AP - 095

GENERAL CORRESPONDENCE

2008

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



AUGUST 22, 2008

Mr. Tom Morrow St. Mary Land & Exploration Company 3300 N. A Street, Bldg #7, Suite 200 Midland, TX 79705

RE: REQUIREMENT TO SUBMIT ABATEMENT PLAN
ST. MARY LAND & EXPLORATION COMPANY
HOPI FEDERAL NO. 2 RESERVE PIT SITE
UNIT "L", SECTION 1, TOWNSHIP 25 SOUTH, RANGE 28 EAST
EDDY COUNTY, NEW MEXICO
AP095

Dear Mr. Morrow:

The Oil Conservation Division (OCD) has determined that, based on the notification submitted by Tetra Tech on July 25, 2008, St. Mary Land & Exploration Company (St. Mary) must submit a Stage 1 Abatement Plan in accordance with OCD's Rule 19 (19.15.1.19 NMAC) to investigate ground water contamination at its St. Mary Land & Exploration Company Hopi Federal No. 2 reserve pit site located in Unit "L", Section 1, Township 25 South, Range 28 East, Eddy County, New Mexico. The Stage 1 Abatement Plan proposal must be submitted to the OCD Santa Fe Office with a copy provided to the OCD Artesia District Office and must meet of all the requirements specified in OCD Rule 19 (19.15.1.19 NMAC), including, but not limited to, the public notice and participation requirements specified in OCD Rule 19G. The Stage 1 Abatement Plan is due sixty (60) days from the receipt by St. Mary of this written notice.

St. Mary's Stage 1 Abatement Plan must meet all of the requirements specified in OCD Rule 19E.3, including, but not limited to, a site investigation work plan and monitoring program that will enable it to characterize the chloride release using an appropriate number of isoconcentration maps and cross sections and to provide the data necessary to select and design an effective abatement option.



Mr. Tom Morrow August 22, 2008 Page 2

OCD reminds St. Mary that it was required, pursuant to OCD Rule 116, to submit immediate verbal notice and *timely written notice* to OCD when it determined that ground water had been impacted. St. Mary must submit also submit with its work plan, all appropriate information and plans and any other relevant information, including all relevant details of the pit (fluids handled, dimensions, volume, dates of operations, liner thickness, *etc.*) and details of any actions that St. Mary has already taken.

St. Mary should submit one paper copy with and an electronic copy on CD to OCD's Santa Fe office and one paper copy to OCD's Artesia District Office of all future workplans and/or reports. Please include "OCD Case No. AP095" on all future correspondence. If you have any questions, please contact Glenn von Gonten of my staff at (505) 476-3488.

Sincerely,

Www. Price

Environmental Bureau Chief

WP/gvg

ce: Tim Gum, OCD District 2

Mike Bratcher, OCD District 2

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

						OPERA'	TOR	🛛 Initia				
Name of Company St Mary Land & Exploration Co. Address 3300 N. A Street. Bldg #7 Suite 200 Midland. Texas 79705						Contact Tom Morrow						
Address 3300 N. A Street, Bldg #7 Suite 200 Midland, Texas 79705						Telephone No. (432) 688-1773						
						Facility Type Well Location						
						Federal Lease No.				o. API #: 30-015-30819		
				LOCA	TION	OF REI	LEASE					
Unit Letter			North/	South Line	Feet from the	East/West Line	, -					
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		<u> </u>		Latitude <u>3</u> 2	2.1607	5 Longitud	e <u>104.06832</u>		<u></u>		<u></u>	
		Strate Last Strate Last Strate Strat										
	Address 3300 N. A Street, Bldg #7 Suite 200 Midland, Texas 79 Facility Name Hopi Federal #2 Surface Owner State Mineral Company						e N/A Date and	Hour of Dis	covery	N/A		
Yes No Not Required												
Surface Owner State Surface Owner State						Date and H	our 6/13/08 4:00	P.M.				
LOCA* Unit Letter Section Township 25S 28E Feet from the 25S Latitude 32 NATU Type of Release Drilling reserve pit Source of Release Drilling reserve pit Was Immediate Notice Given? Yes No Not Req By Whom? Tim Reed Was a Watercourse Reached? Yes No Not Req By Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* St Mary Land & Exploration acquired this property, The drilling pit Describe Area Affected and Cleanup Action Taken.* Following approval of the C-144 pit contents were removed and tratof the reserve pit. 1 hereby certify that the information given above is true and comple regulations all operators are required to report and/or file certain relpublic health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and rer or the environment. In addition, NMOCD acceptance of a C-141 refederal, state, or local laws and/or regulations.												
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If a Watercou	rse was Im	pacted, Descr	be Fully.*			I						
St Mary Land	& Explora	ition acquired	this prope	rty, The drilling pi	t for thi	is location ha	d not been closed	•				
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					menorte	ed to proper d	ienocal Samples	were collected fro	m 5 locatio	ne fron	n the bottom	
		C C-144 pit ce	ments we	ic removed and tre	атърот с	at to proper o	nsposai. Sampies	were conected in	in a locatio	ns non	Tuic oottom	
	•											
1 hereby certif	v that the i	nformation ai	ven above	is true and comple	ete to th	a best of my	knowledge and u	nelarctanel that mur	sugat to NIM	OCD r	rules and	
regulations all	operators a	are required to	report an	d/or file certain re	lease no	e ocst of my	id perform correc	tive actions for rel	eases which	may e	ndanger	
public health	or the envir	onment. The	acceptanc	e of a C-141 repor	t by the	NMOCD m	arked as "Final Re	eport" does not rel	ieve the ope	rator o	f liability	
should their of	perations h	ave failed to a	dequately	investigate and re	mediate	contaminati	on that pose a thre	eat to ground wate	r, surface w	ater, hu	ıman health	
				tance of a C-141 r	eport do	es not reliev	e the operator of i	responsibility for c	ompliance v	vith an	y other	
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CERTIFIED MAIL RETURN RECEIPT NO. 7002 2410 0000 1387 9239

