost from the	North/Soath Enc	Feet from the	East/West Las	Cenaty
G	9	17S	27E	\	1350	North	1980	East	Eddy
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UL or tot go.	Section	Township	Range	Lot Ida	Fost (som the	North/South line	Fost from the	East/Watt firs	Centry
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Undesignated Logan Draw Morrow 80400

" Werk Type Code	¹¹ Well Type Cede	" Cabis/Rotary	" Lense Type Ceda	" Greend Level Elevative
N	G	R	S	3381'
" Matipio	" Proposed Depth	" Formatica	" Consense	* Speed Dates
No:	5•9400 ' - • • •	Morrów-	N/A ^{**0}	3/1/98

²¹ Proposed Casing and Cement Program

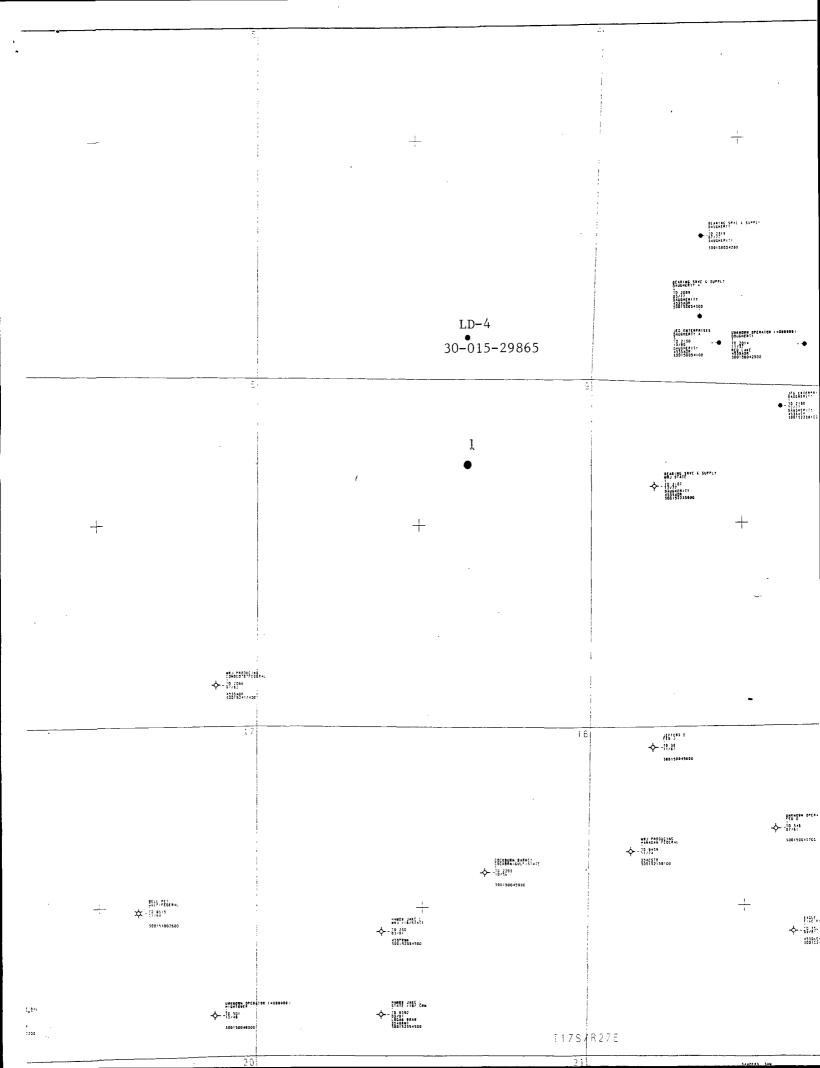
13-3/8"	48#	Н40	/ 001	(00	
		1140	400	420	Surface
8-5/8"	24-32#	K55	1800'	515	Surface
4-1/2"	11.6#	N80	9400'	640	6500'
	فترد بجمعيتك المشكرين أرقاعه	and the second diversion of the second diversion of the second diversion of the second diversion of the second			

