	13/08 suspens	E DISINEER BIJOS BIJOS DHC PKURO822651444										
·	·····	ABOVE THIS LINE FOR DIVISION USE ONLY										
		NEW MEXICO OIL CONSERVATION DIVISION										
	- Engineering Bureau -											
		1220 South St. Francis Drive, Santa Fe, NM 87505										
		ADMINISTRATIVE APPLICATION CHECKLIST										
т	HIS CHECKLIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE										
Appli	cation Acronym	S:										
		Idard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Ihole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]										
	[PC-Po	ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]										
		[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]										
	[EOR-Qual	ified Enhanced Oli Recovery Certification] [PPR-Positive Production Response]										
[1]		PLICATION - Check Those Which Apply for [A]										
	[A]	Location - Spacing Unit - Simultaneous Dedication										
	Chaol											
	[B]	One Only for [B] or [C] Commingling - Storage - Measurement										
		\square DHC \square CTB \square PLC \square PC \square OLS \square OLM										
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery										
		WFX PMX SWD IPI EOR PPR										
	[D]	Imperior Disposal - Pressure increase - Eminanced On Recovery WFX PMX SWD IPI EOR PPR Other: Specify Image: Switch Apply, or ID Does Not Apply Image: Switch Apply, or ID Does Not Apply Image: Switch Apply, or ID Does Not Apply										
[2]	NOTIFICAT	ON REQUIRED TO: - Check Those Which Apply, or \Box Does Not Apply										
	[A]	Working, Royalty or Overriding Royalty Interest Owners										
	[B]	Offset Operators, Leaseholders or Surface Owner										
	[C]	Application is One Which Requires Published Legal Notice										
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office										
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,										

[F]Waivers are Attached

Kem E. McCready

Print or Type Name

٦,

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF [3] **APPLICATION INDICATED ABOVE.**

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Signature McGeady NM Operations Manager Title 08/12/2008 Date

kem@naguss.com

e-mail Address

NADEL AND GUSSMAN PERMIAN, L.L.C.

601 N. Marienfeld, Suite #508 Midland, Texas 79701 (432) 682-4429 Fax (432) 682-4325

RECEIVED 2008 506 13 AM 11 34

Oil Conservation Division Attn: William Jones 1220 South St. Francis Drive Santa Fe, New Mexico 87505

 RE: Downhole Commingling and Measurement of Hydrocarbon Production for: Cebo State #1 Section 10, T16S, R33E Lea County, New Mexico

Nadel and Gussman Permian L.L.C as operator of the referenced well respectfully requests administrative approval for downhole commingling and measurement of production.

Nadel and Gussman Permian proposes to commingle Hume Queen West and Hume Grayburg West production in the Cebo State #1 API 30-025-38954 (Property Code 37182). Production of both pools will be measured at the Cebo State Tank Battery.

Nadel and Gussman has notified to all parties owning an interest in this lease of the intent to commingle.

Nadel and Gussman Permian is respectfully requesting administrative approval of this application to downhole commingle. Several downhole commingling orders have been approved for these two zones. The approved orders are DHC – 3442, 3466, 3497, 3498, 3499 and 3599. In addition, our existing Angler State #1and #2 wells are producing from both zones under DHC Orders 3628 and 3752.

NGP also requests that we be allowed 60 days following completion to submit the allocation percentages. A 60 day time period is necessary to allow us to adequately test all intervals to be commingled.

Yours truly,

Hem E. mc Gready

Kem E. McCready Operations Manager Nadel and Gussman Permian kemm@naguss.com

District I

٠,

1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE Single Well Establish Pre-Approved Pools EXISTING WELLBORE Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

		\mathcal{D}^{+}	HC-4078
Nadel and Gussman Permain		601 N. Marienfeld Suite 508 Midland	Texas 79701
Operator		Address	
C-1- 54-4-	1	D \$10 T168 D 22E	I E A

 Cebo State
 I
 P S10 1105 K35E
 LEA

 Lease
 Well No.
 Unit Letter-Section-Township-Range
 County

OGRID No. 155615 Property Code 37182 API No. 30-025-38954 Lease Type: Federal X_State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Hume Queen West O	-	Hume Grayburg West 0)
Pool Code	33560		97444
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3649-3937 OH		3968-4381 OH
Method of Production (Flowing or Artificial Lift)	Artificial		Artificial
Bottomhole Pressure (Note: Pressure data will not be required if the bottom			
perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36.8		36.8
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of			
Last Production. (Note: For new zones with no production history,	Date:	Date:	Date:
applicant shall be required to attach production estimates and supporting data.)	Rates:	Rates:	Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas Ocation Lotor %	Oil GODATS % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	_X	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	_X	No
Will commingling decrease the value of production?	Yes		No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	<u> </u>	No
NMOCD Reference Case No. applicable to this well:DHC=37592			
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.	~		

DISTRICT 1 1625 N. Prenah Dr., Hobbe, NM 68240

79

`;

DISTRICT II 1301 W. Grand Avenue, Artenia, NM 66210

DISTRICT III 1000 Rio Brazos Rd., Astec. NM 67410.