July 25, 2008

Mr. Wayne Price New Mexico Energy, Minerals, & Natural Resources Oil Conservation Division, Environmental Bureau 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

RE: NOTIFICATION OF GROUNDWATER IMPACT

St. Mary Land & Exploration Company Hopi Federal #2 (Reserve Pit Site) UNIT "L", SEC. 1 T25S, R28E Eddy County, New Mexico

Mr. Price:

Tetra Tech (formerly Highlander Environmental Corp.) on behalf of St. Mary Land & Exploration Company (St. Mary) notifies the Director of the New Mexico Oil Conservation Division (OCD), Environmental Bureau of groundwater impact at the above-referenced site in accordance with NM Rule 116. The site location is shown on Figures 1 and 2. The remediation of this site may be subject to NM Rule 19 procedures.

St. Mary retained Tetra Tech to assist in the closure of the Hopi Federal #2 reserve pit. St. Mary Land recently acquired the property from Nance Petroleum Corporation. The Hopi Federal #2 reserve pit was open and not properly closed. In order to close the reserve pit, a C-144 was submitted to the NMOCD for approval. According to published data, the depth to groundwater was reported less than 50' below surface. Once approved, the pit contents (drilling muds) were excavated and transported to proper disposal.

Once the drilling contents were removed, the bottom of the reserve pit was assessed to evaluate the subsurface soil. Test trenches and boreholes were installed in the bottom of the reserve pit to define the vertical extents. The sample results showed chloride concentrations decline with depth. However, some of the areas were not vertically defined. In order to determine depth to groundwater, a temporary well (TMW-1) was

drilled on the south edge of the well pad. Groundwater was encountered at approximately 39 feet below ground surface (bgs). To assess the groundwater qualities, a total of (3) monitor wells were installed around the reserve pit. The monitor wells and temporary well locations are shown on Figure 3.

After appropriate development, the wells were sampled pursuant to OCD guidelines and sent to Trace Analysis of Lubbock, Texas for chloride analysis. The well (MW-3) located south of the reserve pit was dry. The remaining wells (TMW-1, MW-1 and MW-2) were purged and sampled. Chloride concentrations in all of the wells exceeded New Mexico Water Quality Control Commission standards at 708 mg/L (MW-1), 1,820 mg/L (MW-2) and 460 m/L (TMW-1). Wells TMW-1 and MW-1 (up-gradient) may be indicative of background qualities in this area of the county. MW-2 appears to show an elevated chloride concentration.