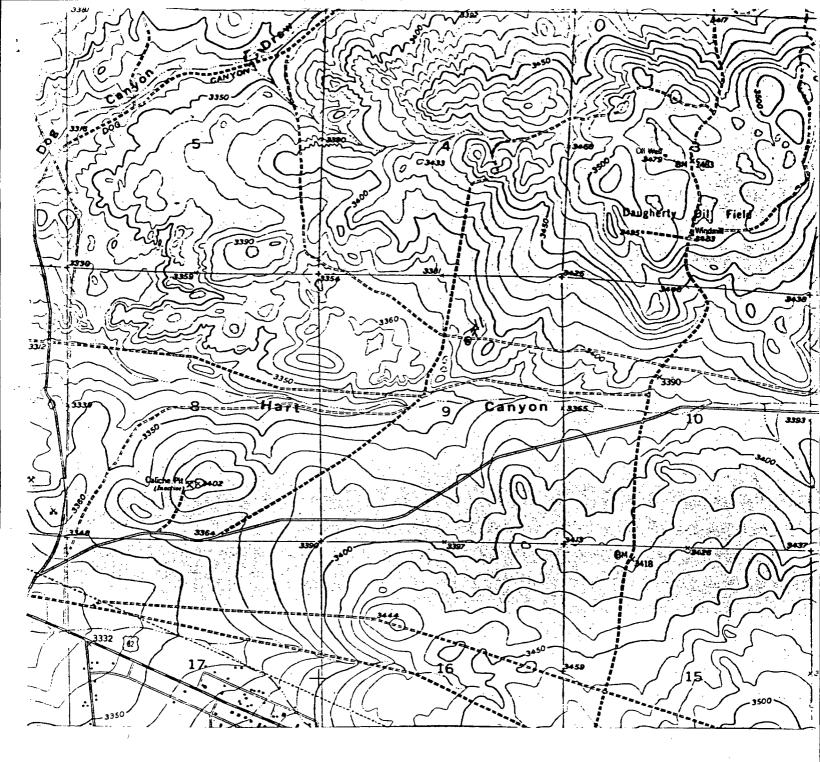
Describe the propagative program. If this application is to DEEPEN or FLUG BACK give the data on the present predestive name and perparent new predestive

See other side

	certify that the information given which and belief.	above is the and complete to the best	OIL CONSERVATION DIVISION				
Serman	Wend the						
Priped a	David Stewa	rt	Tisle:				
Title:	Regulatory	Analyst	Approval Date:	Experience Date:			
Dete:	zlzolas	Phone: 915-685-5717	Conditions of Approval : Allached				

ATTACEMENT C-101 OXY USA Inc. OXY WALLACE STATE COM. #1 SEC 9 T178 R27E Eddy County, NM PROPOSED TD: 9400' TVD BOP PROGRAM: 0' - 400' None 13-3/8" 5M blind and pipe rams with 5M annular 400'-1800' preventer. 1800'-9400' 13-3/8" 5M blind and pipe rams with 5M annular preventer and rotating head below 8500'. 13-3/8" 48# H40 ST&C casing @ 400'. 17 1/2" hole. CASING: 8-5/8" 24-32# K55 ST&C casing @ 1800', 11" hole 4-1/2" 11.6# N80 LT&C casing @ 9400', 7-7/8" hole. CEMENT: Surface - Circulate cement with 220sx 35/65 POZ/C w/2% CaCl, + 6% gel + .25#/sx Cello-seal followed by 200sx Cl C with 2% CaCl₂. e (L. sal 🗠 Intermediate - Circulate cement with 315sx 35/65 POZ/C w/ 6% gel + 5% salt + .25#/sx Cello-seal followed by 200sx Cl C with 2% CaCl₂. Cement volumes may be adjusted to fluid caliper. Production - Cement with 640sx Super C Modified w/ .5#/sx Gilsonite + fluid loss additives and retarder. Estimated top of cement is 6500'. Cement volumes may be adjusted to hole caliper. FW/Native Mud. Lime for pH control(9-10). MUD: 0'- 400' Paper for seepage. Wt. 8.7-9.2ppg, vis 32-34sec. 400'- 1800' Brine water. Caustic for pH control (10-10.5). Paper for seepage. Wt.10-10.1ppg, vis 28-29sec. 1800'-6000' Fresh water. Caustic for pH control (9-9.5). Paper for seepage. Wt. 8.4ppg, vis 28-29sec 6000'-9000' Cut brine. Caustic for pH control (10-10.5). Wt. 9.2-9.4ppg, vis 28-29sec 9000'-9400' Mud up with a XCD Polymer system Wt. 9-9.6ppg, vis 32-34sec WL 8cc.





OXY USA INC. WALLACE STATE COM. #1 1350' FNL & 1980' FEL Sec. 9, T-17-S, R-27-E, Eddy County, New Mexico.

SCALE: 1=2000

BASIN SUEVEYS P.O. BOX 1786-HOBBS, NEW MEXICO		20		4000) Feet
	Survey Date: 01-22-	98 Sheet	1	of 1	Sheets