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Depertment



Submit to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

MAY 2 States = 1 Copies HOBBS OCD

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code					D Pool Name	0	
30.02	5-384						ume l	XHEEn V	Vest	
Property	Code		Property Name							amber
3718	2	CEBO STATE 1								
OGRID N	-		Operator Name							tion
15561	5			NADEL	AND GU	SSMA	N PERMIAN		420	2'
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Peet from	n the	North/South line	Feet from the	East/West line	County
P	10	16 S	33 E	ļ	660)	SOUTH	990	EAST	LEA
<u></u>	1			Hole La	ocation If	Diffe	rent From Sur			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	Bast/West line	County
Dedicated Acre 40	s Joint o	r Infill Co	nsolidation	Code 0	order No.					L
NO ALLO	WABLE W	VILL BE A	SSIGNED '	TO THIS	COMPLET	TION U	INTIL ALL INTER	ESTS HAVE BE	EN CONSOLID	ATED
							APPROVED BY			
	i					Ì		OPERATO	R CERTIFICA	FION
	i					i		I hereby ce	rhfy that the inform	nation
	1			1		1		the best of yaw	n is true and comp knowledge and belie	f and that
	1					1		therest or unle	n either owns a wor used mineral interes	t in the
	1			·		1		location pursua	the proposed bottom at to a contract with	an owner
								a voluntary poo	ral or working intere long agreement or a	1
L	 ++					 + _		the division.	ing order heretofore	entered by
	1					:		m	enal 5	/21/08
	i					i		Signeture	enao	Date
	l			1		ł		Michell	le Sena	
						1		Printed Nam		
	1				•					
				ļ				SURVEYO	R CERTIFICA	TION
	1					i			, that the well loca	1
	H			1		1			us plotled from fiel made by me or	
	1							supervison as	d that the same si a best of my belo	s true and
	1					1				v.)
	1					1			AY 9 2008	
				↓				Date Service Signature		
	i							Professions	Store	
	I				CE LOCATION 2'55'51.08"			A Her C		[
	ł			Long.: W	103'38'44.4	o"	0	1 167 ×	797	\frown
	1			SPC-N.	703066.77	0	990'		101 0700	· _]
	1				AD-83)		, , ,	Certificate N	o. Gary L. Jone:	3 7977
	l		•	1			υ I			
L	k		· · · · · ·	<u> </u>				B/	ASIN SURVEY S	

DISTRICT I 1625 N. French Dr., Bobbs, NM 88240 DISTRICT II 1301 V. Grand Avenue, Artenia, NM 68210

DISTRICT III

1000 Rio Brazos Ed., Axtec, NM 87410 DISTRICT IV

1220 S. St. Francis Dr., Santa Pa, NM 67505

State of New Mexico Energy, Minerals and Natural Resources Department



Submit to Appropriate District Office

MAY 2 Per Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505



WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-38954	97444	Hume	Gray burg	West			
Property Code 37182	-	Property Name					
OGRED No. 155615	-	ator Name JSSMAN PERMIAN	1	Elevation 4202'			

Surface Location

						-
P 10 16 S	33 E	660	SOUTH	990	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No	Section	fownsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated A 40	res Join	t or Infill	Consolidation	Code Or	l der No.	L	L		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the bost of my knowledge and belief, and that this organization either cams a working interest or unlassed mineral inforest in the taut including the proposed bottom hole location pursuant to a contract with an euror of such a mineral or working interest, or to
		 +	a voluntary positing agreement or a computery pooling order heretofore entered by the davision. 5/21/08
			Signature Date Michelle Sena
			Printed Name SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by us or under my supervison, and that the same is true and correct to the best of my bellaf.
 			MAX 9 2008 Date Screenses
	<u>SURFACE LOCATION</u> Lat.: N32"55"51.08" Long.: W103"38'44.40" SPC-N.: 703066.770 E.: 752328.348	Q990'	
	(NAD-83)		Certificate No. Gary L. Jones 7977 BASIN SURVEYS