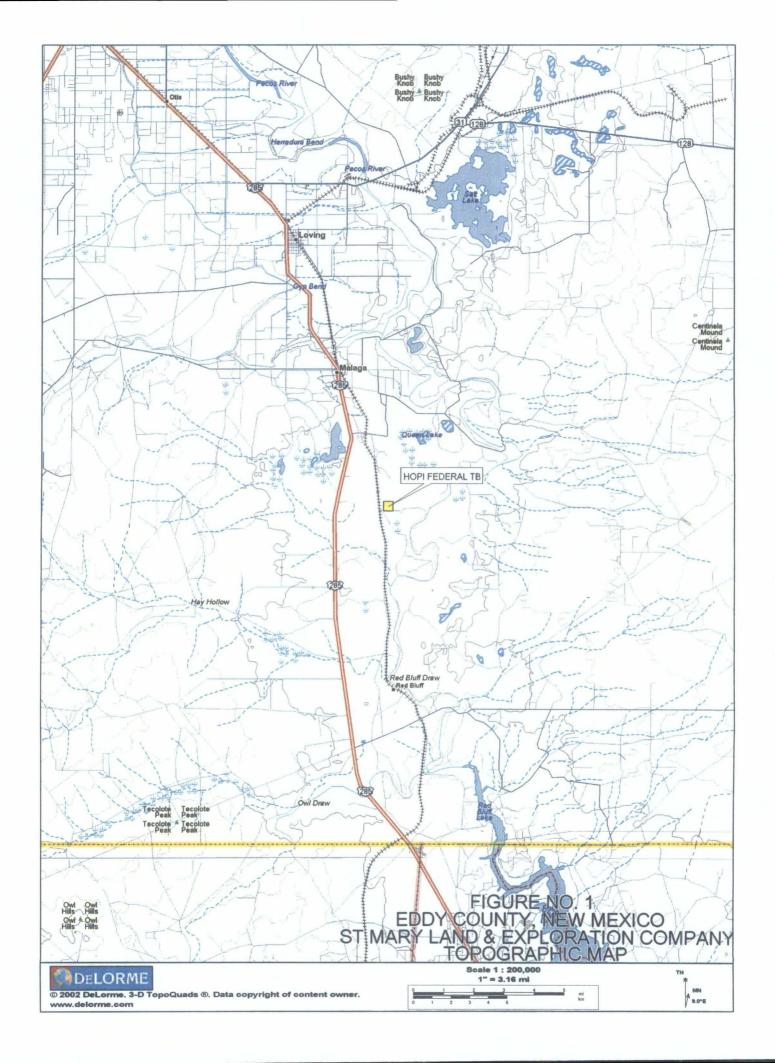
Tetra Tech will present a remedy for this site in the submission of a Corrective Action Plan. Please accept this notification for the above-referenced site. Should you have any questions or concerns regarding this site, please do not hesitate to contact me.

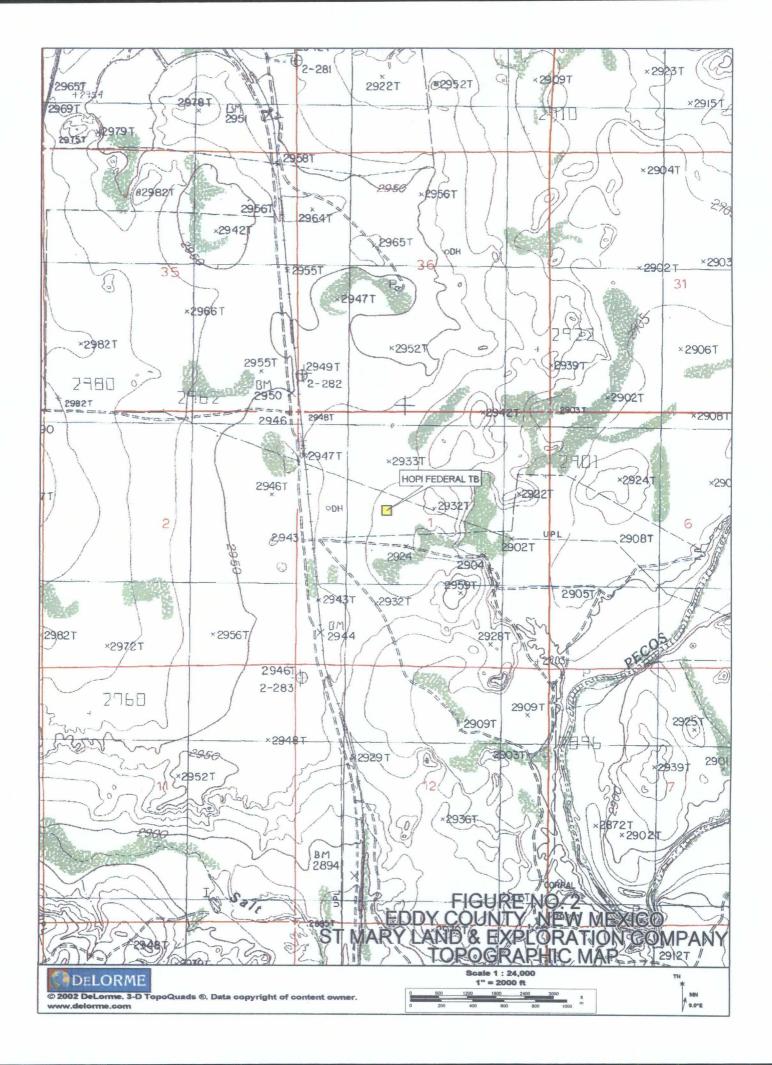
Ike Tavarez, P.G.

Senior Environmental Geologist

enclosures: figures and table

cc: NMOCD-Mike Bratcher





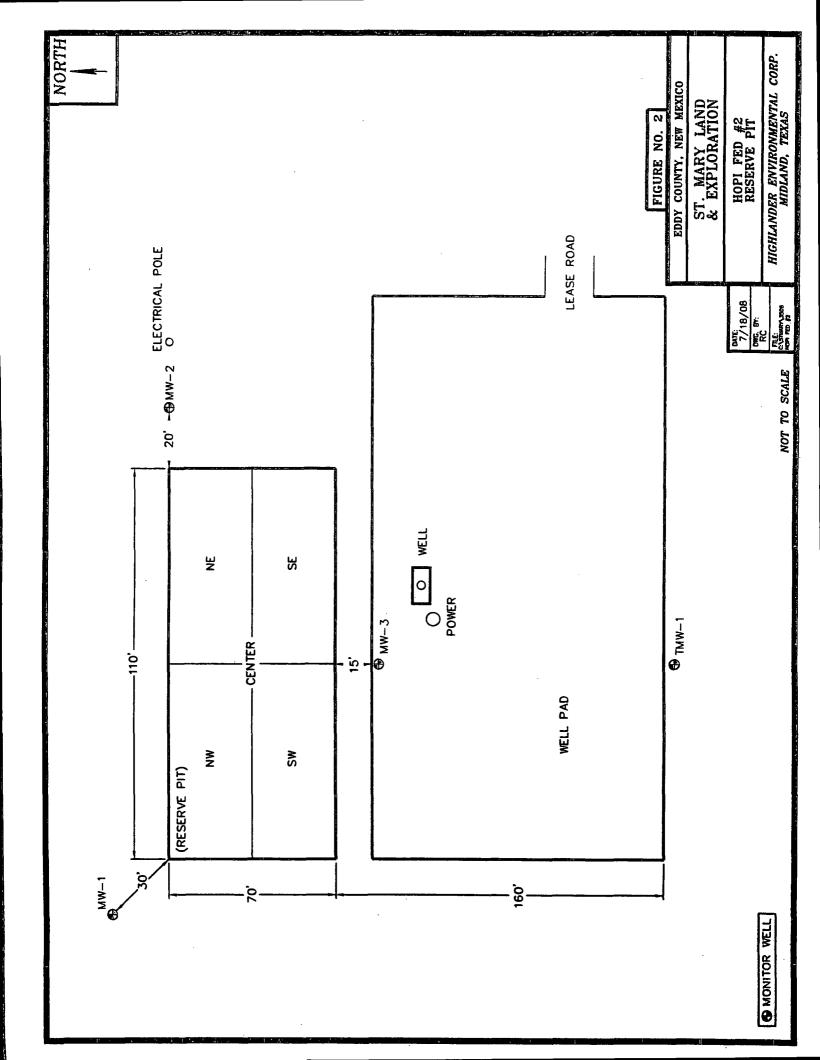


Table 1
St Mary Exploration & Exploration Company
Groundwater Analytical Results
Hopi Federal #2 Reserve Pit
Eddy County, New Mexico

Hd	١.	7.26	,	7.2		,	7.54	
Hardness (mg/L)		2800	-	3400		-	2060	
Suifate Chloride TDS Hardness (mg/l) (mg/L) (mg/L)	,	3040	,	6340		,	2940	
Chloride (mg/L)	765	708	2,040	1820		477	460	
35.	ſ	1610	,	1940		,	1540	
Sicarbonate Total Alkalinity (mg/L)	1	58	1	181		•	167	
Carbonate Bicarbonate Alkalinity Alkalinity (mg/L)		58	•	181	DRY	1	167	
Carbonate Alkalinity (mg/L)	•	<1.0	1	<1.0		-	<1.0	
Dissolved Potassium (mg/L)	-	12.3	-	16.8		-	6.16	
Dissolved Sodium (mg/L)	_	. 145	-	096		-	132	
Dissolved Magnesium (mg/L)	•	233	-	345		-	80.4	
Dissolved Calcium (mg/L)	1	737	_	793		-	692	
Date Sampled	80/60/20	07/14/08	07/09/08	07/14/08	02/09/08	02/09/08	07/14/08	
Monitor Well	MW-1		MW-2		MW-3	TMW-1		

(-) Not Analyzed